

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines,		
Charleston, W. Va.	LINCOLN GAS COMPANY	
No coal operated	(PACK AND JACKSON)	
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR	
	HAMLIN, WEST VIRGINIA	
ADDRESS	COMPLETE ADDRESS	
Okey Bartram (owner)	OCTOBER 14, 19 ⁵	9
Ft. Gay, W. Va.	PROPOSED LOCATION	
	BUTLER	
ADDRESS	Dis	strict
United Fuel Gas Company	WAYNECo	unty
P. O. BOX 1273 MINERAL RIGHTS		unty 10
Charleston, West Virginia	Well No. 2 Elevation 879.61' 3	2º 30
ADDRESS	UNITED FUEL GAS CO. FEE	arm
GENTLEMEN:	10.500 ACRES	
The undersigned well operator is entitled to dr	ill upon the above named farm or tract of land	for
oil and gas, having fee title thereto, (or as the case m	nay be) under grant or lease dated	
made by	United Fuel Gas Company	_, to
Lincoln Gas Company (Pack and Jackson)	and recorded on the	
of LEASE NO9342	the office of the County Clerk for said County	Control of the Contro
Book, page	the of the County Clerk for said County	in
The enclosed plat was prepared by a competent eto be drilled for oil and gas by the undersigned well op and County above named, determined by survey and cland marks. The undersigned well operator is informed and bot coal beneath said farm or tract of land on which said	ourses and distances from two permanent points,	trict or
aries of the same, who have mapped their workings ar coal operators or coal owners (if any) above named as	ad filed their maps as required by law, excepting	the
The above named coal operators or coal owners (if desire to make to such proposed location, or which they the drilling of a well at said proposed location will cause coal mines, must be received by, or filed with the Departma copy of this notice and accompanying plat by said Departman that forms for use in making such objections will be further than the form that all such objections must set forth as grounds on which such objections are based and indicate the moved to overcome same.	any) are notified that any objections they mare required to make by Section 3 of said Code a dangerous condition in or about their respectant of Mines within ten* days from the receipt partment. Said coal operators are further notification of them by the Department of Mines promption.	, if tive of fied otly
(The next paragraph is to be completed only in		
copies of this notice and the enclosed plat were m	ailed by registered mail or delivered and	
named coal operators or coal owners at their above sho or on the same day with the mailing or delivery of th West Virginia.		
Very trul	y yours, PACK AND JACKSON	
B B	1 1 4 //	
659	WELL OPERATOR	
6 OCTION RED REL		
Address of Well Operator	STREET LIBOR LITTORY	
Well Operator	HAMLIN, WEST VIRGINIA	
OEPT. OF STATE	CITY OR TOWN 08/25/2	2023
ENEUE BERTHAM	STATE	_

*Section 3.... If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

WAY- 1235 PERMIT NUMBER A 310

October 14, 1959

Mr. Hal Pack Lincoln Gas Company Hamlin, West Virginia

Dear Mr. Pack:

Enclosed is Permit WAY-1235 for drilling Well No. 2 on United Fuel Gas Company Fee Tract, Butler District, Wayne County.

Please post one copy ofpermit at the well site. When drilling is completed, please send us two copies of the well record.

Very truly yours,

Crawford L. Wilson, Director DEPARTMENT OF MINES

> Assistant Director OIL AND GAS DIVISION

MG/m cc Mr. James W. Pack, Inspector

> Mr. R. C. Tucker, Assistant State Geologist

B-2

Formation	Color	Hard or Soft	Top /3	Bottom	Oil, Gas or Water	Depth Found	Remarks
njun Sand			1469 *	151,1			
late	Shit to		1541	1585			
ritty Shell	Elaci		1585	1655			
late			1655	1662			
ime Shell	Ties,		1662 1683	1683 1722			
ime Shell			1722	1775			
late			1775	1872			
hell			1872	1917			
late			1917	1940			
hell			1940	2017			
late offee Shale			2017	2045			
erea Sand			2045 2064	2064	Gas	20661	
late		*	2087	2102	Uda	2000*	
otal Depth			570	2102			
uq			271	200			
5.26			24 20 20 20 20 20 20 20 20 20 20 20 20 20	273			
ug			370	225 270 201	fator.	3721	
C.Ç€			300	52			
ವಳಿಂ ಗಾರ			530	308			
			520	200			
eçe -			330	130 250			
oken send			150	130	Tator	T504	
ete .			70	TSO-			
nd			15	70			
S.			0	15			
Total section	/ Spec	3545 3545 61	1,21/3	garrage	ON PARTIES	Depth -	Remarks
	<u> </u>	Secure con assess as a				- Commence of the commence of	
Freih Nation							
BUILD PRESENT	NEW APPLICATION OF	E.A.T.MUNIT					
		T. Madakasa					
MEST BUTCH	CE II						
						25.0	
ADTE YOURSE							
: Pi			网络 不可证 经		MARKE REFERENCE		
Reger Tresoure			EL EL				
en de la companya de	100				erio di recons		
	The a process		1386.8		Taga Esta		
observed of	dought without		range			The second secon	
#47 596 TO	Herenjes	Golotin				150	
12/3	2/22	7302	2587		i Toli	Tel.	
namus ceappi	Dec. 1	-3 -	V, 32			1	
LANGER COSTRACT	0ct. 2	6, 472					
* * 0 =					dament and		
5* C* 501 I	543	CONTRACTOR CONTRACTOR	Gas Co.		Toel	1004i b	
		United Frol					
The similars of the	MIL 19 DANIGO D	The barrier of			781	701 and	
					-01	- 1	
Wall You d	04	W.S.YD	OF THE STATE OF TH				terral designation
9			679,61				
Seculiar Secure	and the same of th	ricana Crean					
Tait		ca Co.	500*0				
Audiens Earl	in, W. Va.				Partition (Poly in	The Been .
Tire	oln Gas Co	pany					
						(14) (3) (29)	0.000
	I-1255		A B See at Sec.			08/2	5/2023
APERING STONE AT			AAETT			00/2	012020

Date December 22,	, 1959
APPROVED LINCOLN GAS COMPANY	, Owne
I flow d. b. Voca Pert	ner

(Title)



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION 13

Quadrangle Louisa

Permit No. WAY-1235

WELL RECORD

Oil or Gas Well Gas

					(KIND)
Company Lincoln Gas Company Address Hamlin, W. Va.	Casing and Tubing	Used in Drilling	Left in Well	Pack	ers
Farm United Fuel Gas Co. Acres 386.6 Location (waters) Big Hurricane Creek Well No. 2 Elev. 879.61 District Butler County Wayne	Size 16			Kind of Pa	icker
The surface of tract is owned in fee byAddress	10	181 2931	181 2931	Size of	
Mineral rights are owned by United Fuel Gas Co. P. O. Box 1273 Address Charleston, W. Va.	65/8 5 3/16	1687	1687 *	Depth set_	
Drilling commenced Oct. 12, 1959 Drilling completed Dec. 12, 1959	32			Perf. top Perf. botto	m
Date Shot 12/15/59 From 2065 To 2087 With 200 lbs Hercules Gelatin	Liners Used 5	1071	107*		m
Open Flow 4 /10ths Water in 2 Inch /10ths Merc. in	CASING CEME	NTED	SIZE		
Rock Pressure lbs. hrs. Oil bbls., 1st 24 hrs.	COAL WAS EN			FEET	INCHES
WELL ACIDIZED	FEET		NCHES	FEET FEET	INCHES
WELL FRACTURED					

