

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines,	
Charleston, W. Va.	Franklin Adkins d b a
	Adkins Drilling Company
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
	522 - 21st Street., Huntington, W.Va.
ADDRESS	COMPLETE ADDRESS
	30 Santana
COAL OPERATOR OR COAL OWNER	12 September , 19 59
SOLD OF EIGHT ON COAL OWNER	PROPOSED LOCATION
	Butler District
Louary Lycan, Gladys Lycan et al	District
	Wayne County
OWNER OF MINERAL RIGHTS	38 13
Louisa, Ky.	Well No. 1 92°30' &. 935'
ADDRESS	
GENTLEMEN:	L. L. Lycan Estate Farm
	68.25 acres
	drill upon the above named farm or tract of land for
oil and gas, having fee title thereto, (or as the case	e may be) under grant or lease dated 8 Septwmber 19
, made	eby Louary Lycan, Gladys Lycan et al , to
Franklin Adkins dba Adkins Drilling Co.	, and recorded on the day
of September 1959	and recorded on the day
Book 50 , page 319 .	in the office of the County Clerk for said County in
	t engineer and shows the proposed location of a well operator on the farm and in the Magisterial District
land marks.	d courses and distances from two permanent points, or
	l believes there are no coal operators operating beds said well is located, or within 500 feet of the boundard filed their maps as required by law, excepting the as addressees.
the drilling of a well at said proposed location will ca coal mines, must be received by, or filed with the Depa a copy of this notice and accompanying plat by said that forms for use in making such objections will be on request and that all such objections must set forth	(if any) are notified that any objections they may be are required to make by Section 3 of said Code, if suse a dangerous condition in or about their respective artment of Mines within ten* days from the receipt of Department. Said coal operators are further notified a furnished to them by the Department of Mines promptly as definitely as is reasonably possible the ground or
be moved to overcome same.	the direction and distance the proposed location should
(The next paragraph is to be completed only	in Department's copy.)
Copies of this notice and the enclosed plat were	mailed by registered mail, or delivered to the above
named coal operators or coal owners at their above	shown respective addressday before, this copy to the Department of Mines at Charleston,
:	truly yours,
(1) A (1)	Franklin Adkins dha Adkins Drilling Co.
SEP 1959	WELL OPERATOR
RECEIVED Address	522 - 21 st Street
WEST VIRGINIA of	STREET
DEPT. OF MINES Well Operator)	Huntington
120 - 001 lb	CITY OR TOWN 08/25/2023
ET TEORDE OF OR	W. Va.
	STATE

*Section 3.... If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

1228

WAY-1228

PERMIT NUMBER

ATHRONIA MANY NO BINANCE

DEMARTMENT OF MINES

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NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

Franklin Adkins 6 b a	
Adkins Drilling Company	
	COAL OPHILADE ON CORE OFFICE
522 - 21st Street., Huntington, W.Va.	
HERWICH ETHICHED	
12 September o 59	
HOLDON CHECKER	COAL CPRINTER OF COM. OWNER.
Butler	
Vayne	Louary Lycan, Gladys Lycan et al
31.088	
Well No 1 82,34, 2. 542	Louiss, Ky.
	ADURESE
L. L. Lycan Estate	
so may be ander great or lesse dated 8 September 1958	
Louary Lycan, Gladys Lycan et al	mm .
vah 8 off no hobroust ban	Franklin Adkins dbs Adkins Prilling Co.
in the office of the County Clark for said County in	of September 1959
	Book 50 page 319
the solution of the farm and determined by the Magneterial District of the Magneterial District of the Magneterial position to the Magneterial position to the Magneter of the	
	aries of the same, who have mapped their working
(if any) we notified that my objections they may they are tognized to make by Section 3 of wait Code 11. They are tognized to make by Section 3 of wait Code 11. Any a dangerous condition in or about their research of attended of Mines within tent days from the receipt of the partment Said coal superators are further notified to turnished to them by the Reparament of Mines promptly as its researchly possible the ground or as definitely as its researchly possible the ground or the the direction and distance the proposed facilitian should	the drilling of a well at said proposed formen with the floor coal numes must be received by, or hind with the floor and accompanying that he said that forms for use in making such constitutes rotated at facely objections used that set such objections used that
s mailed by registered mail, or delivered to the above	
Franklin Adkins Che Adkins Drilling Co.	
teent3 ts 19 - 297	6181415
73077	
Huntington	
	08/25/2023
W. Vs.	

to become a such a such as such as the department of the department and the department and the such as the department of the such as the s

and the second

Aio

September 26, 1959

Mr. Franklin Adkins Adkins Drilling Company 522 - 21st. Street Huntington, West Virginia

Dear Sirst

Enclosed is Permit WAY-1228 for drilling Well No. 1 on L. L. Lycan Estate Tract, Butler District, Wayne County.

Please post one copy of permit at the well site. When drilling is completed, please send us two copies of the well record.

