



DEPARTMENT OF MINES

OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines,		
Charleston, W. Va.	Frankalde Adlese da	
	Franklin Adkins dba	
	Adkins Drilling Co.	
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR	
	522 - 21st Street, Huntington,	W.Va.
ADDRESS	COMPLETE ADDRESS	- as
	2 November 1	19 59
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION	
ADDRESS	Butler	District
A STREET	W	
United Fuel Gas Co., a Corporation	Wayne	County
OWNER OF MINERAL RIGHTS	380 15'	
Cl	Well No. 1 82°30' &. 650	0.
Charleston, W.Va.	United Fuel Gas Co.	
ADDRESS	T.L. Black Tract No. 14	Farm
GENTLEMEN:	78-3/4 acres	r arm
The undersigned well operator is entitled to d	rill upon the show and f	
oil and gas, having fee title thereto, (or as the case r	may be) under grant or lease dated 15 Se	ptember 1959
made h	yUnited Fuel Gas Co., a corporat	ion .
Franklin Adking the Adking Dailling Co) - III oou - uci - as - oo a coi boi ao	to to
Franklin Adkins dba Adkins Drilling Co.	, and recorded on the	29day
of September 1959 ,in	the office of the County Clark for said	C
Book 50 , page 337 .	and omee of the county clerk for said	County in
• •		
The enclosed plat was prepared by a competent to be drilled for oil and gas by the undersigned well of and County above named, determined by survey and land marks.		
The undersigned well operator is informed and of coal beneath said farm or tract of land on which sa aries of the same, who have mapped their workings a coal operators or coal owners (if any) above named as	and filed their maps as required by law, exceeded, and filed their maps as required by law, exceeded, and filed their maps as required by law, exceeded, and the same and the	the bound- cepting the
The above named coal operators or coal owners (if desire to make to such proposed location, or which they the drilling of a well at said proposed location will cause coal mines, must be received by, or filed with the Depart a copy of this notice and accompanying plat by said D that forms for use in making such objections will be for request and that all such objections must set forth as grounds on which such objections are based and indicate the moved to overcome same.	see a dangerous condition in or about their ment of Mines within ten* days from the epartment. Said coal operators are furth- jurnished to them by the Department of Mines and definitely as is reasonably possible the	respective receipt of er notified es promptly
(The next paragraph is to be completed only i	in Department's same	
Copies of this notice and the enclosed plat were named coal operators or each several coal control of the coal operators or each several coal coal coal coal coal coal coal co	mailed by registered mail, or delivered to	the above
named coal operators or coal owners at their above shor on the same day with the mailing or delivery of twest Virginia.	day day to the Department of Mines at the copy to the	before, Charleston,
201122	uly yours,	
550	Franklin Adkins dba	
NOV 1959 Address of	Adkins Drilling Co.	
NOV 1959 Address of Well Operator	WELL OPERATOR	
S WE CEN 5	522 - 21st Street	
Address	STREET	
T. OF MINIA OF Well Operator	Huntington	
wen Operator)		10510000
E8101119191		/25/2023
	W.Va.	
	STATE	

*Section 3.... If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

1238

WAY-1238

PERMIT NUMBER



Franklin Adking dhe	
Adicine Prilling Co.	
522 - 21st Street, Huntington, W.Va.	
operate vonerate as age	
2 November #	
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Eutler	
Wayne was as a second	United Fuel Cas Co., a Corporation
	STHEIR JARSAIN TO HERWO
Mell no 1 82629, C. 920,	Charleston, W.Va.
United Tuel Cas Co.	*B MOOGNATHIA
T.L.Block Tract No. 14	
a may be under grant or lease dated 15 September 1959	
el United Fuel Gas Co., a corporation	
	Franklin Adkins dos Adkins Prilling Co.
	September 1959
in the office of the County Clark for said County in	
	Book 50 page 337
d custners and shows the proposed Sention of a well operator on the farm and in the Manderell District december of courses and distunces from two permanent points or believes there are in cost operators operating beds said well is located for within 500 lest of the bound.	
vant end endication what and betiting on the lift is the Principle of a color of the start of the color of the lift is the color of the	cost mines, must be received by: or bled pints the Bend cost copy of this action accommons, plat by said that forms for use to rinking such objections will be on request and that all such objections will be
traly yours. To the second	
Franklin Adkins dos Adkins Drilling Co.	
* OA WILLIAM IA SUTTING	
522 - 278t Street	
000,104, 0879 726	
Huntington	
	08/25/2023
.sv.W	00/20/2020