RESULT AFTER TREATMENT_

ROCK PRESSURE AFTER TREATMENT

Fresh Water		Feet		Salt Water_		Feet	
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
ay			0	15			
nd.			15	70			
ate			70	120			
oken sand			120	130	Water	1201	
ate			130	250			
nd.			250	290			
ate			290	308			
nd.	7-		308	335			
ate			335	370	3-11		
nd.			370	404	Water	374	
ate			404	517			
nd.			517	570			
ate			570	730			
nd			730	760			
ate			760	815		5-00	
1t Sand			815	1028	Water	9621	
ate			1028	1032			
It Sand			1032	1178			
ate			1178	1185			
It Sand			1185	1210			
ate			1210	1215			
1t Sand			1215	1298			
ate			1298	1313		920	20,20
ck. e	Red.		1313	1317		08/2	5/2023
ate			1317	1321		200	4 13
xon Sand			1321	1386		SS DE	C 1959 F
me	Black		1386	1395		2 REAL	1959 5
me	White		1395	1455		RECEIVEST V	IVED O
nner Sand			1455	1469		SESTINGE OF SEPT. OF	RGINIA 00
Tormaconi	C-0485	300	3.00 1	(over)	No ASPE	100	WINES 100

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WAY-12		ario A		Oil or	Gas Well
Company Lincoln	Gas Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS MAA
Address_ Hamlin,	W. Va.	Size			basil feirenald gollte
Farm U. F. G.		16.		ijuri:55	Kind of Packer
Well No2		13	1316"	IS DESIGNATED ON A	Size of
District Butler	Çounty Wayne	81/4	2761	guert C/W	NEW WINDS THE THE WAY
Drilling commenced	10-12-59	6%			_ Depth set
	Total depth	5 3/16			Perf. top
Date shot	Depth of shot	2			Perf. bottom
Initial open flow	/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing_	/10ths Merc. inInch				Perf. bottom
Volume	Cu. Ft.	CASING CEMI	ENTED	SIZE	No. FTDate
Rock pressure	lbshrs.				
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERED	AT	_FEETINCHES
Fresh water 120	feet 374 feet	FEET	INCI	HES	FEETINCHES
Salt water	feetfeet	FEET	INCE	HES	FEETINCHE
Drillers' Names	Howard Pack		CN.		rextunes
	Alva Richomond	100 mg		6	14.65.50 CI CO 29.31.37
Remarks:	lling at 700'			12/22	OCT 1959 23
				8.192	WEST VIRGINIA OF
	3			T.	SPICIZINDE
,	. his date.		ne battery i vari	resi, valered F	2740
10-19-59 DATE	16.		He	v.pa	DISARGOT ONELLO MERESTOR
ni-in-			U		00/25/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.	•				We	II No	
COMPANY			ADD	RESS	7.00	# T L # 1	of times
FARM MANAGEMENT	DITARO ME	DISTRIC			UNTY		
Filling Material Used			1885		•		AZ PERSONAL REPORTS AND A
Liner Loc	cation	Amount	:	Packer 💸	Location	2	• • • • • • • •
PLUGS USED A	ND DEPTH PLACED			BRIDGES	CASIN	G AND T	UBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST
		812	- Are	OG V BW Yar	m9	Telo	12. PEGAR
To the department of the second			1911.77.2	एट्-	21-01	Lawren	entos ganifac
Perf. top.				djasb la	7	bala	pao gadin
Perk botton			5	Joile N	diquit		i notherstat
Ferf top	15 mg		Limes Une	dank	01/12/2		aromy rile
Perf Dottern				dott	101/	gare w	and well nect
No FF Date	L. 3718	GRITHEM	O OMEAD	Market Land			
				ent	Cadi		Carren of Ann.
251110/41 4 9 7 7 7 7	कर विकास	1/11/36/12/17	W. Hori	Cond-12 tol Shid			
NUMBERS SOCKERS				(Exp.		681	
Drillers' Names	OBSTALL SALES	1.30		2901	,		
Remarks:				alba I bala	worl	29	melá eralliri
				bromerly life			
				1000	e geilti		
	I hereby certify I	visited the ab	oove well on	this date.			
DATE							_07_04

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WAY-1235	MHIN A		Oil or	Gas Well 2
Company Lincoln Gas Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS MAAT
Address Hamlin, W. Va.	Size			Filing Material Used
Farm_ U.F.G.Co. Fee Tract	16.	ro tas	neli so	Kind of Packer
Well No2	13	13'6"	in propagate	Size of
District_Butler County Wayne	_ 81/4	2761	a stoom.	Managed Process
Drilling commenced 10-12-59	6%			_ Depth set
Drilling completedTotal depth	5 3/16			Perf. top
Date shotDepth of shot	_ 2			Perf. bottom
Initial open flow/10ths Water inInc	ch Liners Used		1200	Perf. top
Open flow after tubing/10ths Merc. inInc	eh -			Perf. bottom
VolumeCu. F	t. CASING CEM	ENTED	SIZE	No. FTDate
Rock pressurelbshr	rs			
Oilbbls., 1st 24 hr	s. COAL WAS E	CNCOUNTEREI) AT	_FEETINCHES
Fresh water 120 feet 374 fe	et FEE	TINC	HES	_FEETINCHES
Salt water 962 feet fe	et FEE	TINC	HES	FEETINCHES
Drillers' Names Howard Pack			100	Remarks:
Alva Richmond				
Remarks: Salt Sand 815:-1298; Ma 1317; if cave continues, they through the Injun Sand. Drilli	will run 7	" casing	and set	from 1298'- 5" casing

11-2-59

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

COMPANY			ADD1				
FARM	MITTED 15 MIT	DISTRI	CT	C	OUNTY	92011	Wasans
Filling Material Used			ael2		V . V	i fergij	an entropia
Liner Loc	eation	Amoun	it	Packer Control	Location		ntie.
PLUGS USED A	ND DEPTH PLACED		B)	BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST
		.0/2	8 W	envam ^{/ n}	inio	Teld	Di Jajasi
Depth sec.			Are a		10-12-5	t satter	hpos gaillis
Perf. top			3,500	BD(5) To	5 T	bszyf	anog gpillra
Perf bottom			2.5		o illegali,		
Perf. top			reed arosal -	donln delaW a	# 67 \		t ango laite
Perf beltom.				Modified of Sandhill	d (1)	зінеола.	Ås soft mg
No. FT Date	NYIE	tiating bi	CASING (2	19.20			ontine
				et#.	3/8		gernig Zo
PATROLL TOTAL	gr), gragge	PLATE VISIARI	EAST TANS	(w) 19 to 1 1148			
Mary Carry				754		120	
Drillers' Names	SERVE	THE STATE OF THE S		Tends		200	_ WJEW 211
Remarks:				- and a second s	act for ownst		
					Alva Pich		
from 12981- 5" casing	hole caving ng and set 394°.	1920'; 7" casi Now - 1	on Sand. Hil run g depth	1-12981; Max nuss, they w nd. Orilita		Selt o li o bise	Chesons 1717.
100 miles	I hereby certify I	visited the a	bove well on	this date.			
DATE							

