

## DEPARTMENT OF MINES OIL AND GAS DIVISION

#### NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

none	AB Eichlols & J.B. Huma
COAL OPERATOR OR COAL ON	NAME OF WELL OPERATOR
	216-prince St. phrandria 1540
ADDRESS	COMPLETE ADDRESS
24	Sept. 14 1959
COAL OPERATOR OR COAL OF	
	PROPOSED LOCATION
ADDRESS	Distri
Outleyer Hotte	Hayne Coun
OWNER OF MINERAL RIGH	38.75
Deigland St. X.	Well No. 1 82° 30' &. 630.0'
ADDRESS	Verginia 11 th
GENTLEMEN:	arthur Hallen Far
	93 acres
	tor is entitled to drill upon the above named farm or tract of land for
oil and gas, having fee title there	to, (or as the case may be) under grant or lease dated
how que 198	made by arthur Hatten
Hayne Lycan on	Jac. C. mc Clure, and recorded on the 27 de
of april - 1957	, in the office of the County Clerk for said County
-Book 47, page 48.	, in the omee of the county clerk for said county
and County above named, determiland marks.	e undersigned well operator on the farm and in the Magisterial Distrined by survey and courses and distances from two permanent points,
and County above named, determiland marks.  The undersigned well operat of coal beneath said farm or tract aries of the same, who have map	or is informed and believes there are no coal operators operating become of land on which said well is located, or within 500 feet of the bound operators and filed their mans as required by law executing the
and County above named, determiland marks.  The undersigned well operat of coal beneath said farm or tract aries of the same, who have map coal operators or coal owners (if a The above named coal operated desire to make to such proposed to the drilling of a well at said proposed mines, must be received by, or a copy of this notice and accompant that forms for use in making such on request and that all such objecting grounds on which such objections are	e undersigned well operator on the farm and in the Magisterial Districted by survey and courses and distances from two permanent points, or is informed and believes there are no coal operators operating beginned of land on which said well is located, or within 500 feet of the bound ped their workings and filed their maps as required by law, excepting the land above named as addressees.  Tors or coal owners (if any) are notified that any objections they may be coallocation, or which they are required to make by Section 3 of said Code, seed location will cause a dangerous condition in or about their respective filed with the Department of Mines within ten* days from the receipt of the objections will be furnished to them by the Department of Mines promptly not must set forth as definitely as is reasonably possible the ground tons must set forth as definitely as is reasonably possible the ground tons.
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WAY-1227 PERMIT NUMBER

1227

#### Devon Corporation #714 Arthur Hatten #1 Butler District, Wayne County, WV

Access to wellsite is along County Road 27/2. This location is 2 miles east of the Town of Hubbardstown, W. Va. The wellsite is on gently sloping land along Queens Creek. If a pit is necessary it will be dug into undisturbed soil and will be lined with a plastic pit liner. All disturbed soil will be recontoured, seeded, and reclaimed to the satisfaction of the landowner and in accordance with state regulations.

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

Signed by

A. C. Youse, District Geologist

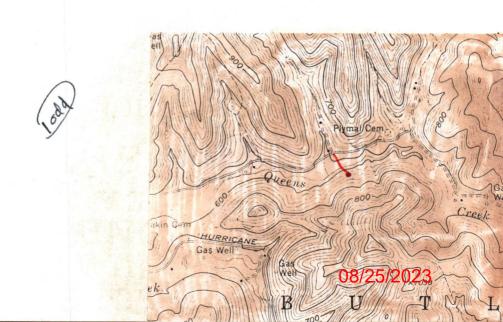
LOCATION

ROAD

PIT

GRADED LOCATION

HOLE



APR 2 4 1980

Book //
Page OIL & GAS DIVISION
THIS DEED AND ASSIGNMENT, made and entered into this 2nd day of
January, 1963, by and between ROBERT B. EICHHOLZ, unmarried, JOSEPH B. HYMAN
and ELIZABETH H. HYMAN, his wife, parties of the first part, and COMMONWEALTH
GAS CORPORATION, a corporation, party of the second part,

Dollars and other good and valuable consideration of the sum of Ten (10)

Dollars and other good and valuable considerations, the receipt and sufficiency of all of which is hereby acknowledged, the said parties of the first part have transferred, sold, assigned, set over, granted and conveyed, and by these presents do hereby transfer, sell, assign, set over, grant and convey, with covenants of SPECIAL WARRANTY, unto the said party of the second part, all those certain oil and gas leases on property situate in Butler District of Wayne County, West Virginia, together with the leasehold estates described therein and created thereby, which are designated below by the names of the lessors, the date of the leases and the acreage, and all those certain seventeen (17) gas wells situate on the property embraced within the said leases and leaseholds, together with all equipment in and about said wells used in the production, transportation or marketing of gas therefrom, or in any other way connected with, belonging or appurtenant to said wells, said leases being the following:

3		RECO	RDED		
LESSOR	DATE	BOOK	PAGE	ACREAGE	WELLS
John Scott Pyles, widow, and John Scott Pyles, single  Hubert Tucker, et al Consie Lycan, Jr., et ux Jra Ferguson, widower Susie Johnson, widow Tom Frasher, Agent, et al Frie Lakin, widow, et al Toney McCoy, et ux Mayne McCoy, et ux John T. Spencer, Jr., single C. W. Hatten, et al Butler Davis, widower Butler Curnutte, Agent, et al Luther Curnutte, Agent, et al Mayne Lycan, et ux Mayne Lycan, et ux Sabelle Bowling, et vir Josephine Belcher, widow	3-27-57 3-11-57 9-10-56 9-10-56 11- 2-56 9-10-56 10-15-56 9-10-56 10-10-56 10-10-56 9-10-56 9-10-56 9-10-56 9-10-56	46 47 47 47 47 47 47 47 47	51 408 37 53 12 55 57 62 46 49 74 59 66	32 20 125 165 80 78 85 75 176 153 142 61	1 2 1 2

					1300K 11
			RECO	RDED	Page 41
	LESSOR	DATE	BOOK	PAGE	ACREAGE WELLS
18.	James Parsley, et ux	9-10-56	47	70	140 2
19.	Wayne Lycan, et ux	9-10-56	47	68	66 1
20.	Elsie Wellman Vaughan, et al	9-10-56	47	64	100 2
21.	Mrs. Emma Lalonde, et al	9-10-56	46	410	227 2
22.	Minnie Lycan, et vir	9-10-56	46	316	106-1/2
23.	Ballard Boyes, et al	9-10-56	47		108
24.	James S. Lakin, et ux	10-10-56	47	42	39 1#114
25.	Arthur Hatten, et ux	11- 9-56	47		
26.	Alvin D. Hatten, et al	10-23-56	47		162
27.	George Tucker, widower	3-11-57	47	27	116
28.	Walter C. Michael and	22 40	10	25	6.6
00	Bertha Michael	3-11-57	47	35	88
29.	Beecher Thompson and	2 77 66	1.7	22	61
20	Martha Thompson	3-11-56	1.7	33	64
30.	Eli Workman, et ux	3-11-57 3-11-57	47	31	13 28
31.	Clarence Wellman, et ux	10-10-57	47	29 440	260
32.	Elva H. York, widow	10-10-57	47	438	92
34.	Roy Williams, et ux Fanny Frasher, single	10-25-57	47	436	98
35.	Ada Ailiff, widow	10-25-57	1,7	436	71.75
36.	Wayne Lycan, et ux	10-10-57	48	3	72
37.	Wayne Lycan, et ux	10-25-57	47	428	149
38.	Allen W. Booth	10-25-57	47	426	151
39.	Milton S. Lycan, et ux	10-25-57	47		253
40.	Vergie Pelfry, et vir	10-25-57	47	1,1,2	62
41.	Grace L. Waller, et vir	10-25-57	47	418	67
42.	Gilbert L. Lycan, et ux	10-25-57	47	416	271
43.	Edgar F. Loar, Jr., et ux	10-25-57	47	434	60
	Richard F. Hewlett, et ux	10-25-57	48	1	95
	Grace M. Lycan, et vir	11-30-57	48	9	19
46.	Eula Stevens Marcum, Guardian	10-25-57	147	414	29-43/160
47.	Lafayette Marcum, et al	10-25-57	47	430	139
48.	J. W. Preston, et ux	10-25-57	48	96	226
49.	Ballard Boyes, Agent, et al	10-10-57	1,8		20
	Ballard Boyes, Agent, et al	10-10-57	48	88	132-1/2
51.	Fannie Frasher, single	10-25-57	47	432	28