PERMIT NUMBER

8-2

Formation	Color	Hard or Soft	Top 15	Bottom	Oil, Gas or Water	Depth Found	Remarks
		3010			01 (1 0001	- Janu	
Coffee sha			1738	1755		Dati St.	1952.40
Berea Grit Pocket	ahalla		1755 1770	1770		A MARCHA	
Total Dept	pholla		1875	1778		E 100-12	
slate she	T raya		1175	1260 1275		Way to	
Injun Sand			200	: LIY5		Walter W	
Slave Vig Lime			828	990			
ave ee			855 865	965			
Sand dale			650	886			100
Sand (sel)		710. 810	930			
Slate Slate			920 930	620 710	Hole Tull	water at	715
Slate Sand	2.00		505	550			
			520 420	420 505			
Slate			200 200	280			
njere .			195	320			
Slate			100 170	1950	Hole Tull	water at	J80
slate sand			90	100			
Surface			0	10	10.35		
	Color	Marn or Saft	100	Bottom	or Water	isabih	Hoperation .
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	BE VEGER A	REALIMENT.				30000	
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	00	There are	A STATE OF THE		ON SOLUTION SECTION SE	7 d. 198	
	10ths Mem.	10	Cu Pi	cysine can	IEVAED	31232 No.	R.E 1781
these Elev	TORRES MARKE	. 100	gird)				
0ate Shot 500 1	Bonge:		in the second se	Liners Used	Well lys	0 54.	Ly hotton
propus combine	4 Jan.	1, 1960	1765		MACO STREET	F lers in	acaponalis -
Benefit Complete	bed Boc.	15, 1959				THE B	et 1020
Charleston	re owned by t	* * * G * G O * 3		99	river es	52f8,	pellan 2.703
Total fer	A AS	Address	10 10 10 10 10 10 10 10 10 10 10 10 10 1	HAN PALE	SOS	SOU TAX	44
	Light to award.	Denate 2522		01.0	- 3:	CSSIAY ON	epar Margres
Well No. 1	1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	333	10 650 E	10		The second second	nd of Probes
Lagarita Cation	DIE E	ret No. 19	ore	Eine			
Manage 550	Black T	ark, Mr. 6	0 Hunting!	on, ming	Listed in	\$660 10 (6.91)	Pareketes
	Da Dait	ing co., c	be Frankl	n (dicing		\$161 IV	
Permit No. UA	-1888		METE	RECORD		08/	25/2022
-	loria	1905-pe		And the fact that the same to		00/	25/2023