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WAY-1235				Oil or	Gas Well 2
	88	A DORTO			ANYAMOO
Company Lincoln	Gas Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS ME A
AddressHamlin,		Size			Pilling Material Cleed.
Farm U. F. G. C	Con Tract	16	0.64	+ 80085	Kind of Packer
		13			
Well No. 2		- 10	13 1611	IN ALM JOH	Size of Casing-8
District Butler	County_ Wayne	_ 81/4	2761	a drawn	set on collar
Drilling commenced		6%	16731		Depth set Casing-7
Drilling commenced		5 3/16			set on steel s
Drilling completed	Total depth	- 3			Perf. top
Date shot	Depth of shot	_ 2			Perf. bottom
Initial open flow	/10ths Water inInc	Liners Used_			Perf. top
					Perf. bottom
Open flow after tubing	/10ths Merc. inIncl	h			
Volume	Cu. Ft	casing cem	ENTED	SIZE	No. FTDate
Rock pressure	lbshrs	s			
Oil	bbls., 1st 24 hrs	s. COAL WAS F	ENCOUNTERED	AT	_FEETINCHES
Fresh water 120	feet374fee	t FEE	TINCI	HES	_FEETINCHES
Salt water 962	feetfee	t FEE	TINCI	HES	_FEETINCHES
	Howard Pack				Remarks:
Drillers' Names					
Pomoška G 3 G	Basil Pack		1201: 120		1000: 3037:
cemented cave 1469'-1541';	and 1185'-1210'; Ma with 49 sacks cem drilling depth 167 nd 15 ft. of clay.	ent; Big L 3'. The 6	ime 1395! -5/8" cas:	o; cave -1455; ing was	Injun Sand set in 6 ft. of
					DEC 100

11-30-59

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.	_					Wel	I No	
COMPANY	O to IIC contro		ADD	RESS				off tinste
FARM	MERCAL MED	DISTRI	CT_		C	OUNTY		
Filling Material Used_			2017			V	er P Frank	E > Villadade
I ming Muserian esea_								
Liner	Location	Amoun	t	Packer	·	Location	-1	• (170
PLUGS USE	D AND DEPTH PLACED	ar are established		BRIDGES		CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LO	CATION	RECOVERED	SIZE	LOST
		197, 36-15	118			8 10	TRAGE	
Tanta to des			30 0		127	S-81-01		ino salifica
			8,878,6					
Perf topgal freq			8.00		algen in	17.20	171	aros August
						diagott.		
qof fre'i			Lingra Visor	dent	in Park William	A 05%		t sena lekur
Port better								
				#5#I	_art_equilib	8014,	gridus in	ila well tegr
No Pil Links	THE STREET	(BTNBE	(* 01118A))	minoL				nagih
				1 1 1				
PINART TORR		9971107536.4	1291 T2011	1 pad 1 p de	r alde			7
					1119		70.5	
Drillers' Names								
				1991		and the second second		
Remarks:					-dōei	bras with		a salah s
.1554 15001		trorr			araa.	i Tast		
Jun Sanda	TOTOT: CAVE		enso no		dbaa Q			
le sall on a de			er!.	15781			Take I-	· Pòal
				. Alman	9			
DATE	_ I hereby certify I	visited the a	bove well on	this date.				

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WAY-1235	rancea.		Oil or	Gas Well	as ·	
Company Lincoln Gas Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACE	(ERS	
Address Hamlin, W. Va.	Size		and the second	imall lair.	oteM. willis	
Farm_ U.F.G.Co. Fee Tract	16		o sero Lag	Kind of Pac	ker	
Well No. 2	13	70.60	AL USO GMA	TABLE NO. 10		
	10	13'6"	Mag aw	Size of	13439183	
District Butler County Wayne	81/4	2761				
Drilling commenced 10-29-59	65/8	16731		Depth set_		
	5 3/16					
Drilling completedTotal depth	3			Perf. top		
Date shotDepth of shot	2			Perf. bottor	n	
	eter in Inch Liners Used			Perf. top		
Initial open flow/10ths Water inInch	1		The state of the state of	Perf. bottor	n	
Open flow after tubing/10ths Merc. inInch						
VolumeCu. Ft	. CASING CEME	NTED	_SIZE	No. FT	Date	
Rock pressurelbshrs						
Oilbbls., 1st 24 hrs	. COAL WAS E	NCOUNTERED	AT	_FEET	INCHES	
Fresh water 120 feet 374 feet	FEET	INCH	ES	_FEET	INCHES	
Salt water 850 feet fee	t FEET	INCH	ES	FEET_	INCHES	
Drillers' Names Howard Pack					ledramel	
Alva Richmond					1/16/10>	
Remarks: Drilling depth - 1994.				8 111213	EC 1959	

12-10-59 DATE

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.	_				Wel	II No	
COMPANY	ve liti men		ADD	RESS		- 1 A	Permit No.
FARM MARKET SAME	DISTRICT_			CC	DUNTY	1.15.43	
Filling Material Used			- AND		10		Transie
	ocation			Packer Jose		0.9.3	American Control of the Control of t
		Amour	16	Packer	T		AND THE RESERVE OF THE PARTY OF
PLUGS USED	AND DEPTH PLACED	T		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST
			17.8		(a)	N 69-1- N 4	
Dryth adverg					Z-W-01	bh_deg	ini) ^g eg come
	+		0.158 21				
Perf. top				ai deplication and a			nuos yariba
					n notice.		
Perf top			ineli cremi	Palet Law Asset W. 10		9/4	name indic
noted Freq (
				don't would anoth a	01	gardin s	Mg Wall-tool
eleQ	8816	COMPAGN	13 GM 823	313 00 23			aamilia
					1000		Annes at Ade o
ETHORIS TORSES.	74.0749	namonia.	1477 1177	and the fact of the			44
				376		-04.1	
Drillers' Names							
ZMNOVAL KUKAM.					e en 165 figures en entre en		
Remarks:				2 2 2	I detailed		
				. 14001 - 15			
DATE	I hereby certify I	visited the a	above well on	this date.			

.6.06

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WAY-1235	Oil or Gas Well (KIND)					
Company Lincoln Gas Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS ## 3		
Address Hamlin, W. Va.	Size			host laisefeld sailiff		
Farm U.F.G.Co. Fee Tract	16		100 (161)	Kind of Packer		
Well No2	13	1316"	K Hitesa dev	Size of		
District_Butler Wayne	81/4	2761	and the W	Size of		
Drilling commenced 10-12-59	65%	16731		Depth set_16731		
	5 3/16			set on shoe		
Drilling completed 12-12-59 Total depth 2102	3			Perf. top		
Date shotDepth of shot	2			Perf. bottom		
Initial open flow/10ths Water inInch	Liners Used			Perf. top		
Open flow after tubing/10ths Merc. inInch				Perf. bottom		
VolumeCu. Ft.	CASING CEMI	ENTED	SIZE	No. FTDate		
Rock pressure lbs. hrs.						
Oilbbls., 1st 24 hrs.	COAL WAS E	NCOUNTERED	AT	_FEETINCHES		
Fresh water 120 feet 374 feet	FEE7	rINCF	IES	FEETINCHES		
Salt water 850 feet feet	FEET	rince	IES	FEETINCHES		
Drillers' Names Howard Pack				Remarks:		
Alva Richmond						
Remarks: Salt Sand 815'-1028'; B 2087'; gas in Berea 2064'-2	ig Lime 1	3951-1469	; Berea	Sand 2064'-		