Very truly yours,

Crawford L. Wilson, Director DEPARTMENT OF MINES

BY

Assistant Director OIL AND GAS DIVISION

MG/m encl: cc Mr. James W. Pack, Inspector

> Mr. R. C. Tucker, Assistant State Geologist

A.II



CRAWFORD L. WILSON

STATE OF WEST VIRGINIA DEPARTMENT OF MINES CHARLESTON

February 29, 1960

Mr. Franklin Adkins Adkins Drilling Company 3303 Monel Park Huntington, West Virginia

Dear Mr. Adkins:

We appreciate records of three drilling completions and if you will give us a little additional information for each one, we will add the information to your reports.

PERMIT NO. FARM WELL NO. DISTRICT WAY-1228 1. L. L. Lycan Butler 510/bs 18ht 1. Give time in which rock pressure was taken WAY-1238 T. L. Black 1 Butler 1. Give time rock pressure was taken 500/bs 48hrs Calvin Roberts WAY-1240 1 Butler 1. Give time rock pressure was taken 300/65 48 hrs. Please return information as soon as possible.

Very truly yours,

CRAWFORD L. WILSON Director DEPARTMENT OF MINES

Assistant Director
OIL AND GAS DIVISION

MG/m



STATE OF WEST VIRGINIA SEPARTMENT OF MINES

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Date 2/1/6. , Owner (Title)



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

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	- 1228	10 1 1 1 1 1 1 5	China y	RECORD		Oil or	Gas Well	Gas (KIND).
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(over)

1995 2005 WEST VIRGINIA DEPT. OF MINES

1707 1995 2005

November 30, 1961 Point Rock Leasing and Development Company 2566 First Avenue Huntington, West Virginia Att: Mr. G. E. Meabon, Vice President Dear Sirs: The Department of Mines has cancelled your Permit WAY-1328 for drilling Well No. 1 on Stanley Salyers Lease, Butler District, Wayne County. Our Inspector, Kenneth Butcher has reported that drilling has not begun and has been postponed indefinitely. If, in the future you decide to drill on the staked location as now shown on your map, permit can be reinstated upon request. Very truly yours, Assistant Director OIL AND GAS DIVISION MG/mc cc: Mr. Kenneth Butcher, Inspector 08/25/2023 ·影3

STATE OF WEST VIRGINIA

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WAY-1228				Oil or	Gas Well 1
	彩度符5	(dda-			NATION OF THE PROPERTY OF THE
Company Adkins Dri	YTW 100	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS MARAS
522 - 21st Address Huntington	Size			Filling Material Used.	
Farm L. L. Lyca	16		4013450	Kind of Packer	
	evenine.	13		THEFT CHANGE	
Well No. 1	ABURENI SANTEA BURENEAN	10		PLETTIEVW	Size of
District_Butler	County_ Wayne	81/4	areas and the contract of the		
Drilling commenced		6%			Depth set
Drilling commenced		5 3/16			
Drilling completed	Total depth	3			Perf. top
Date shot	Depth of shot	2			Perf. bottom
Initial open flow	/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing	/10ths Merc. inInch				Perf. bottom
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FTDate
Rock pressure	lbshrs.				
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	FEET INCHES
Fresh water	feetfeet	FEET	INCI	HES S	FEET INCHES
Salt water	feetfeet	FEET	INCI	1	FEET INCHES
Drillers' Names				10kg	DEPT. OF MINES
Dimers Names				0	< 95 + 52 MENO
Remarks: Moved Ir	n and rigging up; raining	ng and no on	e at work	today.	23457

10-13-59

DATE

08/25/2023

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.	- DR				We	II No	
COMPANY			ADD	RESS			er samon
FARM	N1 713.1 N1 223 N	DISTRIC	COUNTY				
Filling Material Used	Page 222 - 222						
177		. 00a		AS			
Liner Loc	Pacķer	Location	ation .				
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST
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Section (Company)		A CARREST FACE BY	U 178362.V.	19, a(2)			saulio)
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Drillers' Names	ванова.		3	3902			
Remarks:							
	. vabed six	ow JS abo		inier :qu gnig	ir bas al		
DATE	I hereby certify I	visited the abo	ove well on	this date.			
S. Jako							

