



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

None  
COAL OPERATOR OR COAL OWNER

R.B. Eichholz & J.B. Hyman  
NAME OF WELL OPERATOR

ADDRESS

216-prince St. Alexandria Virginia  
COMPLETE ADDRESS

None  
COAL OPERATOR OR COAL OWNER

Sept. 14, 1959  
PROPOSED LOCATION

ADDRESS

Butler District

Arthur Hatten  
OWNER OF MINERAL RIGHTS

Hayne County

Prichard, West Virginia  
ADDRESS

Well No. 1 82° 30' E. 630.0'

Arthur Hatten Farm  
93 acres

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated Nov 9th 1956, made by Arthur Hatten, to Hayne Lyman, and G.C. Mc Clure, and recorded on the 27 day of April - 1957, in the office of the County Clerk for said County in leave Book 47, page 48.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten\* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

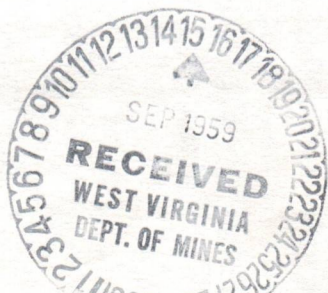
R.B. Eichholz & J.B. Hyman  
WELL OPERATOR

216-prince Street  
STREET

Alexandria  
CITY OR TOWN

Virginia  
STATE

Address of Well Operator }



08/25/2023

\*Section 3 . . . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

WAY-1227

PERMIT NUMBER

1227



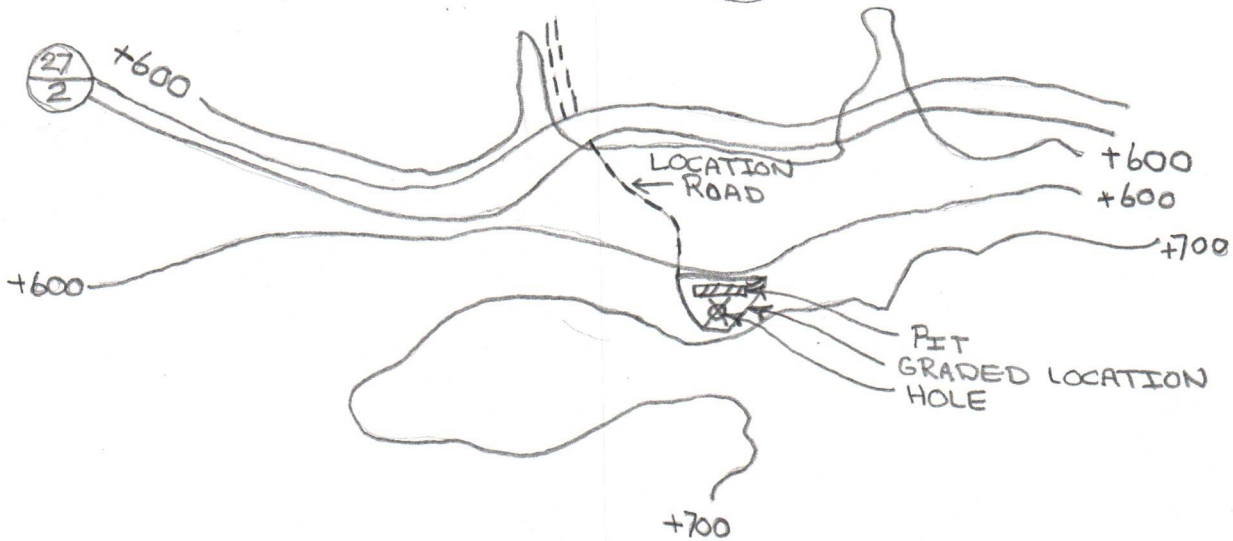
Devon Corporation  
#714 Arthur Hatten #1  
Butler District, Wayne County, WV

Access to wellsite is along County Road 27/2. This location is 2 miles east of the Town of Hubbardstown, W. Va. The wellsite is on gently sloping land along Queens Creek. If a pit is necessary it will be dug into undisturbed soil and will be lined with a plastic pit liner. All disturbed soil will be recontoured, seeded, and reclaimed to the satisfaction of the landowner and in accordance with state regulations.

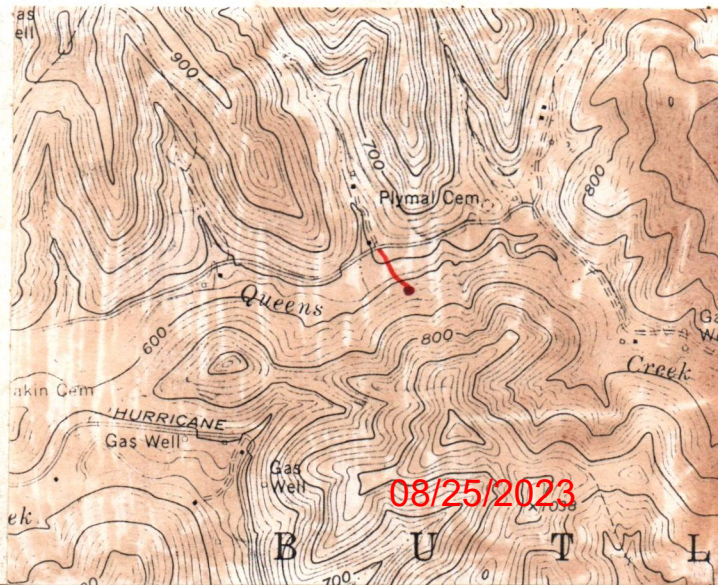
"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