Book 11

and being the oil and gas leases assigned to the parties of the first part by those two certain assignments, the first executed by Wayne Lycan and Minnie Lycan, his wife, and E. C. McClure and Demma McClure, his wife, dated the 6th day of December, 1956, and recorded in the Office of the Clerk of the County Court of Wayne County, West Virginia, in Assignment Book 7, at Page 482, and rerecorded in said Clerk's office in Assignment Book 8, at Page 121; and the second executed by Wayne Lycan and Minnie Lycan, his wife, and E. C. McClure, a widower, dated the 6th day of December, 1957, and recorded in the aforesaid Clerk's office in Assignment Book 8, at Page 90, to which instruments reference is hereby expressly made, excluding, however, those certain oil and gas leases which have expired because of the lessees'failure to drill on the premises described.

08/25/2023

Book11 BGC42

And for the consideration aforesaid, the said parties of the first part have transferred, sold, assigned, set over, granted and conveyed, and by these presents do hereby transfer, sell, assign, set over, grant and convey, unto the said party of the second part, the rights and privileges conveyed to them by that certain deed dated the 25th day of July, 1958, from Lucian H. Frasher and Ethel Frasher, his wife, and recorded in the Office of the Clerk of the County Court of Wayne County, West Virginia, in Oil and Gas Book 53, at Page 121.

Further, for the consideration aforesaid, the said parties of the first part have transferred, sold, assigned, set over, granted and conveyed, and by these presents do further hereby transfer, sell, assign, set over, grant and convey, unto the said party of the second part, all other oil and gas leases, rights, title, interest and privileges that they have incident to the oil and gas interests hereinabove assigned, and all gathering lines, pipe, tubing, casing, siphons, drips, wellhead and other equipment of every kind and nature used in the development, production, transportation or sale of natural gas, or in any other way incident thereto.

The said party of the second part covenants and agrees to and with the parties of the first part that it will, from and after the date hereof, keep

08/25/2023

and perform all of the covenants and agreements required to be kept by the parties of the first part, as assignees and parties of the second part, in those two certain assignments from Wayne Lycan and E. C. McClure, hereinabove described, and by the lessee of said leases, including the rentals and royalties provided for in the leases. The parties of the first part herein remain liable for all delay rental, royalty and overriding royalty due or accrued prior to the date of this assignment and shall not be entitled to any reimbursement for any prepaid account or accounts.

WITNESS the following signatures and seals the day and year

aforesaid.

Robert B. Elchhold (SEAL)

Journe 13 Hywner (SEAL)

Joseph E. Hyman

Washing to De STATE OF VIRGINIA
COUNTY OF ARLINGTON, TO-WIT:
I, JARRY DALINSKY a Notary Public in and for the County and State aforesaid, do certify that JOSEPH B. HYMAN and
ELIZABETH H. HYMAN, his wife, whose names are signed to the within writing
dated the 2nd day of January, 1963, this day acknowledged the same before me
in my said county.  Given under my hand and official seal this May of Star and Star
Harry Public JC Mus 11g
UNITED STATES OF AMERICA )
DISTRICT OF COLUMBIA )
I, MARRYA. DALINSVIY a Notary Public in and for
the District of Columbia, do certify that ROBERT B. EICHHOLZ, single, whose
name is signed to the within writing dated the 2nd day of January, 1963,
this day acknowledged the same before me.
Given under my hand and official seal this day of
JAN11/UM , 1963.
My commission expires M/431 1967
Harry Public Calluste

WEST VIRGINIA, WAYNE COUNTY CLERK'S OFFICE MAR 9 1963
This instrument was this day presented in my office, and thereupon together with the certificate thereto annexed, is admitted to record.

Land Control 1963

By Wisla Farley Deputy

29



#### DEPARTMENT OF MINES

## Oil and Gas Division

## WELL RECORD

Quadrangle Louisa
Permit No. Way-1277

Rotary	Oil
CableX	GasX
Recycling	Comb.
Water Flood	Storage
Disposal	

			Disposal	(Kin'd)
Company F.M. Hicks Address 141 Gallaher St. Htgn. WV Farm Dewey Watts Acres 45	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Location (waters) Big Hurricane Creek  Well No. One Elev. 850  District Butler County Wayne	Size 20-16 Cond.			
The surface of tract is owned in fee by Dewey Wat	ts <u>13-10"</u>	26	26	
Fort Gay.WV	9 5/8			
Address	8 1/4	293	293	
Mineral rights are owned bySame	6 5/8	1.651	1,651	
Address	5 1/2			
Orilling Commenced May 6, 1960	4 1/2			
Ofilling Completed June 18, 1960	3.			
nitial open flow 231,000 cu. ftbbls.	2			
Final productioncu. ft. per daybbls.	Liners Used	68	68	G*
Well openhrs. before testRP.				
Well treatment details:	Attach copy of	cementing reco	rd.	
		Inches		

Formation Color Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water * Remarks
Surface	0	20	
Blue Mud	20,	60	
Sand Red Rock	60	70	
Grey Mud	70	80	
Sand	80	153	
Slate	153 155	155	
Sand	200	290	W 1 040 -
Slate & Shells	290 382	<b>3</b> 82 485	Water 350-3-B per hour
Sand	485	. 525	
Slate	525	527	
Sand	525 527	570	
Slate	570	605	
Sand Slate	605	650	
Sand	650	700	
Slate	700	730	
Sand	787	787 820	
Slate & Shell	820	830	
Salt Sand	830	1324	Salt Water 875
Slate	1324	1326	Hole Full at 910
Big Lime	1326	1444	08/25/2023
Broken Sand	1444	1600	33/23/2323
Slate Shells Brown Shale	1600	2025	Gas Berea Sand
Berea Sand	2025	2045	2048-2051
* Indicates Electric Log tops in the remarks	2045 (over	2065	5/10 W-2" Nat.
Slate	2065	2069	m-+ 1
	~00)	2009	Total Depth drilled