Date HL	, 1960
APPROVED Collins Dully Q	, Owner
By Colle Olker	



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION/5

Injun Sand Slate Shells

Water Sand

Slate and shells

Slate Slate and shells Lime shell

Permit No. WAY-	1238		WELL	RECORD		Oil or	Gas Well Gas
Address 3303	Monel P	ing Co., ab ark, Rt. 60	Huntingto	Adkins Casing and on, Tubing Va	Used in Drilling	Left in Well	Packers
		act No. 14A	k	Size			
Vell No. 1		T	Elev. 650	16			Kind of Packer
D11+7	er		e e e e e e e e e e e e e e e e e e e	13			Up Set wall a
District	-	_CountyCongi	e Tucena J		22	22ft.	Anchor packer
The surface of trac	et is owned in	fee by Consi	e hy carrs o		205	205 ft	
		Address		814 711	1012	1012 f	t Depth set 1703
Mineral rights are	owned by U	.F.G. Co.,		51 7	52 S	52ft.	Depth set 1700
		Address			Tuer	OCTU	
Orilling commence	d Dec.	15, 1959		3			Perf. top
Orilling completed	Jan.	1, 1960	TREE	2	1780		Perf. bottom
Date Shot Jan.	23 196Pro	m 1755 To.	1765	Liners Used			inPerf. top
With 300 lbs	powder	211			well 178	Oft.	Perf. bottom
		in					
in the second		in	Inch	CASING CEM	ENTED	SIZE	_No. FtD
Volume 289			Cu. Ft.				
Rock Pressure 50	0	lbs. 4	hrs.		Washinger	A.T.	FEETINCH
OilNone			bbls., 1st 24 hrs.	COAL WAS E	COUNTERED	AT	
WELL ACIDIZED)			FEE	TINCH	IES	_FEETINCH
				FEE	TINCH	IES	_FEETINCH
RESULT AFTER ROCK PRESSURI Fresh Water	E AFTER TI	REATMENT				Fe	eet.
ROCK PRESSURI	E AFTER TI	Feet	Тор		Oil, Gas or Water	Fe	
ROCK PRESSURI	E AFTER TI	REATMENTFeet	Тор	Salt WaterBottom	Oil, Gas		
Fresh Water Formation Surface	E AFTER TI	REATMENTFeet	Тор О 10	Salt WaterBottom	Oil, Gas		
Fresh Water Formation Surface late and	E AFTER TI	REATMENTFeet	Top 0 10 90	Bottom 10 90 100	Oil, Gas		
Fresh Water Formation Surface late and late	E AFTER TI	REATMENTFeet	Top 0 10 90 100	Salt Water	Oil, Gas or Water	Depth	h Remarks
Fresh Water Formation Surface late and late and	E AFTER TI	REATMENTFeet	Top 0 10 90 100 170	Bottom 10 90 100 170 195	Oil, Gas	Depth	h Remarks
Fresh Water Formation Gurface late and clate and clate	E AFTER TI	REATMENTFeet	Top 0 10 90 100 170 195	Bottom 10 90 100 170 195 250	Oil, Gas or Water	Depth	h Remarks
Fresh Water Formation Surface late and blate and late and late	E AFTER TI	REATMENTFeet	Top 0 10 90 100 170 195 250	Bottom 10 90 100 170 195 250 300	Oil, Gas or Water	Depth	h Remarks
Fresh Water Formation Surface late and late and late and late and	E AFTER TI	REATMENTFeet	Top 0 10 90 100 170 195 250 300	Bottom 10 90 100 170 195 250 300 320	Oil, Gas or Water	Depth	h Remarks
Fresh Water Formation Surface Slate Sand Slate Sand Slate Sand Slate Sand Slate Sand	E AFTER TI	REATMENTFeet	Top 0 10 90 100 170 195 250 300 320	Bottom 10 90 100 170 195 250 300 320 420	Oil, Gas or Water	Depth	h Remarks
Fresh Water Formation Surface Slate Sand Slate Sand Slate Sand Slate Sand Slate Sand	E AFTER TI	REATMENTFeet	Top 0 10 90 100 170 195 250 300 320 420	Bottom 10 90 100 170 195 250 300 320 420 505	Oil, Gas or Water	Depth	h Remarks
Fresh Water Formation Surface Slate Sand Slate Sand Slate Sand Slate Sand Slate Sand	E AFTER TI	REATMENTFeet	Top O 10 90 100 170 195 250 300 320 420 505	Bottom 10 90 100 170 195 250 300 320 420 505 530	Oil, Gas or Water	Depth	h Remarks
Fresh Water Formation Surface Slate Sand	E AFTER TI	REATMENTFeet	Top 0 10 90 100 170 195 250 300 320 420 505 530	Bottom 10 90 100 170 195 250 300 320 420 505 530 620	Oil, Gas or Water	Depth	at 190
Fresh Water Formation Surface Slate Sand	Color	REATMENTFeet	Top 0 10 90 100 170 195 250 300 320 420 505 530 620	Bottom 10 90 100 170 195 250 300 320 420 505 530 620 710	Oil, Gas or Water	Depth	at 190
Fresh Water Formation Surface Slate Sand Slate	Color	REATMENTFeet	Top 0 10 90 100 170 195 250 300 320 420 505 530 620 710	Bottom 10 90 100 170 195 250 300 320 420 505 530 620 710 810	Oil, Gas or Water	Depth	at 190
Fresh Water Formation Surface Slate Sand	Color	REATMENTFeet	Top 0 10 90 100 170 195 250 300 320 420 505 530 620	Bottom 10 90 100 170 195 250 300 320 420 505 530 620 710	Oil, Gas or Water	Depth	at 190
Fresh Water Formation Surface Slate Sand Slate	Color	REATMENTFeet	Top 0 10 90 100 170 195 250 300 320 420 505 530 620 710 810	Bottom 10 90 100 170 195 250 300 320 420 505 530 620 710 810 820	Oil, Gas or Water	Depth	at 190
Fresh Water Formation Surface late and (salt)	Color	REATMENTFeet	Top 0 10 90 100 170 195 250 300 320 420 505 530 620 710 810 820	Bottom 10 90 100 170 195 250 300 320 420 505 530 620 710 810 820 855	Oil, Gas or Water	Depth	at 190
Fresh Water Formation Surface Slate Sand Slate	Color	REATMENTFeet	Top 0 10 90 100 170 195 250 300 320 420 505 530 620 710 810 820 855 865 958	Bottom 10 90 100 170 195 250 300 320 420 505 530 620 710 810 820 855 865 958 990	Oil, Gas or Water	Depth	at 190
ROCK PRESSURI	Color	REATMENTFeet	Top 0 10 90 100 170 195 250 300 320 420 505 530 620 710 810 820 855 865	Bottom 10 90 100 170 195 250 300 320 420 505 530 620 710 810 820 855 865 958	Oil, Gas or Water	Depth	at 190