Signed by \_\_\_\_\_

*A. C. Youse*  
A. C. Youse, District Geologist



1044





RECEIVED

APR 24 1980

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OIL & GAS DIVISION  
DEPT. OF MINES

THIS DEED AND ASSIGNMENT, made and entered into this 2nd day of January, 1963, by and between ROBERT B. EICHHOLZ, unmarried, JOSEPH B. HYMAN and ELIZABETH H. HYMAN, his wife, parties of the first part, and COMMONWEALTH GAS CORPORATION, a corporation, party of the second part,

WITNESSETH: That for and in consideration of the sum of Ten (10) Dollars and other good and valuable considerations, the receipt and sufficiency of all of which is hereby acknowledged, the said parties of the first part have transferred, sold, assigned, set over, granted and conveyed, and by these presents do hereby transfer, sell, assign, set over, grant and convey, with covenants of SPECIAL WARRANTY, unto the said party of the second part, all those certain oil and gas leases on property situate in Butler District of Wayne County, West Virginia, together with the leasehold estates described therein and created thereby, which are designated below by the names of the lessors, the date of the leases and the acreage, and all those certain seventeen (17) gas wells situate on the property embraced within the said leases and leaseholds, together with all equipment in and about said wells used in the production, transportation or marketing of gas therefrom, or in any other way connected with, belonging or appurtenant to said wells, said leases being the following:

Commonwealth Gas Corp.  
Box 1423  
to Charleston, W. Va.

MAR 9 10 24 AM 1963

WAYNE COUNTY, W. VA.

EX.	LESSOR	DATE	RECORDED		ACREAGE	WELLS
			BOOK	PAGE		
1.	Erica T. Pyles, widow, and John Scott Pyles, single	3-27-57	47	250	50	1
2.	Hubert Tucker, et al	3-11-57	47	252	100	
3.	Consie Lycan, Jr., et ux	9-10-56	47	51	125	
4.	Ira Ferguson, widower	9-10-56	46	408	32	
5.	Susie Johnson, widow	11- 2-56	47	37	20	1
6.	Tom Frasher, Agent, et al	9-10-56	47	53	125	2
7.	Erie Lakin, widow, et al	10-15-56	47	12	165	1
8.	Toney McCoy, et ux	9-10-56	47	55	80	
9.	Wayne McCoy, et ux	9-10-56	47	57	78	
10.	John T. Spencer, Jr., single	9-10-56	47	62	85	2
11.	C. W. Hatten, et al	10-10-56	47	46	75	
12.	Butler Davis, widower	10-10-56	47	49	176	
13.	Luther Curnutte, Agent, et al	9-10-56	47	74	153	
14.	Ollie Lemaster, widow, et al	9-10-56	47	59	142	
15.	Wayne Lycan, et ux	9-10-56	47	66	61	
16.	Isabelle Bowling, et vir	10-10-56	47	44	104	
17.	Josephine Belcher, widow	9-10-56	47	72	124	1

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LESSOR	DATE	RECORDED		ACREAGE	WELLS
		BOOK	PAGE		
18. James Parsley, et ux	9-10-56	47	70	140	2
19. Wayne Lycan, et ux	9-10-56	47	68	66	1
20. Elsie Wellman Vaughan, et al	9-10-56	47	64	100	2
21. Mrs. Emma Lalonde, et al	9-10-56	46	410	227	2
22. Minnie Lycan, et vir	9-10-56	46	316	106-1/2	
23. Ballard Boyes, et al	9-10-56	47	18	108	1
24. James S. Lakin, et ux	10-10-56	47	42	39	
25. Arthur Hatten, et ux	11- 9-56	47	48	93	1 #714
26. Alvin D. Hatten, et al	10-23-56	47	15	162	
27. George Tucker, widower	3-11-57	47	27	116	
28. Walter C. Michael and Bertha Michael	3-11-57	47	35	88	
29. Beecher Thompson and Martha Thompson	3-11-56	47	33	64	
30. Eli Workman, et ux	3-11-57	47	31	13	
31. Clarence Wellman, et ux	3-11-57	47	29	28	
32. Elva H. York, widow	10-10-57	47	440	260	
33. Roy Williams, et ux	10-10-57	47	438	92	
34. Fanny Frasher, single	10-25-57	47	424	98	
35. Ada Ailiff, widow	10-25-57	47	436	71.75	
36. Wayne Lycan, et ux	10-10-57	48	3	72	
37. Wayne Lycan, et ux	10-25-57	47	428	149	
38. Allen W. Booth	10-25-57	47	426	151	
39. Milton S. Lycan, et ux	10-25-57	47	444	253	
40. Vergie Pelfry, et vir	10-25-57	47	442	62	
41. Grace L. Waller, et vir	10-25-57	47	418	67	
42. Gilbert L. Lycan, et ux	10-25-57	47	416	271	
43. Edgar F. Loar, Jr., et ux	10-25-57	47	434	60	
44. Richard F. Hewlett, et ux	10-25-57	48	1	95	
45. Grace M. Lycan, et vir	11-30-57	48	9	19	
46. Eula Stevens Marcum, Guardian	10-25-57	47	414	29-43/160	
47. Lafayette Marcum, et al	10-25-57	47	430	139	
48. J. W. Preston, et ux	10-25-57	48	96	226	
49. Ballard Boyes, Agent, et al	10-10-57	48	92	20	
50. Ballard Boyes, Agent, et al	10-10-57	48	88	132-1/2	
51. Fannie Frasher, single	10-25-57	47	432	28	

and being the oil and gas leases assigned to the parties of the first part by those two certain assignments, the first executed by Wayne Lycan and Minnie Lycan, his wife, and E. C. McClure and Demma McClure, his wife, dated the 6th day of December, 1956, and recorded in the Office of the Clerk of the County Court of Wayne County, West Virginia, in Assignment Book 7, at Page 482, and rerecorded in said Clerk's office in Assignment Book 8, at Page 121; and the second executed by Wayne Lycan and Minnie Lycan, his wife, and E. C. McClure, a widower, dated the 6th day of December, 1957, and recorded in the aforesaid Clerk's office in Assignment Book 8, at Page 90, to which instruments reference is hereby expressly made, excluding, however, those certain oil and gas leases which have expired because of the lessees' failure to drill on the premises described.