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
1					•		
Agetan	(0] 5			1800			
Deven o			17777	1800			
Siste &			1261 1740	1740			
Big ind			1550	1561			
Diste A	SECTION		1153	1550			
1106 . 27009 8	DUST 1'8		TOT J	1014			
Salt Sal			915	940			
Siste &	300779		537	578			
Siste. Line			479 528	528 537			
\$6n4			430	479			
Partie &	Spoils		351	430			-
er Cumbo		and the second	174	324			
\$00II			0	4			
Lurmanion	Color	Hard or Sold	grob	Pottom		pento	Name of Street, Street
	750	1,60	Y7.0	Solt Water		La constitución de la constituci	
MARK LICENSE	in arrea fi		59.0				
Distriction of the second	CALBE FAIRED						
	KED ZO						
				14.1			
alks a world	10 Ma		ppp recording	COAL WAS			
	550	· aua · · ·		The state of the s		And the second of the second o	
	The state of the s		36 . "			VANADA IN	
yan, 298,	000		36 - 12		ENLED TRO	SIZE NO	P. P. C.
Hen The 598;	Violas Water Violas Mere 000	2	1000 1000 36 hr				
Man 140	D. Lus. Ge Tothe Water Zinka Mere DOO	and the state of t	Inch	GASIMU DE		SINE 10	
Maria 140 Maria 140	6th Feet J. Lus. Co toshs Water Zinka Mere DOO	a 1890 m	10 d		ENTED TWO	451 9, 4 8	to totto
Man 140	AOV. GUI pag Juga Co justa Water fulls Mere	and the state of t	Inch	OVERNO LE		SINE 10	
Destang zommen Helbing complex Inc. Sho Nov With 140	ad Oct.  A NOV.  Cult page  Links Water  Cult a Merc	address Prich 10th, 1959 3rd, 1959 1890	e kd , s . Ve .	THE STATE OF THE S	1900.	#31 * * * * * * * * * * * * * * * * * * *	to totto
Dribling congless that Shot Nov Water 140 store News, 50	ad Oct.  A NOV.  Cult page  Links Water  Cult a Merc	rtimr Fett Address Frich Foth, 1959 Brd, 1959 1890	erd, w. Ver	CVSTNC US	T200:	#3. 3.4 #3. 3.4 #3. 3.4	to 2772
Winest rielts a Prilang commen training commen training commen training and the Nov Mon 140	e orwned by ?  a.g. Oct.  a.g. Nov.  cill pan  libra Ca  tosha Water  fillia Mero	Adm Stiche rtime Hett address derice 10th, 1959 3rd, 1959	ed a.va.	28 7 10. I	1900.	#31 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	cook well  combo 1777  to botton
Whee surface of James a Problem commen to the Section Nov With 140	e orwned by ?  a.g. Oct.  a.g. Nov.  cill pan  libra Ca  tosha Water  fillia Mero	Address Frich Address Frich FOTH, 1955 3rd, 1959 1890	Fatten,  rd, W.Va.  en  en  ald, w.Va.  limited	28 7 10. I	T200:	#3. 3.4 #3. 3.4 #3. 3.4	to 2772
Minoral melits a Drilling commen mallong commen and Nov Nov Main 140	e orwned by ?  a.g. Oct.  a.g. Nov.  cill pan  libra Ca  tosha Water  fillia Mero	County Weight Wee has fitting Address tiche rtime Hett Address dirich 10th, 1959 3rd, 1959	ed a.va.	See 7 no.	T200:	#3. 3.4 #3. 3.4 #3. 3.4	o. J. Snow cook well by Co 1777
Kell No. Sharper - SW. Cl. Sharper - SW. Cl. Fix surface of J. Which riches a Politic commen Pol	In Hatter  I  I  And the owned have  a owned by a cowned by a cown	Green, founts were years withing address riche rimm Hett address Frich a	Faiten, ed. W.Va. ed. ed. ed. ed. ed. ed. ed. ed. ed. ed	18.  See 7 a 9.  See 7 a 9.  See 18.  S	T900: T900: T900: 380: 38:	#31 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	o. J. Snow cook well by Co 1777
Andress 216  Retrin Arthi Well No.  Well No.  Shattstor 30,03  La surface of J.  Minoral melus a  Dellarg commen  Dellarg commen  Dellarg commen  Dellarg commen	orings St in Hatter in Hatter ar act is owned in a owned by t a oct. in Oct.	enternia formation formation for the formation address friche reiner Hett address frich address frin	Faiten, ed. W.Va. ed. ed. ed. ed. ed. ed. ed. ed. ed. ed	SE 740.	T200:	#3. 3.4 #3. 3.4 #3. 3.4	o. J. Snow cook well by Co 1777
Meth No plateir forester fores	inchable riage St or Hetter fueens it acts swedt ects swedt e owned by f i Nov. full ps. full ps. full ps. full ps.	Green, founts were years withing address riche rimm Hett address Frich a	Faiten, ed. W.Va. ed. ed. ed. ed. ed. ed. ed. ed. ed. ed	THE STATE OF THE S	TS00:  T\$00:  T\$00:  S80:  38:	#31	C. J. Shoe bok well to cotton

APPROVED		, Owner
Ву		
	(Title)	



#### STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

Quadrangle Kenova

Permit No.WAY-1227

#### WELL RECORD

Oil or Gas Well Gas

CIMIL NO.			On or	(KIND)
Company R.B. Eichholz & J.B. Hyman  Address 216 Prince St. Alexandria, Va.  Farm Arthur Hatten Acres 93	Casing and Tubing	Used in Drilling	Left in Well	Packers
Location (waters) Queens Creek,  Well No. 1 Elev. 630  District County Wayne  The surface of tract is owned in fee by Arthur Hatten,	Size 161310	391	391	Kind of Packer
Address Prichard, W. Va.  Mineral rights are owned by Arthur Hatten  Address Prichard, W. Va.  Drilling commenced Oct. 10th, 1959  Drilling completed Nov. 3rd, 1959  Date Shot Nov. 6th From 1800 To 1777*	8¼	280	280° 1030° 1800° 45°	Depth set Hook wall Perf. top Perf. bottomto 1777 Perf. topto bottom
With 1400 lbs. Gelatin         Open Flow 50 /10ths Water in 2	COAL WAS EN	NCOUNTERE	ED AT None	FEETINCHES
WELL FRACTURED NO	FEET	IN	CHES	FEETINCHES

RESULT AFTER TREATMENT\_

ROCK PRESSURE AFTER TREATMENT\_
Fresh Water\_\_\_\_\_\_150\_\_\_\_Feet 680 Salt Water

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
Soil			0	4			•
Gumbo			4	174			
Slate			174	324			
Slate & S	Shells		324	430			
Sand			430	479			
Slate			479	528			
Lime			528	537			
Slate & S	Shells		537	672			
Salt Sand	d		672	940			
Slate & S	Shells		940	1014			
Lime			1014	1153			
Slate & S	Shells		1153	1220			
Big Inju	n Sand		1220	1261			
Slate & S	Shells		1261	1740			
Sunbury S	Shale		1740	1777			
Berea San	nd		1777	1800			
Bottom H	ole			1800	CO.		
					112345	63	
					Call of the	8	
					DEC 1959	1 08/s	25/2023
					RECEIV	ED 3	10/2020
					RECEIV WEST VIRGI	NIA 3	
					CO. PEPT. OF MI	NES A	
					E Dozna	1913	
					EKOS6181	المراجا	

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

### INSPECTOR'S WELL REPORT

					1
	choltz & J.B.Hyman	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS MALA
AddressAlexano	dria, Virginia	Size			Cilling Material Deed.
Farm Arthur	Hatten	16		101183	Kind of Packer
Manager and Manager	168.7	13		A POST OFFI	1760 2700
Well No. Bitler	PARTY DE CONTADO E MORTOU	10	391	A PRINCE TO	Size of
District Butler		81/4	2801		The second second second second
Drilling commenced	10 10 50	65%	10301		Depth set
Drilling commenced		5 3/16			
Drilling completed	Total depth	3			Perf. top
Date shot	Depth of shot	2			Perf. bottom
Initial open flow	/10ths Water inInch	Liners Used			Perf. top
					Perf. bottom
Open flow after tubing.	/10ths Merc. inInch				
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FTDate
Rock pressure	lbshrs.			The	23456
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	100	FEETS INCHES
Fresh water 150	feetfeet	FEET.	INCI	ES RE	FEET PICHES
Salt water680	feetfeet	FEET	INCE	1111	ST VIRGINIA THE STATE OF THE ST
				166	(202519LB)
Drillers' Names	N. F. Compton				COROLLES CONTROL
	Walter Simmons				
Remarks: Sal	t Sand 672'-940'; Big	Lime 1014	'-1153';	set 7"	casing @ 1030';
	Times Think Sand 122	0'-1261';	show of	gas in 1	njun from 12/4
16 ft. in Big	ified Mr Compton / d	riller 1 +	0 min 511	casing	through the
l6 ft. in Big to 1261'; not Injun Sand; M Drilling Dept	t Sand 672'-940'; Big Lime; Injun Sand 122 ified Mr. Compton ( d r. Compton shut the w	riller ) t	t 12:00 1	Casing	through the 5" casing;