08/25/2023

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DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WAY-1228				Oil or	Gas Well	Gas
Company Adkins Drilling Co.	,	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS MATAT
Company 522 - 21st. Address Huntington, W. Va.		Size			erial Used	rod gailing
Farm_ L. Lycan	Packer	16	19 K	ROTTAN	Kind of Pac	ker
Well No.	विक्रमानिक	13		AND DEFTH PL	Size of	
District Butler County Wa	ayne	81/4	A 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	E-GI30W	9839083411	THENT
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Drilling completedTotal depth.		5 3/16			Perf. top	
Date shotDepth of shot		2			Perf. botton	
Initial open flow/10ths Water	inInch	Liners Used			Perf. top	
Open flow after tubing/10ths Merc.	inInch				Perf. botton	n
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressurelbs	hrs.					
Oilbbls	., 1st 24 hrs.	COAL WAS EN	COUNTERE	AT	_FEET	INCHES
Fresh waterfeet	feet	FEET	INC	HES	_FEET	INCHES
Salt waterfeet	feet	FEET	INC	HES	FEET	INCHES
Drillers' Names Dessie Adkin	S				63456	Remarks:
Harry Lowe				(3)	120.00%	80
Remarks: Laying 2" water			it balisiv I vil	Thereby seri	NOV 1959 RECEIVE WEST VIRGIN WEST OF MIN	MIZ 13/4/8
10-26-59			In	v.Pa	rek	•
DATE			//		DISTRICT /55	グログス

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

COMPANY	**		ADD	PRESS	and the same and the same and		<u> </u>	
FARM SEESONS	MITTELL MET	DISTRI	CT_SMISAS	COUNTY				
Filling Material Used			(empany					
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Liner Loc	Packer	Location	la	ara,				
PLUGS USED A	BRIDGES	CASIN	G AND TU	BING				
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J. Peif, bettern				dowln dreM a	9917	manufut me	Au wah nooi	
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AGM OF THE TOTAL STREET								
Drillers' Names	SERVAL		VB	4301 11111111111			75: 6 % 1: 6x	
Remarks:				ani Mb	essie			
				water line.				
DATE	I hereby certify I	visited the al	bove well on	this date.				
						. 65-6	10-20	
piermich well mazectos					DIS	08/25/	2023	

15 arhours wille, wra. STATE OF WEST VIRGINIA DEPARTMENT OF MAKES JULY . 3. MM Dear mrs. Griffbith. I have contacted mr meahon on this matter. The well way - 1328 has boot tren drilled. He said they might drill it hert spring 1.0. 1962 I aduised him not to start before he had permit remolar remolated, which c cutaje dascerq edi so esivoe cossif former bas berigge asn fished only maged box and galifith ?? on read unless relaptor hate bearing from you within the next Tery truly yours, 198. Bulletes

Assistant Disactor

cor Mr. Kenneth R. Butcher, Inspector



arlean will use a



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

CHARLESTON

Mr median as have took lacked

to well hum - 1328 has ton

Point Rock Leasing and Development Company 2566 2 1st Avenue. Huntington, West Virginia

Att: Mr. G. E. Meabon, Vice President

Dear sir: 8) Lan mun Venus

On October 24, 1960 we issued Permit WAY-1328 for drilling Well No. 1 on Stanley Salvers Farm, Butler District, Wayne County. To date, we have not received the record of completion.

Please advise us the present status of this location. If drilling has not begun, the permit has expired, and cannot be used unless reinstated.

We would appreciate hearing from you within the next ten days.

Very truly yours,

This watter.

Assistant Director OIL AND GAS DIVISION

MG/d

cc: Mr. Kenneth E. Butcher, Inspector

West Virginia Dept. of Mines 08/25/2023

	Latitude 38° /5′
O.M. FRASHER	
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7045 10	
M.76° E.O. 7.55.1	
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L.L.LYCAN ESTATE	ongitude bulignoon
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73,5kg	LOCATION NO. 1 Q
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U. FUEL GAS CO.	ON SPANISH OAK & CHESTNUT OAK
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W. in	S.84 45 W.
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30,75 S. 18 90 W. S. 82 3 154.4	Y ROAD OAKS KNOB
2 POPLARS 05.86 V - 5.75 W. 17 180	> 0 \(\)
H.10° W41.25 - 85.86 W. 242.0	STAKE B CHESTNUT ON SIDE OF
UNITED FUE	L GAS CO. STA
	2 C
New Location⊠	
Drill Deeper	
FRANKLIN ADKINS dba	
Company ADKINS DRILLING CO. Address 522-21 ST. Flunting Ton, W.VA.	STATE OF WEST VIRGINIA DEPARTMENT OF MINES
Farm <u>L.L.LYCAN ESTATE</u>	OIL AND GAS DIVISION CHARLESTON
Tract Acres <u>68.25</u> Lease No	
Well (Farm) NoSerial No	FILE NO. WAY- 12 98/25/2023
Elevation (Spirit Level) 925	FILE NO. WHY- 1228 20120
Quadrangle <u>Louisa</u>	+ Denotes location of well on United States
County WAYNE District BUTLER Engineer L. E. Harrison	Topographic Maps, scale 1 to 62,500, lat- itude and longitude lines being represented
Engineer's Registration No. 779	by border lines as shown.
File NoDrawing No	- Denotes one inch spaces on border line

Date 12 SEPT. 1959 Scale 1" = 300'

K-E 156 IMPERIAL 64120

TAACHA CLOTH 7.8