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But this assignment and conveyance is, however, subject to, and there is excepted from this assignment and conveyance, the one-sixteenth (1/16th) overriding royalty or interest in all the oil and gas produced and marketed from the leasehold premises reserved by Wayne Lycan and E. C. McClure in those two certain assignments hereinabove described, and that certain one-sixteenth (1/16th) overriding royalty or interest in all the oil and gas produced and marketed from the assigned leased premises granted to \_\_\_\_\_ IS Hyman by the parties of the first part by assignment dated the 29th day of December, 1962, and recorded in the Office of the Clerk of the County Court of Wayne County, West Virginia, in \_\_\_\_\_ Assignment Book 11, at Page 33.

And for the consideration aforesaid, the said parties of the first part have transferred, sold, assigned, set over, granted and conveyed, and by these presents do hereby transfer, sell, assign, set over, grant and convey, unto the said party of the second part, the rights and privileges conveyed to them by that certain deed dated the 25th day of July, 1958, from Lucian H. Frasher and Ethel Frasher, his wife, and recorded in the Office of the Clerk of the County Court of Wayne County, West Virginia, in Oil and Gas Book 53, at Page 421.

Further, for the consideration aforesaid, the said parties of the first part have transferred, sold, assigned, set over, granted and conveyed, and by these presents do further hereby transfer, sell, assign, set over, grant and convey, unto the said party of the second part, all other oil and gas leases, rights, title, interest and privileges that they have incident to the oil and gas interests hereinabove assigned, and all gathering lines, pipe, tubing, casing, siphons, drips, wellhead and other equipment of every kind and nature used in the development, production, transportation or sale of natural gas, or in any other way incident thereto.

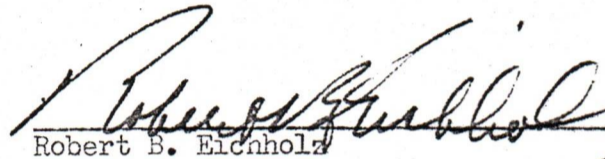
The said party of the second part covenants and agrees to and with the parties of the first part that it will, from and after the date hereof, keep

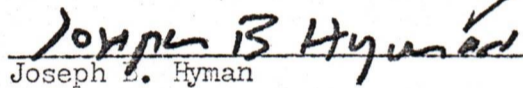
08/25/2023

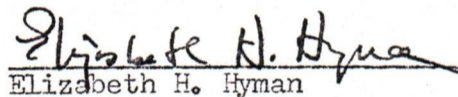


and perform all of the covenants and agreements required to be kept by the parties of the first part, as assignees and parties of the second part, in those two certain assignments from Wayne Lycan and E. C. McClure, hereinabove described, and by the lessee of said leases, including the rentals and royalties provided for in the leases. The parties of the first part herein remain liable for all delay rental, royalty and overriding royalty due or accrued prior to the date of this assignment and shall not be entitled to any reimbursement for any prepaid account or accounts.

WITNESS the following signatures and seals the day and year aforesaid.

 (SEAL)  
Robert B. Eichholz

 (SEAL)  
Joseph L. Hyman

 (SEAL)  
Elizabeth H. Hyman

08/25/2023



Washington DC  
~~STATE OF VIRGINIA~~

COUNTY OF ~~ARLINGTON~~, TO-WIT:

I, HARRY A. DALINSKY<sup>DC</sup>, a Notary Public in and for the County and State aforesaid, do certify that JOSEPH B. HYMAN and ELIZABETH H. HYMAN, his wife, whose names are signed to the within writing dated the 2nd day of January, 1963, this day acknowledged the same before me in my said county.

Given under my hand and official seal this 12<sup>th</sup> day of January, 1963.

My commission expires May 31 1967

Harry A Dalinsky  
Notary Public DC



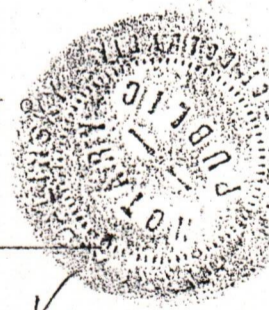
UNITED STATES OF AMERICA )  
DISTRICT OF COLUMBIA ) SS

I, HARRY A. DALINSKY, a Notary Public in and for the District of Columbia, do certify that ROBERT B. EICHHOLZ, single, whose name is signed to the within writing dated the 2nd day of January, 1963, this day acknowledged the same before me.

Given under my hand and official seal this 12<sup>th</sup> day of January, 1963.

My commission expires May 31 1967

Harry A Dalinsky  
Notary Public DC



MAR 9 1963

WEST VIRGINIA, WAYNE COUNTY CLERK'S OFFICE

This instrument was this day presented in my office, and thereupon together with the certificate thereto annexed, is admitted to record.