10-30-59

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

### INSPECTOR'S PLUGGING REPORT

Permit No					We	II No	a vent
COMPANY			ADD	RESS		31-26	of times?
FARM PRINCES	WE THE . HE C	DISTRI		ALCANTIL - C. CO	OUNTY	19.8.	
	114A DBF	DISTIC	V Carrier of the Carr		ride opti	-	C Varietal
Filling Material Used				state	4.131 F44	mayef	A A A A A
Liner Loc	ation	Amoun	it	Packer	Location Location		
PLUGS USED A	ND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE LEAD		CONSTRUCTION-LOCATION		RECOVERED	SIZE LOST	
	100	100	8 1/4	nty (37) De		Teli	Jelineit)
Depth set	- P. VI		E-10-	- P	-UL-UL		roma gaillin
	40 Sept. 10 10 10 10 10 10 10 10 10 10 10 10 10		8828				
Perf. top			8			Letel	pace gallino
Ferf bottom			38		dtqsC		
Ferf top			Loners Clase	fortnreceiv	A SOLVE	OM.C	in that eggs if
Perf. bofton.							
				a Merce ininch	9101X	gari dus 4	the woll near
No. PT. Dale	888	MENTED	CARINGER	39 dO	2		Line Contribut
					Luit		
SULLOW SHEET	AUTA OBSE	SU(1) (ST) (SET)	V1. W 1.00	Court 18 to Confed			
OCH PLANE.		de de la constantina				OP4.	
Drillers' Names	25 HOYAL				116*	9* A	
Remarks:					0.7.		man kasilaki
				· immons	redlew		
earing # 1030'; Injun from 1274' through the fm casing;	of gas in	; show	91-1261's	njus band 122 . Compton ( d on slub the w	d ;antd Wibsili	pit a Jon : Jon:	i it di Pari di Mundan
DATE	I hereby certify I	visited the a	bove well on	this date.		02 L	W-40 f

мотовчань длям топитего

### DEPARTMENT OF MINES

OIL AND GAS DIVISION

#### INSPECTOR'S WELL REPORT

Permit No. WAY-1227	C- 8831	REGER		Oil or	Gas Well 1
	and J.B.Hyman	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS MALA
216 Prince Address Alexandria		Size			delling Majorial Used
Farm Arthur Hatte	n seekal s	16	06	nolizao	Kind of Packer
parety than there's	Barrina.	13	The second second	n ingalah	meti equis
Well No.	DOM LUCATION REGIO	10	ABI SA	e-quow	_ Size of
District Butler	County_ Wayne	81/4	2801		
Drilling commenced 10-10	-59	65%	10301		Depth set
Diming commenced		5 3/16	1000000		
Drilling completed	Total depth	3			Perf. top
Date shot	Depth of shot	2			Perf. bottom
Initial open flow	/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing	_/10ths Merc. inInch				Perf. bottom
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT. Dat
Rock pressure	_lbshrs.			8	Novio
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT 628	FEET INCHES
Fresh water	feetfeet	FEET	INCI	IES E	FEET MINIS INCHES
Salt water	feetfeet	FEET.	INCE	IES	FEET ZZZZZZZZZZZZZZZZZZZZZZZZZZZZZZZZZZZ
Drillers' NamesN .	F. Compton				(emarks)
Wal	ter Simmons				
me that they wer	Lycans, The Produce going to MXXXX r. Vibra	-Fracture	eman, was well and	s at wel set the	l and informed 5" casing on

This is a new method known as shock wave.

11-2-59

DATE

DISTRICT WELL INSPECTOR

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

#### INSPECTOR'S PLUGGING REPORT

Permit No.					Wel	I No			
COMPANY			ADD	RESS		71.73.70	Permit No.		
FARM BRANDAG	MITTELL MIC	DISTRIC			UNTY	ais.R	Alexander of the second		
Filling Material Used			69/2	ompany 216 Frince Street					
				BIRT	工工作品不管工具	DITENS!	RALLet or but A		
Liner Loc	ation	Amount		Packer	Location	41,918	IA min		
PLUGS USED A	ND DEPTH PLACED			BRIDGES	CASIN	G AND TU	BING		
CEMENT-THICKNESS	WOOD-SIZE	WOOD-SIZE LEAD		RUCTION-LOCATION	RECOVERED	RED SIZE LO			
	101	028	ELLELTWS	81178W yan	οθ	1010	A ishilein		
Hydria III and III	10	OL			8C#01#01		enos velitivo		
			61/18			027431	mor sparie		
Perf. top			£		77	helo()			
Perf. bottom				duda to	diga@		totle edge		
Perf top			Liners Dag	dual aal intaw ad	enty.	- 41	t pige izifisi		
Perf bottom									
				todiil_acoMtat	0.F	Musical at	Televille mage		
siet The Date	asis	Lata Kara							
	r.								
		100		778	200		HIJRVER POU		
STROKE TO SPRING	TA SERVER	SZI KODZAR T	1470-1400	and 18 Self Self-			gg ar		
DO STORES POSTORY	Detroit of			A Professional States					
D. 111 1 N									
Drillers' Names	ENUME	TAC	D	1.01	.1097		TSOOK JIAC		
Remarks:				and Addition	Ti ve				
							Drillers' Nav		
				- Simmic					
bearrolni birg []		Hew er	·Fractus	eingeto Mikki	y were g Packer.	effd dy			
DATE	I hereby certify I v	risited the ab	oove well on	this date.					
A 4-10							er. er		

# DEPARTMENT OF MINES OIL AND GAS DIVISION

#### INSPECTOR'S WELL REPORT

Permit No. WAY-1227			Oil or	Gas Well
R.B.Eichholz and J.B. Hyman Company 216 Prince Street	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS MAAG
Alexandria, Virginia	Size			beall internal used
Farm_ Arthur Hatten	16		itellas	Kind of Packer
Well No. Kunnum	13	201	иснічае онд	Size of
District_Butler Wayne	81/4	2801	B-JCOW	TREADSHIT TERMS
Drilling commenced 10-10-59	65%	10301		_ Depth set
Drilling commenced	5 3/16			Perf. top
Date shot 11-5-59 Depth of shot 1800:	2			Perf. bottom
Initial open flow	Liners Used			Perf. top
Open flow after tubing/10ths Merc. inInch				Perf. bottom
VolumeCu. Ft.	CASING CEM	ENTED	SIZE	No. FTDate
Rock pressurelbshrs.				256789707
Oilbbls., 1st 24 hrs.	COAL WAS E	NCOUNTERED	AT_	FEET NOV 1959
Fresh water 150 feet feet	FEE	rinci	HES C	FEET VINCHES
Salt water 680 feet feet	FEE	rINCI	HES	FEET OF MINES INCHES
N. F. Compton				Sept. 21223313
Walter Simmons				

Remarks: Drilled well #1 on Arthur Hatten farm, Butler Dist., Wayne Co. in the 11-4-59; well came in 24/10 W-2" and Mr. Hyman informed me that he would give the well the second shot and not fracture. Will set 5" casing after well is cleaned out following second shot. Top Berea 1777; shot first time with 350 Lbs. Gelatin; increased gas to 242,000; cleaning out cavings for second shot.