12-14-59

PAT

08/25/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.	_				Wel	II No	
COMPANY	no HO varan		ADD	RESS			Perfett No
FARM					OUNTY		
Eilling Material Hand							yaaqinoD
Filling Material Used			AVIK				e=19300X
Liner Lo	ocation	Amoun	nt	Packer	Location	la a la	
PLUGS USED	AND DEPTH PLACED	·	113	BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE LOST	
1 KDAF	9		0.78		40	191.41	
po a re das			94/3.2		-101-01	learling	agar gadhari
Perf. top.				LISCUS, Magnetic	14 E - 2 (- 1	Lab. 192191	masensiliti(i
Perf better				5-0.4	o danad		e de la composición della comp
FeFL 70 No. assume agen			eall stem.i				
Santana arodini 1744				dealdrebW s	1917	and the second second	Frequisitio
			1986 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995	Half	AIDY	gasta) ma	is mid expe
sinG S TT 60	ASTA TELEVISION	communic	ga zenezan	+97 m731			- Sulling
					to self		and the server of the server
<u> </u>		EAG 24 314 14	A 3/ 3 (1)	and the said and the			
PORTE OF BUILDING	The state of the s	The second	Les			15 Jan 14	
Drillers' Names			O Transport	1001	Control 9 Statement Control	Open USE	3 3 1 3 3 7 13 750
Remarks:	Service Control of the Control of th						
- Ouk bosed	County (+ 100)	-1500	100	1 1 5 5 0 1 - 1 - 1 0 1 0 1 0 1 0 1 0 1 0 1 0 1			
DATE	I hereby certify I	visited the a	bove well on	this date.			

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Set permanent bridge at Put 2 sacks cement on top of bridge	2044	- 20	above Berea	
Crushed stone	2034 - 202	91		
Mad & Class Vurgood 2 Son Tall	2029' - 170		no in the major of	
Pull 6-5/8" casing	1687'			
Pull 6-5/8" casing Mud & Clay		1 - 30	below Injun	
Cement 88888 . W. W. milmall	1571 - 156			
Crushed stone	1561' - 155			
Mud & Clay	1556' - 132	8 - 30	below 1st Salt San	nd
Cement 1701, EL LingA	1328' - 1318			
Crushed stone	1318' - 131:	31		
Mud & Clay	1313' - 79	5 - 20	above 4th Salt San	id
Cement	7951 78	51	and and	
Crushed stone	785 - 780) ·	2741202121	
Mud & Clay	780 - 404			
Cement	404 - 394		and for bed ind	
Crushed stone	394' - 389	9		
Mud & Clay	389' - 313	3 •	e. o. car 1273	
Pull 8-1/4" casing	293	677	. W. umie elmen	
Cement .00 280 Jeme bering	313' - 303			
Crushed stone	303 - 298			
Mud & Clay	298' - 150			
	150 - 140	olon,		
Crushed stone	140' - 13			
Mud & Clay	135' - 12			
Cement	12' - 10) •		

Run 6" or larger size pipe from 10° - 3° above surface.
This pipe will serve as the monument and will bear the inscription
"Hal Pack & Company, Well #2, Abandoned"

Cement

10' - surface

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,
Hal Pack & Company
By:

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby appropriately appro

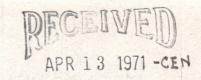
13th day of april , 1971

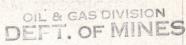
DEPARTMENT OF MINES
Oil and Gas Division

By: Nobert Toda

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.







STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MI Charleston, W. Va.	NES,	177.08	Note a strategy of the contract of the contrac
.v	10803	- 48808	Hal Pack , DBA
No operation	17071	_ 1.308	Hal Pack & Company
Coal Operator		17071	P. O. Box 417
nului melen ili	1987		Hamlin, W. Va. 25523
Address	15551	15511 -	Complete Address and a barbara
• 20' below let Sel; He	13231	1556' '1386'	April 13, 1971 VALUE OF THE STATE OF THE STA
Coal Owner ovode 103	. ICLEA	1818' -	Date WELL TO BE ABANDONED
KMXXX	168% §	- 10.7	Butler District
Address	1105	- 1007	vefu 3 sta
United Fuel Gas Comp	1500	- '101	Wayne County
Lease or Property O	wner	- T. C.	Well No. 2
Charleston, W. Va.	1000	10.00	00 to 50 to 1.40 d. 4.40 d. 4
Address	10.30	- Topics	United Fuel Gas Co. Fee Farm
	1575	_ 14.55	. com a fu
Inspector to be notified Olen	Jones,	Peytona	Telephone Number 836-5469
,	175	- 1881	vota a Lu
Gentlemen:—	J.O.T	- 10I	

The undersigned well operator is about to abandon the above described well and will commence

Temporation Ile

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,
Hal Pack & Company
By:

Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanents or landmarks on said tract.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