WEST VIRGINIA

DEPT. OF MINES

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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WAY-1238	Oil or Gas Well Gas					
Company Adkins Drilling Co.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS MALA		
522 - 21st. Street Address Huntington, W. Va.	Size	William Company		basis translate antital		
Farm T. L. Black # 14	16	LA	60.340	Kind of Packer		
Farm • II • DIRGH // II	13					
Well No. 1	10	221	THE PART OF THE PA	Size of		
District Butler County Wayne	81/4	2051		TOUR PROPERTY OF A STATE OF A STA		
Drilling commenced 12-16-59	6%	10121		Depth set		
Drilling commenced	5 3/16					
Drilling completedTotal depth	3			Perf. top		
Date shotDepth of shot	2			Perf. bottom		
Initial open flow/10ths Water inInch	Liners Used			Perf. top		
				Perf. bottom		
Open flow after tubing/10ths Merc. inInch						
VolumeCu. Ft.	CASING CEME	ENTED	SIZE	No. FTDate		
Rock pressurelbshrs.						
Oilbbls., 1st 24 hrs.	COAL WAS E	NCOUNTERED) AT	FEET 11112 INCHES		
Fresh water 190 feet feet	FEET	INCI	HES	FEET JAN 1960		
Salt water 715 feet feet	FEET	INCI	HES	FEET CEIVINGHES		
				DEPT. OF MINES		
Drillers' Names Bob Adkins				mines 10		
Harr y Lowe				665666		
Remarks: Top of Big Lime 990; run	1012' of	7" casing	g to tes	t Big Injun		
gas. If no gas is encountered pulled and 52" casing will be r	in Big Injun throu I	jun, the niun Sand	7" casin d. Dril	g will be ling depth-1050		
in Big Lime.		Ü				