11-5-59

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DISTRICT OVERLY INSPECTOR

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

#### INSPECTOR'S PLUGGING REPORT

Permit No.	-				We	II No			
r Gas Well						A CALLE TO	armie Mo. de Simon		
COMPANY			ADD	RESS					
FARM PROPERTY OF THE PROPERTY	NI THE WELL	DISTRI	CT_	COUNTY					
				Binlariv .simbassafa					
Filling Material Used			asiP	BIHLE	TRAY . 617		lufe Lilling en thb/		
Liner Loc	cation	Amoun	t	Packer	Location 11 10 11				
BI LICE LISED A	AND DEPTH PLACED		22.61		T	NG AND T			
and the same of the same of	1	P8	201	THE RESERVE AND THE PARTY OF		1200	100 mg 1 1 1 1 2 1 1 1 2 1 1 1 2 1 1 1 2 1 1 1 2 1 1 1 1 2 1 1 1 1 2 1		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST		
		Sene			(4)(0)		Deriet.		
- Joseph High Company				96	FOI-OI	dassite	egios galilia		
			21/63	10081 30081	9 D2 1				
			8	ideah la	HT.	ii ii balu	paren gorilers		
Perf. bottom			1.0	1008 L 100e	nepth o	R-34	Landa Sans		
Perf top			Jamers Used	ps .	3 10				
			paso Eramic	Water in Linch	dot\ 45	#	D mago lellar		
Perf bottom						anidai r	co web asc		
				2 Aug 2 Charachana and 2 Charachan Ca		edra erra	2007.37		
Date PT	SIVIE	MENTED	CASING OF				in anylo		
				ant			(803) Yes (206)		
porturner march	n's consti	TOTAL TENTANT	EAW JACS	and the data abid and			3-3-11 · 1.0		
						na r			
			l es						
Drillers' Names	Zanon.	191	19	1973.		08.8	- 15 SA 110		
Remarks:				notqui	N. F. Co				
					G tradisw				
set 5" casing	en informed bure. Will Top Bores	Mr. Hym ot frac d shot.	.2" and n and n w secon	e in 24/10 W- he second shr out following bs. Galating	well cam d flew s s cleaned	(-59; 13 evi 11 fine 1 me v	the Il- would g elter w firet t		
	I hereby certify I	visited the a	bove well on	this date.					
DATE			Jan						
							49-11		

## DEPARTMENT OF MINES

OIL AND GAS DIVISION

## INSPECTOR'S WELL REPORT

R.B.Cic Company 216 P	hholz & J. B.	Hyman	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS MILA
	dria, Va.		Size			boolf friends will
Farm_Arthur H		100 miles (100 miles (	16		W. 21 30	Kind of Packer
			13			
Well No. 1	Maria de la companya	4.45-3 (MB)	10	201	IN SECRET DIMA	Size of
District Butler	County_Wa	ayne	81/4	2801	ita ing pangangan pa Pangangan pangangan	CONTRACTOR STATES
			65%	10301		Depth set
Drilling commenced_			5 3/16			,
Orilling completed 11	/10/59 Total depth	18001	3			Perf. top
Date shot 11/10/	59 Depth of shot_	18001	2			Perf. bottom
Initial open flow	50 /10ths Water	r in 2 Inch	Liners Used			Perf. top
						Perf. bottom
Volume 207	/10ths Merc.	Cu. Ft.	CASING CEME	NTED	SIZE	No. FTDa
					6	AL AN AND AND AND AND AND AND AND AND AND
Oil	(hole full		COAL WAS EN	COUNTERED	AT	геру 1959 годин
Fresh water 150	feet	feet	FEET	INCF	IES S	WEST WINGHIA INCHE
Salt water	feet	feet	FEET	INCE	100	FEET MINES INCHE
Drillers' Names	N. F. Compt	on				ESESTIMENERS.
	Walter Simm	ons				
with 1450 Lbs to set 2 join	Gelatin; in ts 5" liner to of 5-3/16"	creased hrough B	gas to 207 erea Sand;	,000 cu f	t.; cle	well 2nd. time aning out caving out they casing is now

11-10-59

DATE

In Pack

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

### INSPECTOR'S PLUGGING REPORT

Permit No.					We	II No		
COMPANY			ADD1	RESS_			L. old times	
	METHRO SELECTION	DISTRIC			OUNTY	10/0.6		
	Add W. Coll		7.485.41		tod unar		gracinto	
Filling Material Used			40 80		· 121 - 1 121 - 1		E. Lawebb	
Liner Loc	cation	Amount		Packer	Location			
PLUGS USED A	ND DEPTH PLACED			BRIDGES	CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE LEAD		CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST	
	1		NR P	91,787 910	440 / 1	ast.	UE_Pare	
The state of the s		E-01 - 1	270		-01-01	1000000	rang tidaka	
			91/68				749-7-0	
					P. 433			
Tech bottom			Ž	10 10 to 10 2	ringer C		l Laufe ou	
Perf lon			esti mansi	8				
Leaning Traff				soit of a result of	191A VX		tardy a 1814	
				neni	1015	go da Phi	the web and	
STECH TO ON	SINTE	GRENERD			000	905		
	*						(1812-1814) MAK	
90003	A THE THE PARTY	A CONTRACTOR OF THE	MAN TANK	40 461 6136				
with the street				(†USO Lipi	910.17	021		
Drillers' Names								
Timers Names	garage and the second							
Remarks:				ne Javo	4 4 4 7			
bold . He College		d. Adrifi i Den Vik			1 10 10 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			
stvab din geline gelis den banne.	lo si liete	Mariw ba		di dinonia na	di " ed			
wer wi priens !	"L bull .te				1,-0 10 1			
					• 4.00	0 05		
	I hereby certify I	visited the ab	ove well on	this date.				
DATE								

#### DEPARTMENT OF MINES



OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORTE & GAS DIVISION

iner Lo	cation	Amount	Packer	Location	2 - 2 - 2 - 3	
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST
					1	
					-	10
. 10-1-41-4						
				A China a second		
						Contract.
					ME COL	one safe
and the second						
	27/19/2			2 2 10 AV 14 AV	cywrae o r	
	The second second				o 200 1000	1.42.88
773, 7721						
		- 17				

H-29-80

I hereby certify I visited the above well on this date.

DISTRICT WELL INSPECTOR

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

## INSPECTOR'S WELL REPORT

Permit No.			Oil or	or Gas Well		
Company		CASING AND	USED IN DRILLING	Left in Well	PACKERS	
Address		Size				
Farm		16			Kind of Packer	
Well No	and the second s	10				
District	County	81/4			Size of	
Drilling commenced		6%			Depth set	
Drilling completed	Total depth	5 3/16				
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used	1		Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	
Volune	Cu. Ft.	CASING CEMEN	TED	_SIZE	No. FTDate	
lock pressure	lbshrs.	NAME OF SERV			Date	
Dil	bbls., 1st 24 hrs.	COAL WAS ENG	COUNTERED A	AT	FEETINCHES	
resh water	feetfeet	Tribination of the second			PEETINCHES	
alt water	feetfeet				EETINCHES	
rillers' Names					INCRES	
THE ITEM						
emarks:						

#### PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

## WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

#### WORK ORDER

Well to be plugged and filled as follows:

Total Depth of well is 1800'.

