



STATE OF WEST VIRGINIA

## DEPARTMENT OF MINES OIL AND GAS DIVISION

#### NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

Charleston, W. Va.	
COAL OPERATOR OR COAL OWNER	United Fuel Gas Company
ADDRESS	Charleston, W. Va.
	Sentember 2
COAL OPERATOR OR COAL OWNER	September 3 , 19 59
	PROPOSED LOCATION
ADDRESS	Grant District
United Fuel Gas Co.	Wayne County
OWNER OF MINERAL RIGHTS	38.08
Charleston, W. Va.	Well No. 8896 92° 20' & . 869.7°
ADDRESS	United Fuel Gas Co.Min.Tr.#1,3
GENTLEMEN:	40, 22.57 acres
The undersigned well operator is entitled to dr	ill upon the above named farm or tract of land for
oil and gas, having fee title thereto, (or as the case m	
	Huntington Development & Gas Co; to
of December, 1946	Co., and recorded on the 27th day
, in	the office of the County Clerk for said County in
Book 234 , page 318 .	
to be drilled for oil and gas by the undersigned well op and County above named, determined by survey and colland marks.	ngineer and shows the proposed location of a well erator on the farm and in the Magisterial District ourses and distances from two permanent points, or
The undersigned well operator is informed and be of coal beneath said farm or tract of land on which said aries of the same, who have mapped their workings at coal operators or coal owners (if any) above named as	nd filed their mans as required by law exception the
	any) are notified that any objections they may are required to make by Section 3 of said Code, if a dangerous condition in or about their respective ment of Mines within ten* days from the receipt of partment. Said coal operators are further notified urnished to them by the Department of Mines promptly definitely as is reasonably possible the ground or
(The next paragraph is to be completed only in	Department's copy.)
Copies of this notice and the enclosed plat were n	nailed by registered mail, or delivered to the above
named coal operators or coal owners at their above she or on the same day with the mailing or delivery of the West Virginia.	nis copy to the Department of Mines at Charleston,
Very tru	lly yours,
6678.920	UNITED FUEL GAS COMPANY
(3x3)	WELL OPERATOR
Address )	P. O. Box 1273
RECEIVED STORY Well Operator	Charleston 25
SEPT. OF REINIA	West Vincinia 08/25/2023
ESCOLLA MINES AND STATE OF THE	West Virginia
*Section 3. If no such objections be filed or be for ten days from the receipt of said notice and plat by the department shall forthwith issue to the well operator a drilling perhave been made by the coal operators to the location, or for approved and the well operator authorized to proceed to dri	ound by the department of mines, within said period of attent of mines, to said proposed location, the department reciting the filing of such plat, that no objections

WAY-1225
PERMIT NUMBER

· B/3'

September 21, 1959

United Puel Gas Company P. O. Box 1273 Charleston, West Virginia

Dear Sirs:

Enclosed are permits for drilling the following wells -

Permit No.	Well No.	7am	District
WAY-1225	8896	United Fuel Cas Co. Min.	Grant
WAY-1226	8748	Mary L. S. Perkins et al	Lincoln

Please post one copy of each permit at the well site.

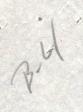
Very truly yours,

Crawford L. Wilson, Director DEPARTMENT OF MINES

Assistant Director
OIL AND GAS DIVISION

MG/m encl: cc Mr. James W. Pack, Inspector

> Mr. R. C. Tucker, Assistat State Geologist





STATE OF WEST VIRGINIA

## DEPARTMENT OF MINES CHARLESTON

February h, 1960

COP

United Fuel Gas Company P. O. Fox 1273 Charleston, West Virginia

Att: Nr. Bernard Moon

Gentlemen:

Please send us two copies of the completion drilling record for the following Wells:

Permit No.	Fora	Well No.	District
ANA-301-9	Mary L. S. Perhi	ins 5320	Lincoln
WAY-1221	Mary L. S. Perici	ins 87h6	Lincoln
WAY-1225	United Fuel Gas		Grant
WAY-1226	Pary L. S. Ferki		Lincoln

Very truly yours,

CRANFORD L. WILSON, DIRECTOR Department of Mines

Assistant Director OIL AND GAS DIVISION

MG/S

oc: Mr. James W. Pack, Inspector



STATE OF WEST VIRGINIA

## DEPARTMENT OF MINES CHARLESTON

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our Mr. James W. Perry Languages