By Frank Canterbury Clerk  
Viola Farley Deputy

08/25/2023





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

Quadrangle Louisa  
Permit No. Way-1277

Rotary \_\_\_\_\_ Oil \_\_\_\_\_  
Cable X Gas X  
Recycling \_\_\_\_\_ Comb. \_\_\_\_\_  
Water Flood \_\_\_\_\_ Storage \_\_\_\_\_  
Disposal \_\_\_\_\_ (Kind) \_\_\_\_\_

Company F.M. Hicks  
Address 141 Gallaher St. Htgn. WV  
Farm Dewey Watts Acres 45  
Location (waters) Big Hurricane Creek  
Well No. One Elev. 850  
District Butler County Wayne  
The surface of tract is owned in fee by Dewey Watts  
Fort Gay, WV  
Address \_\_\_\_\_  
Mineral rights are owned by Same  
Address \_\_\_\_\_  
Drilling Commenced May 6, 1960  
Drilling Completed June 18, 1960  
Initial open flow 231,000 cu. ft. \_\_\_\_\_ bbls.  
Final production \_\_\_\_\_ cu. ft. per day \_\_\_\_\_ bbls.  
Well open \_\_\_\_\_ hrs. before test \_\_\_\_\_ RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. 13-10"	26	26	
9 5/8			
8 1/4	293	293	
6 5/8	1,651	1,651	
5 1/2			
4 1/2			
3			
2			
Liners Used	68	68	

Well treatment details:

None

Attach copy of cementing record.

Coal was encountered at None Feet \_\_\_\_\_ Inches \_\_\_\_\_  
Fresh water 350 Feet \_\_\_\_\_ Salt Water 875 Feet \_\_\_\_\_  
Producing Sand Berea Depth 2048-2051

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Surface			0	20		
Blue Mud			20	60		
Sand			60	70		
Red Rock			70	80		
Grey Mud			80	153		
Sand			153	155		
Slate			155	290		
Sand			290	382		
Slate & Shells			382	485		Water 350-3-B per hour
Sand			485	525		
Slate			525	527		
Sand			527	570		
Slate			570	605		
Sand			605	650		
Slate			650	700		
Sand			700	730		
Slate			730	787		
Sand			787	820		
Slate & Shell			820	830		
Salt Sand			830	1324		
Slate			1324	1326		Salt Water 875
Big Lime			1326	1444		Hole Full at 910
Broken Sand			1444	1600		
Slate Shells			1600	2025		
Brown Shale			2025	2045		Gas Berea Sand
Berea Sand			2045	2065 (over)		2048-2051
Slate			2065	2069		5/10 W-2" Nat.
						Total Depth drilled

08/25/2023

\* Indicates Electric Log tops in the remarks section.



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
			1333	1300			
			1340	1333			
			1351	1340			
			1350	1351			
			1122	1350			
			1011	1122			
			840	1011			
			835	840			
			831	835			
			858	831			
			448	858			
			430	448			
			351	430			
			111	351			
			4	111			
			0	4			

08/25/2023

Date \_\_\_\_\_, 19\_\_\_\_

APPROVED \_\_\_\_\_, Owner

By \_\_\_\_\_ (Title)





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Quadrangle Kenova

Permit No. WAY-1227

WELL RECORD

Oil or Gas Well Gas  
(KIND)

Company R.B. Eichholz & J.B. Hyman  
Address 216 Prince St. Alexandria, Va.  
Farm Arthur Hatten Acres 93  
Location (waters) Queens Creek,  
Well No. 1 Elev. 630'  
District Butler County Wayne  
The surface of tract is owned in fee by Arthur Hatten,  
Address Prichard, W. Va.  
Mineral rights are owned by Arthur Hatten  
Address Prichard, W. Va.  
Drilling commenced Oct. 10th, 1959  
Drilling completed Nov. 3rd, 1959  
Date Shot Nov. 6th From 1800 To 1777'  
With 1400 lbs. Gelatin  
Open Flow 50 /10ths Water in 2 Inch  
/10ths Merc. in \_\_\_\_\_ Inch  
Volume 298,000 Cu. Ft.  
Rock Pressure 550 lbs. 36 hrs.  
Oil None bbls., 1st 24 hrs.  
WELL ACIDIZED No  
WELL FRACTURED No

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	39'	39'	7" O.D. Shoe
8 1/4	280'	280'	Size of
6 5/8	7" O.D. 1030'	1030'	Depth set
5 3/16	1569'		Hook wall
3			Perf. top
2	1800'	1800'	Perf. bottom to 1777'
Liners Used 5"		45'	Perf. top to bottom
			Perf. bottom

CASING CEMENTED No SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_

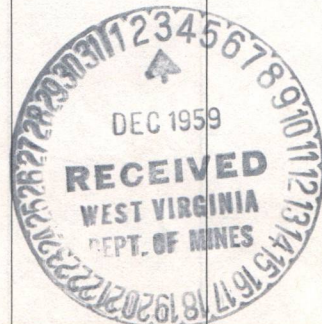
COAL WAS ENCOUNTERED AT None FEET \_\_\_\_\_ INCHES \_\_\_\_\_  
FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_  
FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_

RESULT AFTER TREATMENT

ROCK PRESSURE AFTER TREATMENT

Fresh Water 150 Feet 680 Salt Water \_\_\_\_\_ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Soil			0	4			
Gumbo			4	174			
Slate			174	324			
Slate & Shells			324	430			
Sand			430	479			
Slate			479	528			
Lime			528	537			
Slate & Shells			537	672			
Salt Sand			672	940			
Slate & Shells			940	1014			
Lime			1014	1153			
Slate & Shells			1153	1220			
Big Injun Sand			1220	1261			
Slate & Shells			1261	1740			
Sunbury Shale			1740	1777			
Berea Sand			1777	1800			
Bottom Hole				1800			