7" casing is set at 1030' in Big Lime.

Plugging Procedure:

Set 20 sack cement plug at 1700' to 1800' through tubing.

Pull and lay down tubing.

Log and evaluate Big Injun Sand and Big Lime for possible recompletion.

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

#### Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours, DEVON CORPORATION

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved that

23 day of april , 19 80

DEPARTMENT OF MINES
Oil and Gas Division

By: Dobet A redd

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.





#### STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION DEPT. OF MINES

#### Partially NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

Charleston, W. Va.						
Not Operated	DEVON CORPORATION					
Coal Operator	Name of Well Operator					
	P. O. Box 1433, Charleston,	WV 25325				
Address	Complete Address					
Arthur Hatten	April 18, 1980					
Coal Owner	Date					
	WELL TO BE ABANDONED					
Prichard, W. Va. Address	Butler	District				
Cama as Abana	Wayne	County				
Same as Above  Lease or Property Owner	Well No. 714					
Address	Arthur Hatten	Farm				
Inspector 1774. Genneth Butcher  TO BE NOTIFIED 24 HOURS IN ADVANCE  Gentlemen:—	OF PLUGGING OPERATIONS					
the work of plugging and abandoning said we	abandon the above described well and will on the date inspector is notified (which	date shall				
not be less than five days after the day on w should be received by the Department of Mine	es).	iue course				
This notice is given you in order that you plugging and filling of said well. You are fur represented the undersigned will proceed on well in the manner required by Section 10, And the reverse side of this notice, in "Work Order	that date, or shortly thereafter, to plug and cticle 4. Chapter 22 of the Code and given in	ted or not				
This notice is being mailed by registered	I mail to each of you at the above address	es on the				

District Geologis

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the trace of land is located, the name and acreage of same, the name or represent the appropriate of the symptoms of t the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules 2023 Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOW TRANSFERABLE.

BLANKET BOND

above date.

47-099-1227-PP WAY-1227

Very truly yours, DEVON CORPORATION

AFFIDAVIT, FORM OG-8, MANNER WELL PLUGGED MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

Permit Number

FORM OG-

## STATE OF WEST VIRGINIA DEPARTMENT OF MINES

MAY 21 1980

OIL AND GAS WELLS DIVISION

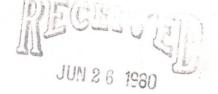
AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE

### AFFIDAVIT OF PLUGGING AND FILLING WELDIL & GAS DIVISION

	PERATOR OF YOUNGE	***************************************	Devoi	n Corporation		************
COAL	PERAIUR QE/QUALE.	Particulation or designation	P. 0	Box 1433, Char		V 25325
Arthur Hatten	ADDRESS		Apri	COMPLETE AD	DRESS	19 80
Prichard, WV	THATOR OWNER		Butle	WELL AND LO	CATION	
Same as Above	ADDRESS		Wayne	o mantar de diplomation protects als als an embodir la cita (Anno 10 mile, discident altrip during active activ	***************************************	District
offices habita extremes managements are a realist man a recommenda some about a second	OR PROPERTY OWNER			era la		County
Service: 19 where these same down a create to the state of the state o	ADDRESS		Well N			
				ır Hatten	1	Farm
STATE INSPECTOR S	SUPERVISING PLU	JGGING Kenne	eth But	cher, RFD #1, Ba	rboursvil	le, WV
STATE OF WEST	VIRGINIA	AFFID	AVIT			
County of Line		ss:				
Wetz	el Elkins	a		dney Dillon		
being first duly sw		law depose a	nd say th		enced in the	work of
plugging and filling	oil and gas wells	and were emn	loved by	Jackson Devel	opment Co	ro.
well operator, and r	participated in the	e work of plug	ging and	filling the above	well, that sa	aid work
was commenced on and filled in the following	the odding manner	T ADITI		, 19_80 , and that t	the well was	plugged
AND OR ZONE RECORD		ING MATERIAL		ROUGEXUSED		SING
FORMATION	Cut 2" tubing	at	1620'	SIZE & KIND	CSG	Csa
	Cement	1620' -		2" tubing	1620'	180'
	Gel	1560' -	700'	5" casing	1569'	None
4 ,	Cement	700' -	6501	7" casing	None in	
	Gel	650' -	3001	8" casing	280'	None
	Cement	300' -	250'	10" casing	39'	None
	Gel	250' -	50'			
	Cement	50'	0'			
			and land			
	Erected monum	ient as preso	cribed		II .	
	Erected monuments by Law.	ent as preso	cribed			
		ent as preso	rribea .			
		ent as preso	em bed			
COAL SEAMS		ent as preso	riped			
COAL SEAMS		ent as preso	riped		N OF MONUME	
		ent as preso	riped	30" above surf	ace with i	inscripti
)		ent as preso	riped	30" above surf "Devon Corp	ace with i Well #714	inscripti - Abando
)		ent as preso	riped	30" above surf	ace with i Well #714	inscript: - Abando
)	of plugging and			30" above surf "Devon Corp 5/13/80 - Perm	ace with i Well #714 it #47-099	inscripti - Abando
nd that the work	of plugging and			30" above surf "Devon Corp 5/13/80 - Perm	ace with i Well #714 it #47-099	inscripti - Abando 9-1227-PH day of
nd that the work of May	of plugging and	filling said we	ell was c	30" above surf "Devon Corp 5/13/80 - Perm  completed on the	ace with i Well #714 it #47-099	- Abando - 1227-PH - day of
nd that the work of May  And further depo	of plugging and, 19 80 onents saith not.	filling said we		30" above surf "Devon Corp 5/13/80 - Perm  ompleted on the  Les Jacks May	ace with i Well #714 it #47-099	hscript: - Abando -1227-PI day of

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



DEPT. OF MINES

### INSPECTOR'S WELL REPORT

Permit No. 47-099-1227 P			Oil or	Gas Well
Company Dolon Corp.	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
Address Charles Low, Wr	Size			
Farm arthur Hallen	16			Kind of Packer
Well No.	13			Size of
District Julles County Way w				Size of
Drilling commenced	6 %			Depth set
Drilling completedTotal depth	5 3/16			D. C.
Date shotDepth of shot	2			Perf. top
Initial open flow/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing/10ths Merc. inInch				Perf. bottom
/olu.neCu. Ft.	CASING CEMEN	TED	_SIZE	No. FTDate
Rock pressurehrs.	NAME OF SER	VICE COMPA	NY	
bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	ATF	EETINCHES
resh waterfeetfeet	FEET_	INCH	ESF	EETINCHES
alt waterfeetfeet	FEET_	INCH	ESF	EETINCHES
rillers' Names				A STATE
Final unspection 1	Made ou	2 The	is We	es.
emarks:				

6-22-80

16. B utbar25/2023
DISTRICT WELL INSPECTOR

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

## INSPECTOR'S PLUGGING REPORT

COMPANY			ADDRESS	and the second		
ARM	1	DISTRICT		COUNTY		
Filling Material Used			E. Million	1000		
iner Loc	cation	Amount	Packer	Location	N	
PLUGS USED A	ND DEPTH PLACED		BRIDGES		G AND TU	PINC
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOS
					-	
	My I was not been been as and			8 - 1 m		07 27
						- granting
19-			5			
illers' Names				an year		149
marks:						
	,		Fire Mich		1	
et.	(1) (1)	-10 3	me the sails	o day.	t. I	201
DATE	hereby certify I vi	sited the above	well on this date.			