OG-10 B1

Permit No .\_



# DEPARTMENT OF MINES OIL AND GAS DIVISION 19

Quadrangle Wayne

WAY-1225

#### WELL RECORD

Oil or Gas Well Gas

				(KIND)
Company United Fuel Gas Company  Address P.O. Box 1273; Charleston 25, W.Va.  Farm United Fuel Gas Co.Min.Tr.#1et al 180	Casing and Tubing	Used in Drilling	Left in Well	Packers
Location (waters) Puncheon Camp Branch Well No. 8896 Elev. 869.10  District Grant County Wayne	Size 16		31'	Kind of Packer
The surface of tract is owned in fee by	10 3/4 8×5/8	13221	352 Pulled	Size of
Mineral rights are owned by United Fuel Gas Co.  Address	65%		1562'	Depth set
Drilling commenced 11-28-59 Drilling completed 3-19-60	3			Perf. topPerf. bottom
Date Shot	Liners Used			Perf. bottom
Open Flow         /10ths Water in         Inch           50         /10ths Merc. in         2         Inch           Volume         1,100,000 -Big Lime & Injun         Cu. Ft.	CASING CEM	ENTED	SIZE	_No. FtDate
Rock Pressure 336 lbs. 67 hrs.  Oil bbls., 1st 24 hrs.	coal was e	ncountere		
WELL FRACTURED	FEE	TINO	CHES	_FEETINCHES

RESULT AFTER TREATMENT\_

ROCK PRESSURE AFTER TREATMENT

118 Foot 935 Salt Water 974 Feet

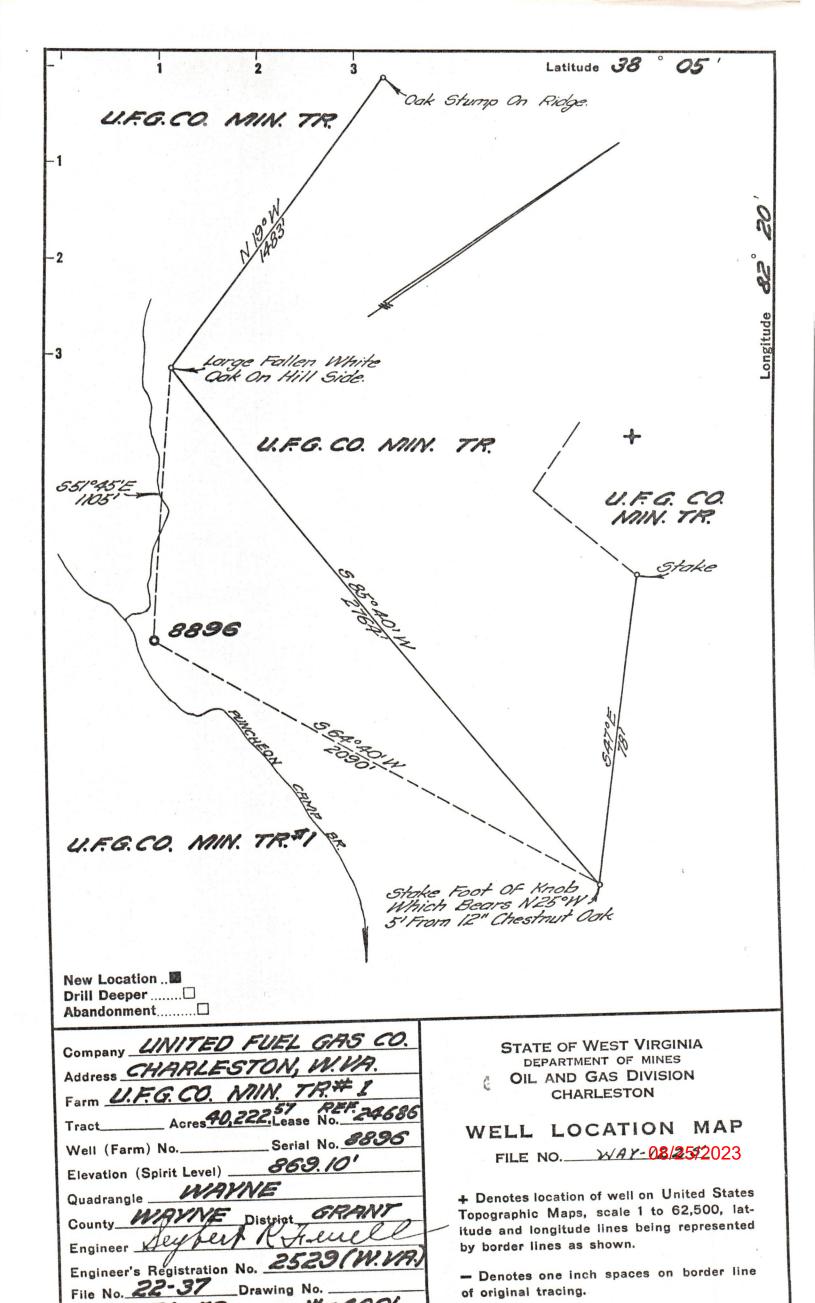
Fresh Water	118	Feet	935	Salt Water	974	Feet	
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0 12	12 18	Show gas 48		
Blue Mud		·	18	22	Hole full wa	ater 118'	
Broken Sand Slate			22	34	HOLO TOLL "	1001	
Sand			34	38	Show oil 740	Microla	CTOVOS
Slate	The state of the s		38	38 48	Mention .		on the contract of the contrac
Coal			48	50	Show gas &	932	
Sand			50	86	LUGS RUN:		
Coal			86	88	Water 935'	la bailers p	er hour
Slate	Part of	me - The all the same	88	100	Shut in hell	100 10 25.	asing.
Sand	TOPST DED	OTY	100	140	Hole full wa	ater 974'	
White Slat	MITTE STE	96	140	150	G1 7.21	06 22001	
Sand	DIOME DITO	6	150	230	Snow gas 130	86-1388' no	
Slate & Sh	ells e	og.	230	400	Cog 1520-15	24' 30/10 W	3. 331 W
Sand	Srown Sha	To.	400	638	hlew down	to 6/10 W 2	1 103 M
Slate & Sh	ells e	ells.	638	667	Diem down	00 0/10 11 2	700 701 70 115
Sand Slate & Sh	STONE Sha	6	667	735	Show gas 20	75-2079' no	gauge
Sand	Herea Gri		735	765	Motarged 3-1		no Estrone rale
Slate	Coffee Sh	lie i	765	795	Showwoil 20	75-2079'	
Salt Sand	State & S	lells	795	1060	TARE TE WIR	· ereer acto	red Sollo W T.
Lime	Shell		1060	1100	Gas 2910' 2	10 W 1" 15	M
Slate & Sh	ells 010	111212	1100	1126			
Sand	13910	10/47	1126	1161	Gas 2985 6	/10 W 1" 26	MT (2022
Slate	00	1 99 6	1161	1177		08/2	25/2023
Sand	TO REA	1/00 =	1177	1205	Test before	Fracture 11	/10 W 2" 174 M with 50 gallons
Slate	TO REC	81,000	1205	1225	rractured 1	10 000 gall	ons water and
Maxon Sand	CU DEPT V	VEN S	1225	1252	18,000# S		Olib wavez olia
Slate	TO DEPT OF	WINIA SI	1252	1257	Test 2 days	after Fract	ure 32/10 M 3"
Maxon Sand	DEPT OF	WEG DET	1257		1,980 M		A CONTRACT OF THE PROPERTY OF
Complete Com	יוכפשייו	70707165	The second secon	(over)	97 488681		