08/25/2023



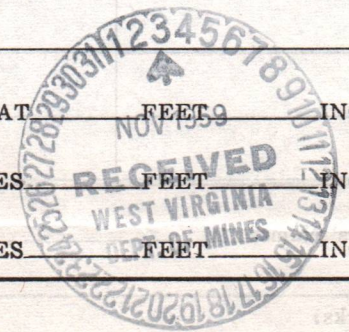
STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WAY-1227

Oil or Gas Well Gas  
(KIND)

<p>Company <u>R.B.Eicholtz &amp; J.B.Hyman</u> <u>216 Prince Street</u> <u>Alexandria, Virginia</u></p> <p>Address _____</p> <p>Farm <u>Arthur Hatten</u></p> <p>Well No. <u>Butler</u></p> <p>District <u>Butler</u> County <u>Wayne</u></p> <p>Drilling commenced <u>10-10-59</u></p> <p>Drilling completed _____ Total depth _____</p> <p>Date shot _____ Depth of shot _____</p> <p>Initial open flow _____ /10ths Water in _____ Inch</p> <p>Open flow after tubing _____ /10ths Merc. in _____ Inch</p> <p>Volume _____ Cu. Ft.</p> <p>Rock pressure _____ lbs. _____ hrs.</p> <p>Oil _____ bbls., 1st 24 hrs.</p> <p>Fresh water <u>150</u> feet _____ feet</p> <p>Salt water <u>680</u> feet _____ feet</p>	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 15%;">CASING AND TUBING</th> <th style="width: 15%;">USED IN DRILLING</th> <th style="width: 15%;">LEFT IN WELL</th> <th style="width: 55%;">PACKERS</th> </tr> </thead> <tbody> <tr> <td>Size</td> <td></td> <td></td> <td>Kind of Packer</td> </tr> <tr> <td>16</td> <td></td> <td></td> <td></td> </tr> <tr> <td>13</td> <td></td> <td></td> <td></td> </tr> <tr> <td>10</td> <td style="text-align: center;">39'</td> <td></td> <td>Size of</td> </tr> <tr> <td>8 1/4</td> <td style="text-align: center;">280'</td> <td></td> <td></td> </tr> <tr> <td>6 3/8</td> <td style="text-align: center;">1030'</td> <td></td> <td>Depth set</td> </tr> <tr> <td>5 3/16</td> <td></td> <td></td> <td></td> </tr> <tr> <td>3</td> <td></td> <td></td> <td>Perf. top</td> </tr> <tr> <td>2</td> <td></td> <td></td> <td>Perf. bottom</td> </tr> <tr> <td>Liners Used</td> <td></td> <td></td> <td>Perf. top</td> </tr> <tr> <td></td> <td></td> <td></td> <td>Perf. bottom</td> </tr> </tbody> </table> <p>CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____</p> <p>COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES</p> <p>_____ FEET _____ INCHES _____ FEET _____ INCHES</p> <p>_____ FEET _____ INCHES _____ FEET _____ INCHES</p>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS	Size			Kind of Packer	16				13				10	39'		Size of	8 1/4	280'			6 3/8	1030'		Depth set	5 3/16				3			Perf. top	2			Perf. bottom	Liners Used			Perf. top				Perf. bottom
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5 3/16																																																	
3			Perf. top																																														
2			Perf. bottom																																														
Liners Used			Perf. top																																														
			Perf. bottom																																														



Drillers' Names N. F. Compton

Walter Simmons

Remarks: Salt Sand 672'-940'; Big Lime 1014'-1153'; set 7" casing @ 1030'; 16 ft. in Big Lime; Injun Sand 1220'-1261'; show of gas in Injun from 1274'-to 1261'; notified Mr. Compton ( driller ) to run 5" casing through the Injun Sand; Mr. Compton shut the well down at 12:00 Noon for 5" casing; Drilling Depth - 1666'.

10-30-59

DATE

*J.W. Pack*

DISTRICT WELL INSPECTOR

08/25/2023















STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

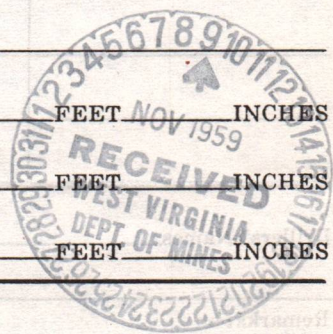
Permit No. WAY-1227

Oil or Gas Well 1  
(KIND)

Company R.B.Eichholz and J.B. Hyman  
216 Prince Street  
 Address Alexandria, Virginia  
 Farm Arthur Hatten  
 Well No. 1  
 District Butler County Wayne  
 Drilling commenced 10-10-59  
 Drilling completed 11-4-59 Total depth 1800'  
 Date shot 11-5-59 Depth of shot 1800'  
 Initial open flow 24 /10ths Water in 2 Inch  
 Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water 150 feet \_\_\_\_\_ feet  
 Salt water 680 feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			Kind of Packer
16			
13			
10	20'		Size of
8 1/4	280'		
6 5/8	1030'		Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES



Drillers' Names N. F. Compton  
Walter Simmons

Remarks: Drilled well #1 on Arthur Hatten farm, Butler Dist., Wayne Co. in the 11-4-59; well came in 24/10 W-2" and Mr. Hyman informed me that he would give the well the second shot and not fracture. Will set 5" casing after well is cleaned out following second shot. Top Berea 1777'; shot first time with 350 Lbs. Gelatin; increased gas to 242,000; cleaning out cavings for second shot.