## State of Mest Birginia

Bepartment of Mines Gil und Gas Division Charleston 25305

WALTER N. MILLER DIRECTOR

June 30, 1980

ROBERT L. DODD - P. E.

Devon Corporation P. O. Box 1433 Charleston, WV 25325

In Re: PERMIT NO 099-1227-PP
FARM Arthur Hatten
WELL NO 1
DISTRICT Butler

COUNTY Wayne

Gentlemen:

The Final Inspection Report for the above described well has been received in this office. Only the column checked below applies.

The well designated by the above permit number has been released under your Blanket Bond.

Please return the enclosed cancelled Single Bond which covered the well designated by the above permit number to the Surety Company who executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Robert L. Dodd

RLD/chm

#### FERC-121

1.0 API well number: ' (If not available, leave blank. 14 digits.)		47-0	99-2-12	77-0000	
2.0 Type of determination being sought: (Use the codes found on the front of this form.)		108 Section of NG	iPA	Stripper Category Code	r
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)				feet	
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Name   16/4  Street   Hun +		al , far	Joer 25 70 ate Zip Code	Seller Code
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Field Name	h Wost,	West Un		
(b) For OCS wells:	Area Name	)/A		Block Number	
		Date of Leas Mo. Day	0,0	CS Lease Number	
(c) Name and identification number of this well: (35 letters and digits maximum.)	Deu	sex We	x 1/5 # 1	1	
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	Bore	o Ca			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Name	ion Con	poration		Buyer Code
(b) Date of the contract.			Mo Day	581 YI	
(c) Estimated annual production			23/6	MMcf.	
		(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7 0 Contract price: (As of filing date. Complete to 3 decimal places.)	17 7	0.640	0.000	0.000	0 640
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)		3.438	0.000	0000	3.438
9.0 Person responsible for this application:  Agency Use Only  Date Received by Juris: Agency  APR 11982  Date Received by FERC	Name Signature Date Appi	of L. Die Mr. K. 1h 36,190 ication is Complet	Qiol Qiol 82	Fartr Title Sa3-6510 Phone Number	

FT PROOFOE

Initial review of information submitted indicates the well is. is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

APR	1 1982

Date received by Jurisdictional Agency STAN MARINE

08/25/2023

06-11

## STATE OF WEST VIRGINIA

## DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

## INSPECTOR'S WELL REPORT

Company			TUBING	DRILLING	Well	PACK	ERS
Address			Size				1471 BY 1 1
			16			Kind of Pac	ker
Farm	4.7	10.00	13				Was maleral
Well No		· 7 · · · · ·	10			Size of	
District	County		81/4				
	,		65/4		37 0	Depth set_	
Drilling commenced			5 3/16				
Orilling completed	Total depth		3			Perf. top	
Date shot	Depth of shot		2			Perf. botton	1
Initial open flow	/10ths Water in	Inch	Liners Used			Perf. top	
						Perf. botton	1
Open flow after tubing	/10ths Merc. in	Inch					
Volume		_Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Dat
lock pressure	lbs	hrs.	NAME OF SER	RVICE COMPA	NY		
Dil	bbls., 1st	24 hrs.	COAL WAS EN	COUNTERED	AT	FEET	INCHES
Fresh water							
Salt water			FEET				
Meiv	1(3(2)3(0)	-					
Orillers' Names	Sand Bergel	3					
Remarks:	: YAW		n 8				
	OIL & GAS DI		•				
	DEPT. OF						
	DEPT. OF						
	DEPT. OF						

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

## INSPECTOR'S PLUGGING REPORT

Liner Location Amount		Packer	Locat	tion		
PLUGS USED	WOOD-SIZE	LEAD	BRIDGES  CONSTRUCTION-LOCATION		SING AND TL	BING
	P1005=	h-h		1 1 1 0	D SIZE	LOST
	fact of	male	recovered.	1569	3 -	
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				11111111111		
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				25014	1000	U
ers' Names 1110	solar 60	Ren	Ś	MAY	<del>≥ 1980 +</del>	
Parto.	Hack si	011 1	a. Ca	Oll. & GAS	DIVISION	
arks:	1.	20 -1		DEPT. I	F MINE	-
Ming	do pu	485	fike, I to pluy			
		(				

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

## INSPECTOR'S WELL REPORT

Permit No.				Oil or	Gas Well
Company		CASING AND	USED IN DRILLING	Leftin	PACKERS
Address		Size			
Farm		16			Kind of Packer
Well No		13			
District		81/4			Size of
Drilling commenced		65/8			Depth set
	Total depth	5 3/16			
Date shot	Depth of shot	2			Perf. bottom
Initial open flow	/10ths Water inInch	Liners Used		-	Perf. top
Open flow after tubing	/10ths Merc. inInch				Perf. bottom
Volune	Cu. Ft.	CASING CEMEN	NTED	SIZE	No. FTDa
Rock pressure	lbshrs.	NAME OF SER	VICE COMPA	NY	
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEETINCHE
Fresh water	_feetfeet	FEET_	INCHI	ESI	FEETINCHE
Salt water	feetfeet	FEET_	INCHI	ESI	FEETINCHE
Drillers' Names	T-GC				
					S-2 - 1
Remarks:					

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

### INSPECTOR'S PLUGGING REPORT

Permit No. 47-0	99-7227	7P		Wel	No	714
COMPANY DON	on Conf	6,	ADDRESS Cha	rlest	as i	WVG
FARM AMA	Halten	DISTRIC	OT Puller C	OUNTY 1	ay	ne
Filling Material Used	Clay	Slo	ne fell lin	rent		
Liner Lo	cation	Amount	t Packer	Location		
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST
580-1620					-	
650 - 700 250 - 300	Hole	fil	led with J.	el ery	eft.	larel
	With the	COV				
			Anada Astronomy	CE!	VE	
			GD (	MAY 15	1980	
Drillers' Names A	Jacks 6	ehin n D	ev. Co. Di	OIL & GAS D		-5
The second of th						

5-13-80 I hereby certify I visited the above well on this date.

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

## INSPECTOR'S WELL REPORT

Address Size  16 Kind of Packer.  18 Size of S	Company	1150	CASING AND	USED IN DRILLING	Left in Well	PACKERS
Size of   Size	Address		Size	in wi	3 3	
Size of   Size	Farm		16			Kind of Packer
rilling commenced  rilling commenced  Total depth  ste shot Depth of shot 2  tial open flow / 10ths Water in Inch en flow after tubing / 10ths Merc. in Inch en flow after tubing / 10ths Merc. in Inch & CASING CEMENTED SIZE No. FT. Da NAME OF SERVICE COMPANY  bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT FEET INCHES  Water feet feet FEET INCHES FEET INCHES	Well No		13	interior of the		
rilling completed Total depth 5 3/16 Perf. top Perf. bottom Perf. top Perf. bottom Perf. top Perf. bottom Perf. top Perf. bottom Perf.			1			Size of
tial open flow	rilling commenced		6 %			
tial open flow	rilling completedTotal dep	oth	5 3/16			Depth set
tial open flow	nte shotDepth of shot	discht.	18 18 18			Perf. top
en flow after tubing/10ths Merc. in Inch  Cu. Ft. CASING CEMENTED SIZE No. FT Da  pressure lbs hrs. NAME OF SERVICE COMPANY  bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT FEET INCHES  water feet feet feet feet FEET INCHES	tial open flow/10ths Wat	er inInch L	No ne la la	7	A K	Perf. bottom
Cu. Ft. CASING CEMENTED SIZE No. FT. Da  NAME OF SERVICE COMPANY  bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT FEET INCHES  Water feet feet FEET INCHES FEET INCHES	en flow after tubing/10ths Merc	in Inch				
NAME OF SERVICE COMPANY    bbls., 1st 24 hrs.   COAL WAS ENCOUNTERED AT FEET INCHES     FEET INCHES FEET INCHES     FEET INCHE	10					
bbls., 1st 24 hrs. COAL WAS ENCOUNTERED ATFEETINCHES	pressurelbs	, NA	SING CEMENT	ED	_SIZE	_No. FTDa
reetINCHESFEETINCHES	bbls	., 1st 24 hrs. COA	AL WAS ENCO	UNTERED A	TFE	ET
	vaterfeet		TEET	INCHES	FEI FEI	ETINCHES
	s' Names		FEET_	INCHES_		