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Formation	Color	Hard or Soft	Top /Q	Bottom	Oil, Gas	Denth	
Maxon Sand		Sort	100/9	(OAGE)	Oil, Gas or Water	Depth Found	Remarks
Slete Meron Cone	Little Li		1276	1303	Test / days	orter Fraci	DIE 32/10 M 3"
Maxon Find	Pencil Ca Big Lime	ve	1303	1305		rug	ons water and
Slate 1	Red Injun		1305	1496	Fractured A	mjun 3-24-00	With 50 galle
Slate	Gray Inju		1510	1556	Test before	Fracture 1	VIO A S. ILTIN
Sand	Slate	4 9597 -	1556	1557	Test before	acidized -	show
Slate & Sh	Shell Slate & S	holls	1557	1650	Acidized 3-	29-60 with 3	000 gallons 15
Line	Shell	HETTS	1650	1790	HCL	ST 7 M OL/	N .
Slate Sait Sand	Slate & S	hells	1830	2055	Test 12 hrs	. after acid	ized 30/10 W 1
Sand	Coffee Sh		2055	2075		30-60 with 3	000 gallons 15
Slate & Sh	Berea Gri Brown Sha		2075	2150	HCL	(2-5013, po	dende
Sand	Slate & S		2230 38	2230	Test 3-3196	o after acid	ized 56/10 M 2
Sand Slate & Sh	Brown Sha	le	2575	2685	Gas 1920-19	00 6/10 M S	" 163 M
Slate & Sh	White Sla		2685	2725	Final open	flow when sh	ut in 50/10 Me:
Sand	Brown Sha White Sla		3035	3035	2" 1,100	M Big Lime &	Injun
White Slat	Total Dep		3045	3045			
Slate Sand			00	Too	Hole full w		
Coal			90	88	Shut in 4-1	3-60 in 5½"	casing.
Sand			50	86	LOGS RUN:		
Slate			148	50.	Gamma Ray	Laterol	og
Sand			3% 38	70	Neutron	Microla	
Slate			55	78 38 37 55	C. C	1/1	
Broken San	T Control		18		Hole full w	ater 118'	
Surface Blue Mud			15	78 75	Show gas 40	•	
The section of the se				3.0	Chora are 48		
Karmation		Mard of Soft	7.02	Bottona	OB, Gan or Water	Depth	Remarks
Problem Water	118	1.66	935	Salt Water	974	Feet	
ROCK PRESSU		PEATMENT					
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minimages.						00/1	

	Date	July 11	, 19 60
PPROVED_	UNITED FUE	L GAS COMPANY	, Owne
	ON	1	,

Supt., Civil Engineering Dept.



of original tracing.

Date 7-21-59 Scale /"=400' KOE 156 IMPERIAL TRACING GLOTH T.M

\_Drawing No.