11-5-59  
DATE

*J.W. Pack*  
DISTRICT WELL INSPECTOR

08/25/2023








STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WAY-1227

Oil or Gas Well Gas  
(KIND)

<p>Company <u>R.B.Cichholz &amp; J. B. Hyman</u> <u>216 Prince Street</u> Address <u>Alexandria, Va.</u> Farm <u>Arthur Hatten</u> Well No. <u>1</u> District <u>Butler</u> County <u>Wayne</u> Drilling commenced <u>10-10-59</u> Drilling completed <u>11/10/59</u> Total depth <u>1800'</u> Date shot <u>11/10/59</u> Depth of shot <u>1800'</u> Initial open flow <u>50</u> /10ths Water in <u>2</u> Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume <u>207,000</u> Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water <u>150</u> (hole full @ 680') feet feet Salt water _____ feet feet</p>	<p>CASING AND TUBING</p> <p>Size</p> <p>16</p> <p>13</p> <p>10</p> <p>8 1/4</p> <p>6 5/8</p> <p>5 3/16</p> <p>3</p> <p>2</p> <p>Liners Used</p>	<p>USED IN DRILLING</p> <p>20'</p> <p>280'</p> <p>1030'</p>	<p>LEFT IN WELL</p>	<p>PACKERS</p> <p>Kind of Packer _____</p> <p>Size of _____</p> <p>Depth set _____</p> <p>Perf. top _____</p> <p>Perf. bottom _____</p> <p>Perf. top _____</p> <p>Perf. bottom _____</p>
<p>CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____</p> <p>COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES</p> <p>_____ FEET _____ INCHES</p> <p>_____ FEET _____ INCHES</p>				

Drillers' Names N. F. Compton  
Walter Simmons

Remarks: Top of Berea Sand 1777'; Bottom of hole 1800'; shot well 2nd. time with 1450 Lbs. Gelatin; increased gas to 207,000 cu ft.; cleaning out cavings to set 2 joints 5" liner through Berea Sand; when well is cleaned out they will run 1663' of 5-3/16" casing on hookwall packer. The 5" casing is now on skids at the well.

11-10-59  
DATE

*J.W. Pack*  
DISTRICT WELL INSPECTOR  
08/25/2023











STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED  
MAY 2 1960  
OIL & GAS DIVISION  
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
	Size			Kind of Packer _____ Size of _____ Depth set _____ Perf. top _____ Perf. bottom _____ Perf. top _____ Perf. bottom _____
	16			
	13			
	10			
	8 1/4			
	6 3/4			
	5 3/16			
	3			
	2			
	Liners Used _____			
	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
	NAME OF SERVICE COMPANY _____			
	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

DATE

08/25/2023  
DISTRICT WELL INSPECTOR



PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Total Depth of well is 1800'.

7" casing is set at 1030' in Big Lime.

Plugging Procedure:

Set 20 sack cement plug at 1700' to 1800' through tubing.

Pull and lay down tubing.

Log and evaluate Big Injun Sand and Big Lime for possible recompletion.

To the Department of Mines  
Coal Owner or Operator,  
Lease or Property Owner.

IF PARTIAL PLUGGING  
PLEASE SUBMIT REVISED WELL RECORD  
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours, DEVON CORPORATION

*A. C. Youse*

Arthur C. Youse, District ~~Geologist~~ <sup>Well Operator</sup>

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved 08/25/2023

23<sup>rd</sup> day of April, 1980

DEPARTMENT OF MINES  
Oil and Gas Division

By: *Robert R. Todd*

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.











STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED  
JUN 26 1980

OIL & GAS DIVISION  
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 47-099-1227 P

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
<u>Devon Corp.</u>	Size			
<u>Charleston, W.Va.</u>	16			Kind of Packer
<u>Arthur Hatten</u>	13			
Well No. <u>1</u>	10			Size of
District <u>Butler</u> County <u>Wayne</u>	8 1/4			
Drilling commenced	6%			Depth set
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top
Volume _____ Cu. Ft.				Perf. bottom
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_  
Remarks: Final inspection made on this well.

6-23-80  
DATE

H.E. Butts  
503  
08/25/2023  
DISTRICT WELL INSPECTOR









State of West Virginia

Department of Mines  
Oil and Gas Division

Charleston 25305

WALTER N. MILLER  
DIRECTOR

ROBERT L. DODD - P. E.  
DEPUTY DIRECTOR

June 30, 1980

Devon Corporation  
P. O. Box 1433  
Charleston, WV 25325

In Re:	PERMIT NO	<u>099-1227-PP</u>
	FARM	<u>Arthur Hatten</u>
	WELL NO	<u>1</u>
	DISTRICT	<u>Butler</u>
	COUNTY	<u>Wayne</u>

Gentlemen:

The Final Inspection Report for the above described well has been received in this office. Only the column checked below applies.

XXXXX

         The well designated by the above permit number has been released under your Blanket Bond.

         Please return the enclosed cancelled Single Bond which covered the well designated by the above permit number to the Surety Company who executed said bond in your behalf, in order that they may give you credit on their records.

         Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Robert L. Dodd

RLD/chm

08/25/2023







DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date March 26, 1958

Operator's Well No. 1

API Well No. 47 - 099 - 1277  
State County Permit

Previous File No. \_\_\_\_\_ (If Applicable)

STATE APPLICATION FOR WELL CLASSIFICATION

WELL OPERATOR John L. Dial

ADDRESS 1614 7th Avenue

Huntington, WV 25703

Gas Purchase Contract No. 116576

Meter Chart Code WV 449

Name of First Purchaser Devon Corporation

P.O. Box 1433

(Street or P. O. Box)  
Charleston, WV 25325

(City) (State) (Zip Code)

FERC Seller Code \_\_\_\_\_

FERC Buyer Code \_\_\_\_\_

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.)
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

108:

Section of NGPA

Category Code

Name (Print) John L. Dial Title Partner

Signature [Signature]

1614 7th Avenue  
Street or P. O. Box

Huntington, WV 25703  
City State (Zip Code)

804 523-6516  
Area Phone Number Code

(Certificate of Proof of Service to Purchaser)

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request,  for certification of the above described well as meeting the requirements of Section \_\_\_\_\_ under the Natural Gas Policy Act of 1978. (NGPA);  or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA);  or for determination of a seasonally affected well under Section 108 of (NGPA)

All interested parties are hereby notified that on the \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. \_\_\_\_\_

Initial review of information submitted indicates the well  is.  is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

APR 1 1982

Date received by Jurisdictional Agency

By [Signature] Director  
Title \_\_\_\_\_

08/25/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	Left in well	PACKERS
	Size			Kind of Packer _____
	16			
	13			
	10			Size of _____
	8 1/4			
	6 3/8			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
	Liners Used _____			Perf. top _____
				Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

NAME OF SERVICE COMPANY \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

RECEIVED  
OIL & GAS DIVISION  
DEPT. OF MINES

DATE \_\_\_\_\_

DISTRICT WELL INSPECTOR \_\_\_\_\_

08/25/2023







STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
	Size			Kind of Packer _____
	16			
	13			
	10			Size of _____
	8 1/4			
	6 3/4			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
	Liners Used _____			Perf. top _____
				Perf. bottom _____
CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____				
NAME OF SERVICE COMPANY _____				
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES				
_____ FEET _____ INCHES _____ FEET _____ INCHES				
_____ FEET _____ INCHES _____ FEET _____ INCHES				

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

DATE \_\_\_\_\_

08/25/2023  
DISTRICT WELL INSPECTOR







STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet Salt water _____ feet Drillers' Names _____	CASING AND TUBING	USED IN DRILLING	Left in well	PACKERS
	Size			Kind of Packer _____ Size of _____ Depth set _____ Perf. top _____ Perf. bottom _____ Perf. top _____ Perf. bottom _____
	16			
	13			
	10			
	8 1/4			
	6 3/4			
	5 3/16			
	3			
	2			
	Liners Used _____			
	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
	NAME OF SERVICE COMPANY _____			
	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Remarks: \_\_\_\_\_  
\_\_\_\_\_

DATE \_\_\_\_\_

08/25/2023  
DISTRICT WELL INSPECTOR \_\_\_\_\_







STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company \_\_\_\_\_

CASING AND TUBING

USED IN DRILLING

Left in Well

PACKERS

06-11

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company \_\_\_\_\_

CASING AND TUBING

USED IN DRILLING

Left in Well

PACKERS

Address \_\_\_\_\_

Size

Kind of Packer \_\_\_\_\_

Farm \_\_\_\_\_

16

Well No. \_\_\_\_\_

13

Size of \_\_\_\_\_

District \_\_\_\_\_

County \_\_\_\_\_

10

Drilling commenced \_\_\_\_\_

8 1/4

Depth set \_\_\_\_\_

Drilling completed \_\_\_\_\_

Total depth \_\_\_\_\_

6 3/4

Date shot \_\_\_\_\_

Depth of shot \_\_\_\_\_

5 3/16

Perf. top \_\_\_\_\_

Initial open flow \_\_\_\_\_

/10ths Water in \_\_\_\_\_ Inch

3

Perf. bottom \_\_\_\_\_

Open flow after tubing \_\_\_\_\_

/10ths Merc. in \_\_\_\_\_ Inch

2

Perf. top \_\_\_\_\_

Volume \_\_\_\_\_

Cu. Ft.

Liners Used \_\_\_\_\_

Perf. bottom \_\_\_\_\_

Rock pressure \_\_\_\_\_

lbs.

hrs.

CASING CEMENTED \_\_\_\_\_

SIZE \_\_\_\_\_

No. FT. \_\_\_\_\_

Date \_\_\_\_\_

Oil \_\_\_\_\_

bbls., 1st 24 hrs.

NAME OF SERVICE COMPANY \_\_\_\_\_

Fresh water \_\_\_\_\_

feet

feet

COAL WAS ENCOUNTERED AT \_\_\_\_\_

FEET \_\_\_\_\_

INCHES \_\_\_\_\_

Salt water \_\_\_\_\_

feet

feet

FEET \_\_\_\_\_

INCHES \_\_\_\_\_

FEET \_\_\_\_\_

INCHES \_\_\_\_\_

FEET \_\_\_\_\_

INCHES \_\_\_\_\_

FEET \_\_\_\_\_

INCHES \_\_\_\_\_

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

08/25/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

**INSPECTOR'S PLUGGING REPORT**

Permit No. 47-099-1227 PP Well No. 714  
 COMPANY Devon Corp. ADDRESS Charleston, WVA  
 FARM Arthur Hatten DISTRICT Butler COUNTY Wayne  
 Filling Material Used Cement

Liner	Location	Amount	Packer	Location
PLUGS USED AND DEPTH PLACED			BRIDGES	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	
			CASING AND TUBING	
			RECOVERED	SIZE
				LOST
<p style="font-size: 1.2em; margin: 0;">Trying to fish out 2" tubing</p>				

Drillers' Names Wesley Elkanis  
Centr. Jackson Dev. Co.  
 Remarks:

RECEIVED

MAY - 5 1980

OIL & GAS DIVISION  
DEPT. OF M. NES

5-1-80  
DATE

I hereby certify I visited the above well on this date.