1-6-60

DATE

DISTRICE MELLINAPACAON

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

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	J.	ia . It	- 333			
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iner Location Amount				Location		
ND DEPTH PLACED	BRIDGES	CASIN	G AND TU	BING		
WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST
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		Act to t	499 - 1009 set	er i se		
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I hereby certify I	visited the a	bove well on	this date.			
	ation ND DEPTH PLACED WOOD-SIZE	ation Amount WOOD-SIZE LEAD	ADDISTRICT Ation Amount ND DEPTH PLACED WOOD-SIZE LEAD CONSTI	ADDRESS DISTRICT Construction Amount Packer BRIDGES WOOD-SIZE LEAD CONSTRUCTION-LOCATION	ADDRESS DISTRICT COUNTY ation Amount Packer Location WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED	ADDRESS DISTRICT COUNTY Ation Amount Packer Location ND DEPTH PLACED BRIDGES CASING AND TU WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE

3-4

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WAY-1238	Oil or Gas Well Gas					
Company Adkins Drilling Co.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS NY AV		
522 - 21st. street Address Huntington, W. va.	Size			Citing Material Used		
Farm U. F. G. Co. T.L.Black #14	16	o B	Moism	Kind of Packer		
	13	0206	12 × 29 × 3 × 10 × 10 × 10 × 10 × 10 × 10 × 10	C DRECT SECURAL		
Well No.	10	221	T SECTION	Size of		
District Butler County Wayne	81/4	2051				
Drilling commenced 12-16-59	65/8	1012'		Depth set		
	5 3/16			<u> </u>		
Drilling completedTotal depth	3			Perf. top		
Date shotDepth of shot	2			Perf. bottom		
Initial open flow/10ths Water inInch	Liners Used			Perf. top		
Open flow after tubing/10ths Merc. inInch				Perf. bottom		
VolumeCu. Ft.	CASING CEME	NTED	SIZE	No. FTDate		
Rock pressurelbs,hrs.						
Oilbbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	_FEETINCHES		
Fresh water 190 feet feet	FEET	INCI	HES	_FEETINCHES		
Salt water 715 feet feet	FEET	INCI	HES	FEETINCHES		
Drillers' NamesBob Adkins				: «Acomy i		
Harry Love						
Remarks: Top of Salt Sand 710'-855 1150'-1175'; Weir Sand 1260'-1 Drilling depth 1440'.	'; Big Lim 275'; gas	e 990'-11 1265'-127	150'; In 70'- 10/	jun Sand 10 Water 1"		

1-13-60

DATE

DIST/25/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.					We	II No	
COMPANY	io liO Dio		ADD1	RESS			Con times?
FARM	MI SANT NI	DISTRIC	T	cc	UNTY	212	
Filling Material Used			6897		rds .dajs	- 83	(magazin)
and the second section of			<u> </u>	0			erina E
Liner Lo	cation	Amount	PI-	Packer	Location		inter
PLUGS USED A	AND DEPTH PLACED		- 114	BRIDGES	CASIN	G AND TU	IBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST
					100	181.0	in the second
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qoi \$78% I		1		in the second second	18	is9301	gmor gadilati
Perf bottom			<u> </u>	1,746 7	dayst	J	sade sig()
Park top			eath spanish	floatm note?/ a	104	47	A resto [a/her]
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No. FTDate	T MAIS THE	GRINSK	CASING C	.Pf. 10			and the
				tará	346		spinister (Saccio
елиўих тека	G A STORTER	1573 (10 HD)	AN 3100	the restriction of			146
CONTRACT CHARLES		Constant			2	O.L.	
Drillers' Names	POR ARCHIO			1988 Committee C		1 2 8 0	oup to cont 1140
Remarks:	the completed to the first resistant at Macagain test, at the description						e symmetric delegan
itematks:							
jan derd lo waterstr.	01 -1081741 01 -1081741	1 me 990 1 2691		t-baidfy benc 1-10001 bonc .top	disd to	76°	i katam al UÇİFL F. S
DATE	I hereby certify I	visited the ab	ove well on	this date.			