WAY-1235 -P

BLANKET BOND

FORM OG-8

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

JUN 1 1971

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE

No operation	Hal	Hal Pack, DBA Hal Pack & Company				
			MAME OF WELL OPERATOR			
	Haml	in, W. Va. 25523	3			
	ADDRESS	COMPLETE ADD				
	Apri	11 13,		19 71		
COAL OF	PERATOR OR OWNER	WELL AND LO	CATION			
	Butl	ler	***************************************	District		
Imited Deal C	ADDRESS					
United Fuel G		16		County		
P. O. Box 127 Charleston, W		NT. 2				
011000000000000000000000000000000000000	ADDRESS	No. 2				
	Unit	ted Fuel Gas Co.	Fee	Farm		
STATE INSPECTOR S	UPERVISING PLUGGING Olen Jone	es, Peytona, W. V	7a. 736-48	385		
	,					
CM 4 MP CP 777 CM 7	AFFIDAVIT					
STATE OF WEST						
County of Lincol	n ss:					
	Adkins and	Ross Adkins				
being first duly swe	orn according to law depose and say	that they are experien		work of		
	oil and gas wells and were employed			WOLK OI		
well operator, and n	articipated in the work of plugging a	nd filling the above w	rell that sai	id work		
was commonand on	the 3 day of Mar	10.71	, cii, tiiat sal	WOLK		
and filled in the foll	the 3 day of May	$\frac{19}{1}$, and that the	ne well was j	plugged		
AND OR ZONE RECORD	FILLING MATERIAL	T				
		PHYGENYER		ING		
FORMATION	Set permanent bridge at 204	4 SIZE & KIND	CSG PULLED	LEFT IN		
	Cement 2044' - 2034'	3" tubing	2091'	none		
3	Stone 2034' - 2029'	3" tubing	2091'	none		
5	Stone 2034' - 2029' : Clay 2029' - 1707'		2091'			
	Stone 2034' - 2029'	0				
,	Stone 2034' - 2029' Clay 2029' - 1707' Parted 7" casing at 1255' s set permanent bridge Cement 1255' - 1245'			432'		
	Stone 2034' - 2029' Clay 2029' - 1707' Parted 7" casing at 1255' s set permanent bridge Cement 1255' - 1245' Stone 1245' - 1240'					
	Stone 2034' - 2029' Clay 2029' - 1707' Parted 7" casing at 1255' a set permanent bridge Cement 1255' - 1245' Stone 1245' - 1240' Clay 1240' - 795'					
	Stone 2034' - 2029' Clay 2029' - 1707' Parted 7" casing at 1255' a set permanent bridge Cement 1255' - 1245' Stone 1245' - 1240' Clay 1240' - 795' Cement 795' - 785'					
	Stone 2034' - 2029' Clay 2029' - 1707' Parted 7" casing at 1255' a set permanent bridge Cement 1255' - 1245' Stone 1245' - 1240' Clay 1240' - 795' Cement 795' - 785' Stone 785' - 780'					
	Stone 2034' - 2029' Clay 2029' - 1707' Parted 7" casing at 1255' a set permanent bridge Cement 1255' - 1245' Stone 1245' - 1240' Clay 1240' - 795' Cement 795' - 785' Stone 785' - 780' Clay 780' - 404'					
	Stone 2034' - 2029' Clay 2029' - 1707' Parted 7" casing at 1255' a set permanent bridge Cement 1255' - 1245' Stone 1245' - 1240' Clay 1240' - 795' Cement 795' - 785' Stone 785' - 780' Clay 780' - 404' Cement 404' - 394' Stone 394' - 389'					
	Stone 2034' - 2029' Clay 2029' - 1707' Parted 7" casing at 1255' a set permanent bridge Cement 1255' - 1245' Stone 1245' - 1240' Clay 1240' - 795' Cement 795' - 785' Stone 785' - 780' Clay 780' - 404' Cement 404' - 394' Stone 394' - 389' Clay 389' - 313'					
	Stone 2034' - 2029' Clay 2029' - 1707' Parted 7" casing at 1255' a set permanent bridge Cement 1255' - 1245' Stone 1245' - 1240' Clay 1240' - 795' Cement 795' - 785' Stone 785' - 780' Clay 780' - 404' Cement 404' - 394' Stone 394' - 389' Clay 389' - 313' Cement 313' - 303'					
	Stone 2034' - 2029' Clay 2029' - 1707' Parted 7" casing at 1255' a set permanent bridge Cement 1255' - 1245' Stone 1245' - 1240' Clay 1240' - 795' Cement 795' - 785' Stone 785' - 780' Clay 780' - 404' Cement 404' - 394' Stone 394' - 389' Clay 389' - 313' Cement 313' - 303' Stone 303' - 298'	and 6-5/8" csg.	1255'	432'		
	Stone 2034' - 2029' Clay 2029' - 1707' Parted 7" casing at 1255' a set permanent bridge Cement 1255' - 1245' Stone 1245' - 1240' Clay 1240' - 795' Cement 795' - 785' Stone 785' - 780' Clay 780' - 404' Cement 404' - 394' Stone 394' - 389' Clay 389' - 313' Cement 313' - 303' Stone 303' - 298' Clay 298' - 150'					
	Stone 2034' - 2029' Clay 2029' - 1707' Parted 7" casing at 1255' a set permanent bridge Cement 1255' - 1245' Stone 1245' - 1240' Clay 1240' - 795' Cement 795' - 785' Stone 785' - 780' Clay 780' - 404' Cement 404' - 394' Stone 394' - 389' Clay 389' - 313' Cement 313' - 303' Stone 303' - 298' Clay 298' - 150' Cement 150' - 140'	and 6-5/8" csg.	1255'	432'		
	Stone 2034' - 2029' Clay 2029' - 1707' Parted 7" casing at 1255' a set permanent bridge Cement 1255' - 1245' Stone 1245' - 1240' Clay 1240' - 795' Cement 795' - 785' Stone 785' - 780' Clay 780' - 404' Cement 404' - 394' Stone 394' - 389' Clay 389' - 313' Cement 313' - 303' Stone 303' - 298' Clay 298' - 150' Cement 150' - 140' Stone 140' - 135'	and 6-5/8" csg.	293'	432'		
COAL SEAMS	Stone 2034' - 2029' Clay 2029' - 1707' Parted 7" casing at 1255' a set permanent bridge Cement 1255' - 1245' Stone 1245' - 1240' Clay 1240' - 795' Cement 795' - 785' Stone 785' - 780' Clay 780' - 404' Cement 404' - 394' Stone 394' - 389' Clay 389' - 313' Cement 313' - 303' Stone 303' - 298' Clay 298' - 150' Cement 150' - 140' Stone 140' - 135' Clay 135' - 12'	and 6-5/8" csg.	1255'	432'		
	Stone 2034' - 2029' Clay 2029' - 1707' Parted 7" casing at 1255' a set permanent bridge Cement 1255' - 1245' Stone 1245' - 1240' Clay 1240' - 795' Cement 795' - 785' Stone 785' - 780' Clay 780' - 404' Cement 404' - 394' Stone 394' - 389' Clay 389' - 313' Cement 313' - 303' Stone 303' - 298' Clay 298' - 150' Cement 150' - 140' Stone 140' - 135'	and 6-5/8" csg.	293 '	A32'		
4E)	Stone 2034' - 2029' Clay 2029' - 1707' Parted 7" casing at 1255' a set permanent bridge Cement 1255' - 1245' Stone 1245' - 1240' Clay 1240' - 795' Cement 795' - 785' Stone 785' - 780' Clay 780' - 404' Cement 404' - 394' Stone 394' - 389' Clay 389' - 313' Cement 313' - 303' Stone 303' - 298' Clay 298' - 150' Cement 150' - 140' Stone 140' - 135' Clay 135' - 12'	84" casing DESCRIPTION 30" above su	1255' 293' N OF MONUMEN	None None		
IE)	Stone 2034' - 2029' Clay 2029' - 1707' Parted 7" casing at 1255' a set permanent bridge Cement 1255' - 1245' Stone 1245' - 1240' Clay 1240' - 795' Cement 795' - 785' Stone 785' - 780' Clay 780' - 404' Cement 404' - 394' Stone 394' - 389' Clay 389' - 313' Cement 313' - 303' Stone 303' - 298' Clay 298' - 150' Cement 150' - 140' Stone 140' - 135' Clay 135' - 12' Cement 12' - surface	8 casing DESCRIPTION 30" above su	293' N OF MONUMENT ace with mpany - W	None None		
COAL SEAMS ME) ME) ME)	Stone 2034' - 2029' Clay 2029' - 1707' Parted 7" casing at 1255' a set permanent bridge Cement 1255' - 1245' Stone 1245' - 1240' Clay 1240' - 795' Cement 795' - 785' Stone 785' - 780' Clay 780' - 404' Cement 404' - 394' Stone 394' - 389' Clay 389' - 313' Cement 313' - 303' Stone 303' - 298' Clay 298' - 150' Cement 150' - 140' Stone 140' - 135' Clay 135' - 12' Cement 12' - surface Ran 10" marker from 10' - 3	8 casing DESCRIPTION 30" above su	293' N OF MONUMENT ace with mpany - W	None IT		
4E) 4E) 4E)	Stone 2034' - 2029' Clay 2029' - 1707' Parted 7" casing at 1255' a set permanent bridge Cement 1255' - 1245' Stone 1245' - 1240' Clay 1240' - 795' Cement 795' - 785' Stone 785' - 780' Clay 780' - 404' Cement 404' - 394' Stone 394' - 389' Clay 389' - 313' Cement 313' - 303' Stone 303' - 298' Clay 298' - 150' Cement 150' - 140' Stone 140' - 135' Clay 135' - 12' Cement 12' - surface Ran 10" marker from 10' - 3 above surface.	8 casing DESCRIPTION 30" above su "Hal Pack & Co abandoned 5/1	293' N OF MONUMENT face wit mpany - W8/71"	None None th inscr		
and that the work	Stone 2034' - 2029' Clay 2029' - 1707' Parted 7" casing at 1255' a set permanent bridge Cement 1255' - 1245' Stone 1245' - 1240' Clay 1240' - 795' Cement 795' - 785' Stone 785' - 780' Clay 780' - 404' Cement 404' - 394' Stone 394' - 389' Clay 389' - 313' Cement 313' - 303' Stone 303' - 298' Clay 298' - 150' Cement 150' - 140' Stone 140' - 135' Clay 135' - 12' Cement 12' - surface Ran 10" marker from 10' - 3	8 casing DESCRIPTION 30" above su "Hal Pack & Co abandoned 5/1	293' N OF MONUMENT face wit mpany - W8/71"	None None th inscribell #2		
ME) ME) ME) and that the work	Stone 2034' - 2029' Clay 2029' - 1707' Parted 7" casing at 1255' a set permanent bridge Cement 1255' - 1245' Stone 1245' - 1240' Clay 1240' - 795' Cement 795' - 785' Stone 785' - 780' Clay 780' - 404' Cement 404' - 394' Stone 394' - 389' Clay 389' - 313' Cement 313' - 303' Stone 303' - 298' Clay 298' - 150' Cement 150' - 140' Stone 140' - 135' Clay 135' - 12' Cement 12' - surface Ran 10" marker from 10' - 3 above surface.	8 casing DESCRIPTION 30" above su "Hal Pack & Co abandoned 5/1	293' N OF MONUMENT Face witempany - W 8/71"	None None It the inservent #2 Iday of		
and that the work May And further dep	Stone 2034' - 2029' Clay 2029' - 1707' Parted 7" casing at 1255' a set permanent bridge Cement 1255' - 1245' Stone 1245' - 1240' Clay 1240' - 795' Cement 795' - 785' Stone 785' - 780' Clay 780' - 404' Cement 404' - 394' Stone 394' - 389' Clay 389' - 313' Cement 313' - 303' Stone 303' - 298' Clay 298' - 150' Cement 150' - 140' Stone 140' - 135' Clay 135' - 12' Cement 12' - surface Ran 10" marker from 10' - 3 above surface. of plugging and filling said well was 19 71 onents saith not.	8 casing DESCRIPTION 30" above su "Hal Pack & Co abandoned 5/1	293' N OF MONUMEN rface wit mpany - W 8/71" 18	None None It the insertion of the insert		
and that the work May And further dep	Stone 2034' - 2029' Clay 2029' - 1707' Parted 7" casing at 1255' a set permanent bridge Cement 1255' - 1245' Stone 1245' - 1240' Clay 1240' - 795' Cement 795' - 785' Stone 785' - 780' Clay 780' - 404' Cement 404' - 394' Stone 394' - 389' Clay 389' - 313' Cement 313' - 303' Stone 303' - 298' Clay 298' - 150' Cement 150' - 140' Stone 140' - 135' Clay 135' - 12' Cement 12' - surface Ran 10" marker from 10' - 3 above surface. of plugging and filling said well was 19 71 onents saith not.	By casing DESCRIPTION 30" above su "Hal Pack & Co abandoned 5/1 completed on the	293' N OF MONUMEN rface wit mpany - W 8/71" 18	None None It the insertion of the insert		
and that the work of May And further deposits	Stone 2034' - 2029' Clay 2029' - 1707' Parted 7" casing at 1255' a set permanent bridge Cement 1255' - 1245' Stone 1245' - 1240' Clay 1240' - 795' Cement 795' - 785' Stone 785' - 780' Clay 780' - 404' Cement 404' - 394' Stone 394' - 389' Clay 389' - 313' Cement 313' - 303' Stone 303' - 298' Clay 298' - 150' Cement 150' - 140' Stone 140' - 135' Clay 135' - 12' Cement 12' - surface Ran 10" marker from 10' - 3 above surface. of plugging and filling said well was 19 71 conents saith not.	By casing DESCRIPTION 30" above su "Hal Pack & Co abandoned 5/1 completed on the	293' N OF MONUMEN rface wit mpany - W 8/71" 18	None None It in inscribed in the inscr		