K.C. Butcher  
509  
08/25/2023  
DISTRICT WELL INSPECTOR



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	Left in well	PACKERS
	Size			Kind of Packer _____ Size of _____ Depth set _____ Perf. top _____ Perf. bottom _____ Perf. top _____ Perf. bottom _____
	16			
	13			
	10			
	8 1/4			
	6 5/8			
	5 3/16			
	3			
	2			
	Liners Used _____			
	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
	NAME OF SERVICE COMPANY _____			
	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

DATE

08/25/2023  
DISTRICT WELL INSPECTOR





State of West Virginia

Department of Mines

OFFICE OF OIL AND GAS

Charleston 25311

WALTER N. MILLER  
DIRECTOR

ROBERT L. DODD - P. E.  
Administrator

Kenneth Butcher

DATE	May 23, 1980
PERMIT	099-1227-P
COMPANY	Devon Corporation
FARM	Arthur Hatten
WELL NO.	1
DISTRICT	Butler
COUNTY	Wayne

Dear Sir:

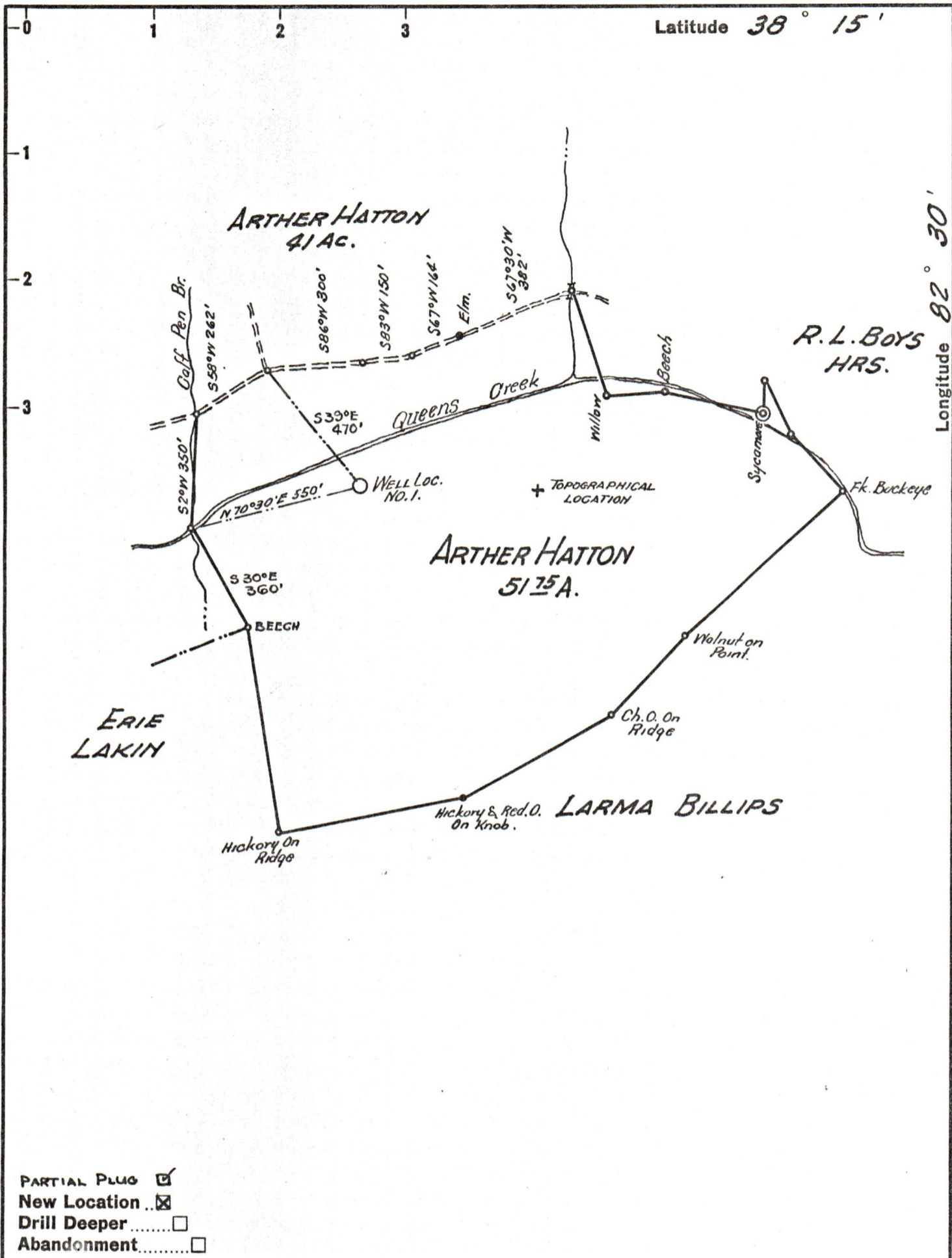
Please make a Final Inspection of the well described above, or submit a Status Report - saying why this well can not be released at this time.

Very truly yours,

Robert L. Dodd  
Office of Oil & Gas

RLD/ wj





Company DEVON CORP. (B. Now)  
 Address CHARLESTON, WV.  
 Farm ARTHUR HATTON  
 Tract 1 & 2 Acres 93. Lease No. \_\_\_\_\_  
 Well (Farm) No. 1 Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 630.0  
 Quadrangle LOUISA, W. VA  
 County WAYNE District BUTLER  
 Engineer Robert M. Mallory Jr.  
 Engineer's Registration No. ENGR. LAW CO. KY.  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date SEPT 5, 1959 Scale 1" = 400'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

009-  
**WELL LOCATION MAP**  
 FILE NO. WAY-1227-PF 08/25/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.