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WAY- 1238	RGC A		Oil or	Gas Well Gas
Company Adkins Drilling Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS MARA
522 - 21st. Street Address Huntington, W. Va.	Size			best leiveteM guitf?
Farm_ U.F.G T.L.Black # 14	16		aansa	Kind of Packer
Well No.	13	22*	AND DESTRICT	Size of
District_Butler Wayne	81/4	2051	e goow	Size of
Drilling commenced 12-16-59	65%	1012		Depth set
Orilling completed 1-18-60 Total depth 1778	5 3/16			
	3			Perf. top
Date shot 1-18-60 Depth of shot 1770	Liners Used			Perf. bottom Perf. top
Initial open flow 12 /10ths Water in 2 Inch	Differs Oseu			Perf. bottom
Open flow after tubing/10ths Merc. in Inch Volume Cu. Ft. Rock pressure lbs hrs.	CASING CEME	NTED	SIZE	No. FTDat
Dilbbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	EET FEB 1969 NCHE
Fresh water 90 feet feet	FEET.	INCI	HES	REPLECEIVED WEST VIRGINISHE WEST VIRGINISHE
Salt water 715 feet feet	FEET.	INCI	HES	DEPT. W INCHE
Drillers' Names Bob Adkins				COCOI SI DI
Harry Lowe				
Remarks: Salt Sand 710'; Big Lime 1260'-1475'; gas in weir sand from 1755'-1770'; will set tubing packe pipe when well is completed. Shot lested water in Injun Sand for 36 36 hour period. Will run siphon p	r at 1703' well with hours. We	; will ru 5500 Lbs ll makes	in 1365' s. Gas W 10 gall	of 1" siphon ell B Powder. on water in

1-25-60

DATE

08/25/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.	_				We	II No				
COMPANY			ADD	RESS	25	3 L - 1	Permit Mo. Ers			
FARM	NI TREA NI	DISTRICT	ONIEKO	COUNTY						
Dillian Manadal III.				Janz	Alst. St	- 22	Continue 3			
Filling Material Used			3773	• = 1	· W. thuda	a i dusi	M sestible			
Liner Lo	ocation	Amount		Packer	- Location		*U 16147			
PLUGS USED	PLUGS USED AND DEPTH PLACED			BRIDGES	CASIN	G AND T	UBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST			
	10		718	eny Wayne	i0	TelJ	Ris infaired			
and the state of t		JUL		6	1-01-31	Libeogra	enes gaulial			
			283,1621	8771	Od-8 I	-				
Perf. top			<u></u>	tol Repub 1778	7		recorded Selfield			
				TOYVI John to	staged0	0-81-	Late Shot			
Perf top		100	il Eyonal	the Water in 2 lack	6F 21	741	<u>B</u> ouga löltlid			
Perf. bottem				horting of bank er	6114	Saidal is	ila wali naji)			
No. FT. Date	7318	CLARBALINE C	CARING	State Carte			wnatoV			
1600 HO MAN		- 1		enf	Section		Kuming Sing			
Day of the Control of	We stored	Terrouseur (
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70 35 37 37 37 71 72 7 3	A symmetry and	Program of				30				
Drillers' Names		7309		791	1991	215				
Remarks:										
					1 wrrall					
l"; Berea of l" siphen ell B Powder. on weter in	0/10 Water 1 run 1305† 105. Gas W kes 10 gall r off Injun	1275'- 1 703'; wil 71th 5500 Well ma jet wate	1265: at 1 well w cours. pe to	01; Bir Lime 9 eir sand from bubing packer pleted. Shot Jame for 36 i	IS bond II w mi ask the fliw mos al I final at	75; /6; n wel aber	12001-14 17551-17 Sipe Whe Coated W			
DATE	I hereby certify I	visited the abo	ve well on	this date.						
							28-1			

3,6

November 14, 1959

Mr. Franklin Adkins Adkins Drilling Company 522 - 21st. Street Huntington, West Virginia

Dear Sirs:

No. 1 on United Fuel Gas Company (T. L. Black No. 14) Tract, Butler District, Wayne County.

Please post one copy of permit at the well site. When drilling is completed, please send us two copies of the well record.

Please note the enclosed directive on casing of wells.