ITEL LIMIT

DEFARE OF WALLES

Medicala pro Dr. 10

CO 173

TID and .O. F

Acid Line

makers .

mice nel des in.

of sat lar bettel

Olen Jones, Paymens, V. W. 735-4885

ulconjil governo

Leglie Adrine

Table 1 Fadic E Corporus

TO THE STATE OF TH

One of Sover 1 1999

Sec 7. managen legic Cascas 1855' - 1247' Lav 1840' - 705' Cascas 755' - 705' Cascas 765' - 705' Cascas 405' - 401' Stope 200' - 805' Stope 200' - 805'

Compar 313' - 202'
Lingua 202' - 202'
Clow 202' - 201
Compar 150' - 140'

2007 180' - 180' 2007 180' - 181

Ten 101 warker from 174 - 24 THel Peuk S Joseph - Well 43 -

TV veid

08/25/2023

Caretan material (1)

Helon Lover Day Burne

1-0881-VAV-1835-F

DEPARTMENT OF MINES OIL AND GAS DIVISION



OIL & GAS DIVISION DEFT. OF WINES

INSPECTOR'S WELL REPORT

Permit No. Way -	1235	Pr			Oil or	Gas Well	
Company Hal	Pach	LCO.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACI	KERS
Address Hain	lin, 1	wra,	Size				
Farm 4 F	1 co,	fee	16		5-10-1	Kind of Pac	eker
Well No. 2		0	13			Size of	
District Bulle	County_	Nayno	81/4			Size of	
Drilling commenced			6%			Depth set_	2 1 1
Drilling completed	Total de	enth	5 3/16				
			3			Perf. top	
Date shot	Depth of she	ot	2			Perf. bottor	n
Initial open flow	/10ths W	ater inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Me	erc. inInch		-		Perf. bottor	n
Volume		Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbs	hrs.	NAME OF SER	RVICE COMPA	NY		
Oil		bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	_FEET	INCHES
Fresh water	feet	feet	FEET.	INCH	IES	FEET	INCHES
Salt water	feet	feet	FEET	INCH	IES	FEET	INCHES
							e estate estate
Drillers' Names							
Remarks:	1 1		1/2-	1 0	1.0	000	
Remarks:	pection	m ade	you !	ionel	/ LEXE		
RETURNED TO	BOND CANC	FOR AND/OR PI	RINCIPAL				
	6/19	19.7/					
6-8-7	1	and the state of t		1	18.	Bit	7 - 2
DATE DATE				-/-	100	DISTRICT WELL	THE SCTOR

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

OMPANY			ADDRESS			9
ARM	M 921 /	DISTRIC	T G	OUNTY		
	22.40		111111111111111111111111111111111111111	33	1 30 1	1
illing Material Used			The state of	· Nohr	4	4
T		A	D. L.	1	4	10
	ation	Amount	Packer	Location		7
PLUGS USED AN	D DEPTH PLACED		BRIDGES	CASIN	G AND TO	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
real and area areas of the second of the sec			N/60/1/4		N. H. M.	1
					a Laborati	700 3m
			The second secon			
		*	and the second s			
				te argant to a	1.5	V
- 1-1			STATE OF LOCAL STATES			of order the
			Arre Ir meli produ	- C2211		ente sonti.
		Company for 12 Section				- Patrial
						ratio and a
			ere			
			in the second se	No. of the second		or car
rillers' Names			A Commence of the Commence of			

I hereby certify I visited the above well on this date.

DATE



State of West Virginia

Department of Mines Bil and Gas Division Charleston 5

June 14, 1971

Hal Pack DBA/ Hal Pack & Company P. O. Box 417 Hamlin, W. Va. 25523

In Re: Permit No. WAY-1235-P

Farm United Fuel Gas Co. Fee

Well No. 2
District Butler

County Wayne

Gentlemen:

The final inspection report for the well which is described above has been received in this office. ONly the column checked below applies.

The bond which is covered by the above permit number has been released under your Blanket Bond.

Please return the enclosed cancelled bond to the Surety Company that executed said bond in your behalf, in order that they may give you credit on their records.