08/25/2023

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

## INSPECTOR'S PLUGGING REPORT

Lo	cation	Amount	Packer	Location				
	AND DEPTH PLACED	CED BRIDGES			CASING AND TUBING			
HICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST		
1595				1590	2=	21		
1010				1510	-			
8 1973								
			7					
				:				
			,					
			end de la					
9110	slar 80	Kins						
7.	all son	Der	1. CO,	I THE COS	1 1 1 1 1 1	i malani		
	A 1700	200	5= Nifse.	WE G	530	5		
ing	do ther	avan	of the contract of	77	0 100	00		
/				MAY	- 9 198	30		
				OIL & C	GAS DIVI	SION		
				been bred adm	- M	INF		
				DEPT.	The IAI	111 VI home time.		

08/25/2023

5-2-80 I hereby certify I visited the above well on this date.

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

## INSPECTOR'S WELL REPORT

			Oil or Gas	Well
Company	BING AND	USED IN DRILLING	Leftin	PACKERS

## STATE OF WEST VIRGINIA

## DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

## INSPECTOR'S WELL REPORT

	Property and Company and Compa		Oil or Gas Well_				
Company		CASING AND TUBING	USED IN DRILLING	Leftin	PACKERS		
Address	and the second s	Size		well.			
Farm		16			100000		
Well No		13			Kind of Packer_		
C. C. Commence	County	10			C:		
District		81/4			Size of		
D. Commenced		6%			Depth set		
Drilling completed	Total depth	5 3/16			Prin Set_		
	Depth of shot	3			Perf. top		
nitial open flow		2		The second secon	Perf. bottom		
pen flow after tubin	Inch	Liners Used			Perf. top		
ol.	/10ths Merc. inInch	THE WARRANT AND THE WARRANT AN	the same to the fine of the first to the same of the same of the same of		Perf. bottom		
ock pressure	lbs.	CASING CEMENTI	EDS		_No. FT		
esh waterf	bbls., 1st 24 hrs. (	COAL WAS ENCOU	UNTERED AT	FE	ETINCH		
t waterfe	eetfeet	- FRINGS	INCHES_	FE)	ETINCH		
Names							
arks:							

DATE

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

## INSPECTOR'S PLUGGING REPORT

PLUGS USED AN	D DEPTH PLACED			The state of the s		
7	WOOD-SIZE	LEAD	BRIDGES  CONSTRUCTION-LUCATION	CASING AND TUBING		
Lying 1	te Fish	auf	2 Suluty	RECOVERED	SIZE	LOS
			Left-			
175 - 151 - 15						
	. Yher	de la de				
	11/1/20					n, radia
					a. 11 % 500 PS	
ers' Names / / d	sley i	A Sh Der	uni, ca,			

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

## INSPECTOR'S WELL REPORT

Permit No.			Oil or Gas Well			
Company	1	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS	
Address		Size				
Farm		16			Kind of Packer	
Well No.		13			Size of	
District	County	81/4			5120 01	
Drilling commenced	Share -	6 %	1		Depth set	
Drilling completed	Total depth	5 3/16			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	
Volume	Cu. Ft.	CASING CEMEN	NTED	_SIZE	No. FTDate	
Rock pressure	lbshrs.	NAME OF SERVICE COMPANY				
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEETINCHES	
Fresh water	feetfeet	FEET_	INCH1	ES	FEETINCHES	
Salt water	feetfeet	FEET_	INCHI	ES1	FEETINCHES	
of ex. de						
Drillers' Names						
in minimum.						
Remarks:	71					

08/25/2023
DISTRICT WELL INSPECTOR



## State of Mest Nirginia

Bepartment of Mines

WALTER N. MILLER
DIRECTOR

OFFICE OF OIL AND GAS
Charleston 25311

ROSERT L DODD - P. E. Administrator

Kenneth Butcher

DATE	May 23, 1980
PERMIT	099-1227-P
COMPANY	Devon Corporation
FARM	Arthur Hatten
WELL NO.	
DISTRICT	Butler
COUNTY	Wayne

Dear Sir:

Please make a <u>Final Inspection</u> of the well described above, or submit a <u>Status</u>

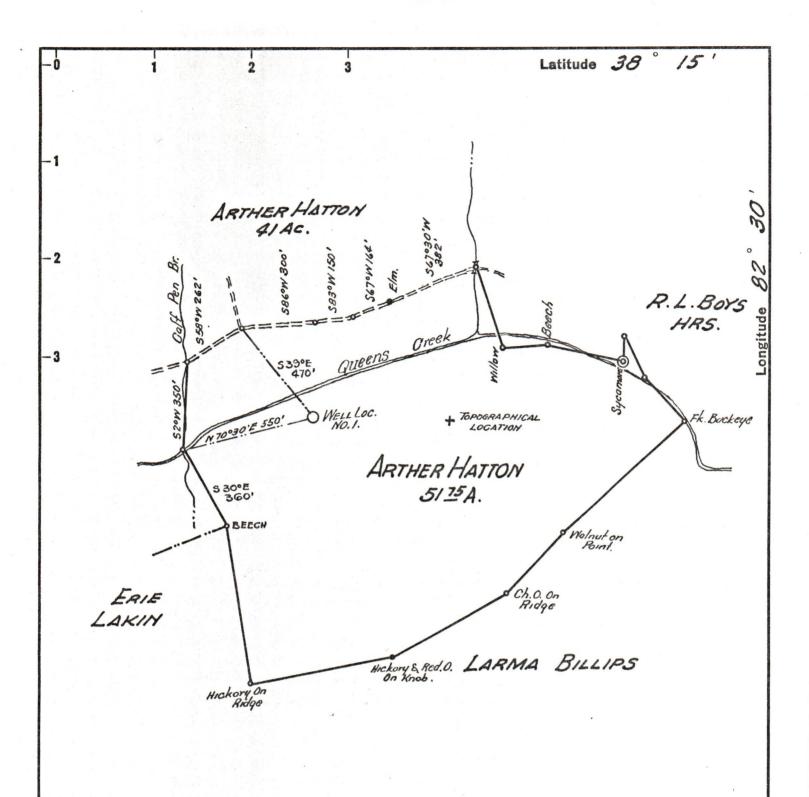
Report - saying why this well can not be released at this time.

Very truly yours,

Robert L. Dodd

Office of Oil & Gas

RLD/ Wj



Company DEVON CORP. 8.14
Address CHARLESTON. WV.
Farm ARTHER HATTON
Tract / & Z Acres 93. Lease No.
Well (Farm) NoSerial No
Elevation (Spirit Level) 630.0
Quadrangle LOUISA, W. VA
County WAYNE District BUTLER
Engineer Johan & Wallage Jr.
Engineer's Registration No. LOGR. Law Co. KY.
File NoDrawing No
Date SEPT 5, 1959 Scale /" = 400'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

- → Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.

K-E 156 IMPERIAL TRACING CLOTH T.M

64120