Very truly yours,

Deputy Director Oil & Gas Division

RLD/cc

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. W	ay-1235,	P		We	II No. Z	
COMPANY	& Pack y	LCO.	ADDRESS Han	ulin,	900	Ja.
FARM U, F,	y.co.	DISTRIC	T Butter	COUNTY 4	Day	M
Filling Material Use	d Clay	Stan	ne elmen	/		
Liner	Location	Amount	Packer	Location	1	
PLUGS	USED AND DEPTH PLAC	ED	BRIDGES	CASIN	IG AND TU	BING
CEMENT-THICKNE	SS WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
		1.		2102	3=	
	2					23.01
	alling	3=	luling on	lhis	da	le.
and the second states						
					*	
			erry de dat		, North Sail de	the weat start
	108	IRCANI I				
	STI AND	ed server				10.8760 203
			2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3			
						The second second
Drillers' Names	13 olily	Coal	Dur			
60,	Toals				The same of the same of	
Remarks:	nevar	ol die	I mat sh	an I	tus	
whire	to be	in the	hale	DECE	IWE	· M
7				MAY 1		aured a
			r	011 & 646	DIVIDIO	И
5-5-7	I hereby certify	I visited the abo	ve well on this date.	DEPT. OF	MINE	S
PAIR			//	6. 13 i	tehe	7
			/	DIST	F08/25/	2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No.		400	Oil or (Gas Well
Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address	Size	VC.	C Slay	Lasti tarenak arcirla
Farm	13		100000000000000000000000000000000000000	Kind of Packer
Well No	10	11223		Size of
DistrictCounty	81/4			
Drilling commenced	6% 5 3/16			Depth set
Drilling completedTotal depth	3	8	llin	Perf. top
Date shotDepth of shot	2			Perf. bottom
Initial open flow/10ths Water inInch	Liners Used			Perf. bottom
Open flow after tubing/10ths Merc. inInch				The second secon
VolumeCu. Ft.	CASING CEME			No. FTDate
Rock pressurelbshrs.				
Oilbbls., 1st 24 hrs.	COAL WAS EI			
Fresh waterfeetfeet Salt waterfeetfeet	Ne	1 P. R.	Elde	FEETINCHES
Sait waterieetieet	FEET	INC	ALA	FEETINCHES
Drillers' Names	hick Al	p 3/20	LECT	MICH !
Remarks:	he had	in I	i be	Worry to
, al.				12-8-5

DISTRUM WED / MED REGOR

MAY 1 8 1971

DEPARTMENT OF MINES

OIL AND GAS DIVISION

OIL & GAS DIVISION DEPT. OF WINES

1735+					
	and the second of	ESTE O AUTUMON	We	II No	2
Pack y	LCO	ADDRESS / A	mli	14	12a
10 Fee	DISTRIC	or tille 7 co	OUNTY CO	Pay	in
Clay	D.	tone less	ent		
ation	Amount	Packer	Location		
ID DEPTH PLACED		BRIDGES	CASIN	G AND T	JBING
WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
		2011 to			
44-63	ungs	2044		armon de la State de la companya de	.e.s. gaillei
, ,		Mone of n	rud	bala	anto guille
		1707-20:	34-	Nesesten	sedk avæ
		es Weser in IV. Inch Lard Use	1000		e Les s
		Marin Share and San	3.8	sandul 1	siğe v viğ geli
Julius I	021238	promier lus de l'illian.			
TM2000	AD ZIN	TO MARK SHE			
		The state of the s			
alily	(0)	akon			
Tools	Con	421			
	ND DEPTH PLACED	ation Amount MD DEPTH PLACED WOOD-SIZE LEAD	Amount Packer Amount Packer BRIDGES WOOD-SIZE LEAD CONSTBUCTION-LOCATION 2044 444 CAN S. C.	ADDRESS COUNTY C	The District Letter County War County War County War County War County War Amount Packer Location He depth placed Bridges Casing and the Wood-size Lead Construction-Location Recovered Size 2044 444 County War County

5 - 1/ -7/ I hereby certify I visited the above well on this date.

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No	Oil or Gas Well (KIND)					
Company	1607	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS	
Address	e din	Size	ery -		Kind of Packer	
Well No		13		7 622	Size of	
Drilling commenced	ty	81/465/8			Depth set	
Drilling completedTota		3	P. Stee	-47/1	Perf. top	
Date shotDepth of Initial open flow/10ths	37-11	Liners Used			Perf. bottom Perf. top	
Open flow after tubing/10ths Volume		CASING CEMEN	NTED	SIZE	Perf. bottom	
Rock pressurelbs		NAME OF SER				
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEETINCHES	
Fresh waterfeet	feet	FEET	INCH	IES	FEETINCHES	
Salt waterfeet	feet	FEET_	INCH	IES	FEETINCHES	
Drillers' Names						
Remarks:						
				/		

0-9

STATE OF WEST VIRGINIA



DEPARTMENT OF MINES

OIL AND GAS DIVISION

OIL & GAS DIVISION DEFT. OF MINES

INSPECTOR'S PLUGGING REPORT

Permit No. Way -	12351	٥,	TRW EROTOBSEN	We	II No	2
COMPANY A	Pach.	& CO	ADDRESS / A CO	m lin	,2	vva.
Filling Material Used	Clay	0	tone lemos	T		
Liner Loc	cation	Amount	Packer	Location		
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND T	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE LOST	
Finishe	ed pu	lling	7=(5-12-71)	1255	7=	432°
	,				1.00	
			June 1s	A 70		
			enit emiti har til har			
			dist			
178 .59			o Minero de la composición della composición del			
	9 pt c. 47 (1)	12017572	sé sur l			- × P
			Carlo Angli Land South Life			
			Control of the Contro	And the second	- A STANT	
Orillers' Names To	ess ad	It in	A			

5-12-7/I

I hereby certify I visited the above well on this date.

DISTRO 8/25/2029

DATE

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No.			Oil or Gas Well		
Company Company	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKE	RS
Address	Size	1 10	W.D.		eri kasalid
	16			Kind of Pack	er
Farm	13	And the same of th		Application in the second	
Well No	10			Oi- A	
rany bis easilysikk montrouske	MIED HET WAS TO SEE THE SEE THE SEE	San	Sales Sales	Size of	
DistrictCounty	81/4	Let Use		TRIVI	1
Drilling commenced	65/8	www.	1.30	Depth set	
	5 3/16		1		
Drilling completedTotal depth	3			Perf. top	
Date shotDepth of shot					
Depth of shot	2			Perf. bottom_	
Initial open flow/10ths Water in	Inch Liners Used			Perf. top	
Open flow after tubing/10ths Merc. in				Perf. bottom_	
VolumeCu Rock pressurelbs Oilbbls., 1st 24	hrs. NAME OF SE	RVICE COMPA	ANY	No. FT	
Fresh waterfeet	feet FEET	INCH	IES	FEET	_INCHES
Salt waterfeet	feet FEET	INCH	IES	FEET	_INCHES
Drillers' Names			0323		191 (191)
Remarks:				-	
					-
18 Patetra					

DISTRICT WED ZOTOR

C118

STATE OF WEST VIRGINIA



DEPARTMENT OF MINES

OIL AND GAS DIVISION

OIL & GAS DIVISION DEPT. OF MINES

INSPECTOR'S PLUGGING REPORT

ARM (1)	Clay	DISTRIC	tone i	COUNTY	7	
	cation	Amount	and a state of the	er L	ocation	
PLUGS USED A	WOOD-SIZE		BRIDGES		CASING AND T	T
7 45 - 1255	Cline	nt	1240 - 1		/ERED SIZE	LOST
85-795-	(1		7 gelley	1240	Cdate (I I recipio	2310/2 311
			780 Des	95-		1412 1 22713
Pow heaton			, 00			som de le
adast_ed:			endiction and the second	in safety of the		e i spekt e
	e de la companya de l	M. I. Services		ing in palk of the con-		of a mail
ar in the state		NOT ME	Triban Let 10 o			
	3/ WAS					
				an olda	- 10	
400						
illers' Names	ess ad	Kin	S			
Orillers' Names	ess ad	kis	S			

5-17-71

I hereby certify I visited the above well on this date.

DATE

DISTRICT WELD THERE HOW 3

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No.	the arrange		Gas Well		
The state of the s	they comes	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address	c conor	Size	Ch - h)	3	Leaf No. 1916 British
Farm	A SECTION OF SECTION O	13		HOLD SA	Kind of Packer
Well No	ar svijene i novek se nove iz a	10	VI X	8-47-20 st	Size of
District	County	81/4	+		201 205
Drilling commenced	- 1 C HO	65/8	330 233 3	100	Depth set
Drilling completed	Total depth	5 3/16			Perf. top
Date shot	Depth of shot	2			Perf. bottom
Initial open flow	/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing	/10ths Merc. inInch				Perf. bottom
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FTDate
Rock pressure	lbshrs.	NAME OF SER	RVICE COMPA	ANY	* *
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTEREL) AT	_FEETINCHES
Fresh water	feetfeet	FEET	INC	HES	_FEETINCHES
Salt water	feetfeet	FEET	INC	HES	FEETINCHES
Drillers' Names			2327	1,73	
Remarks:					
					17-71

DISTRICT ZOR ZOR



DEPARTMENT OF MINES

OIL AND GAS DIVISION



INSPECTOR'S PLUGGING REPORT

Permit No. Way	1235,	P		We	II No	2	
COMPANY Hal	Pack of	CO.	ADDRESS Have	mlis	1,0	wa	
FARM (1, P)	Class	DISTRI	CT / Miles co	UNTY /	vaj	me	
'illing Material Used	·		we will	an,			
Liner Loc	ation	Amoun	t Packer	Location			
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	
394-404	Cemer	T	404780				
303-313	11	. 4.	389 tong 94	293	8/2	=	
40-150	.,		313-Clay 389-			o 4-61 lbs	
0-12-			298- Jone 3 03	May 4 /			
			156 Elay 298-				
	*		135 Slane 140				
			12- clay 135-				
, ,		72b	A,39 - A	,			
	×4				,		
rillers' Names	ess an	lk	ins				
emarks:							

5-18-71

I hereby certify I visited the above well on this date.

DISTRICTORY CLASSICS

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No.		Gas Well	/ell		
Company_	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKER	RS ,
Address	Size	- 1/2			of garages
Farm	16			Kind of Packe	r
Well No	13			Size of	
DistrictCounty	81/4				
Drilling commenced	65% 5 3/16	133393	100	Depth set	
Drilling completedTotal depth	3	1		Perf. top	
Date shotDepth of shot	2			Perf. bottom_	
Initial open flow/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing/10ths Merc. inInch	661			Perf. bottom_	
VolumeCu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressurelbshrs.	NAME OF SEE	RVICE COMPA	ANY		
Oilbbls., 1st 24 hrs.	COAL WAS EN	NCOUNTEREL	AT	FEET	INCHES
Fresh waterfeetfeet	FEET	INC	HES	FEET	INCHES
Salt waterfeetfeet	FEET	INC	HES	FEET	INCHES
Drillers' Names				<u> </u>	
Remarks:					

DISTRICT WED MEDECTOR

13-1

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION CHARLESTON, WEST VIRGINIA INTER-OFFICE MEMORANDUM June 1, 1971

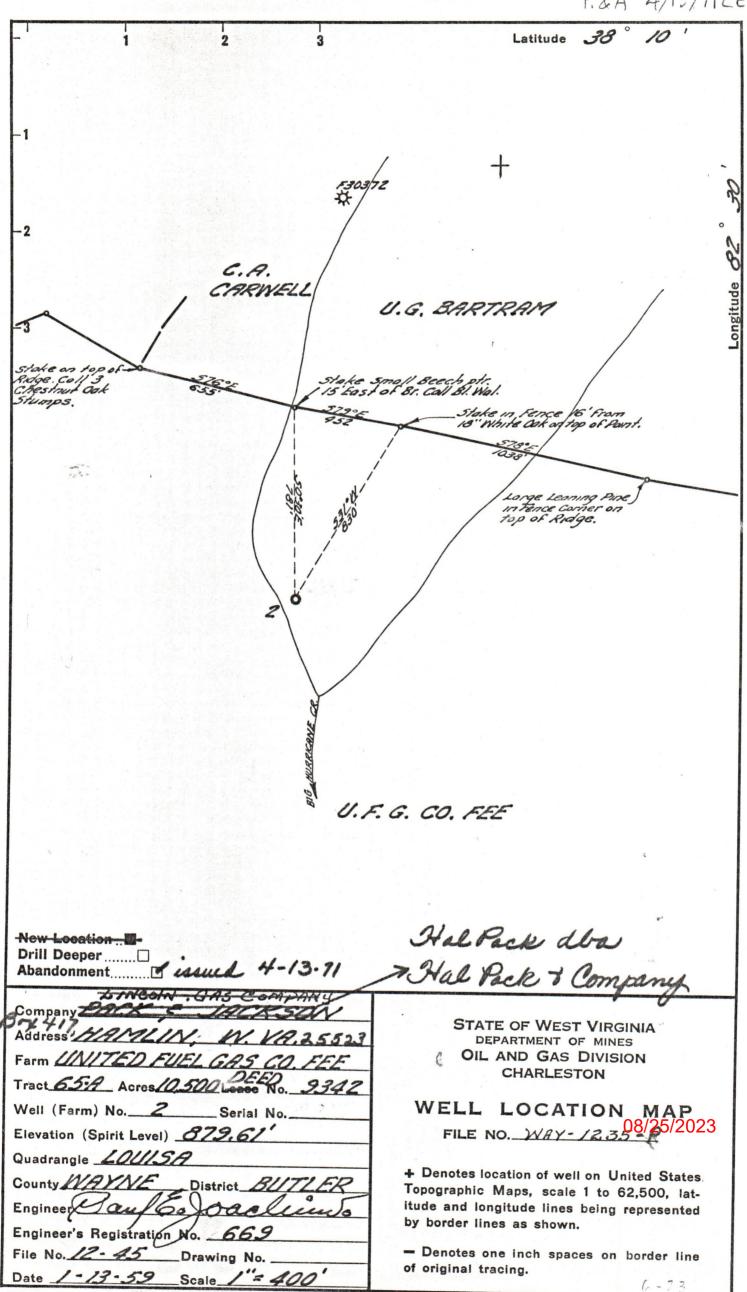
Kenneth Butcher RFD 1 Barboursville, W.Va.

PERMIT	WAY-1235-P	
COMPANY	Hal Pack & Company	
FARM	United Fuel Gas Co.	Fee
WELL NO.	_ 2	
DISTRICT	Butler	_
COUNTY _	Wayne	

Dear Sir:

Please make a final inspection of the well described above.

CC



K-E TER TERPERIAL

0048