Very truly yours,

Crawford L. Wilson, Director DEPARTMENT OF MINES

> Assistant Director OIL AND GAS DIVISION

MG/m encl: cc Mr. James W. Pack, Inspector

> Mr. R. C. Tucker, Assistant State Geologist

B-1

February 29, 1960

Mr. Franklin Adkins Adkins Drilling Company 3303 Monel Park Huntington, West Virginia

Dear Mr. Adkins:

We appreciate records of three drilling completions and if you will give us a little additional information for each one, we will add the information to your reports.

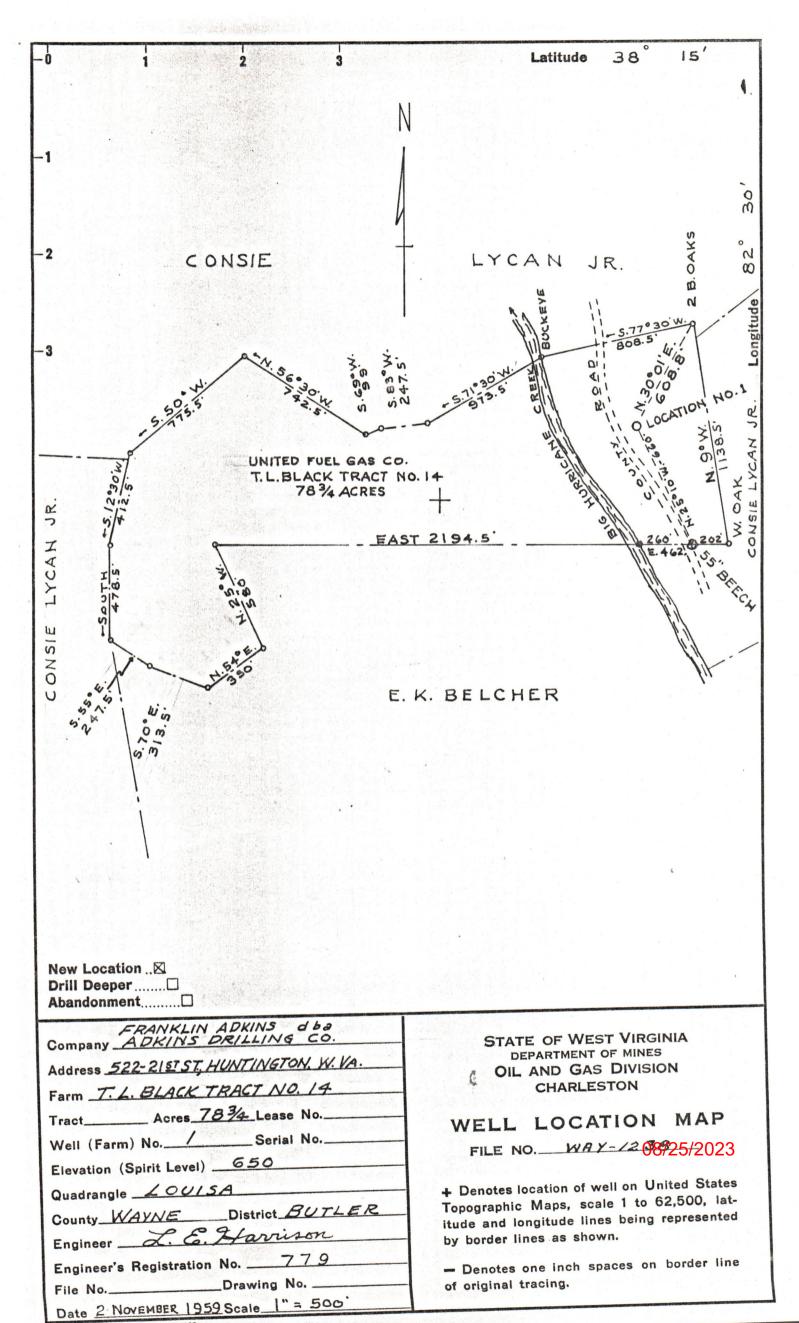
PERMIT NO. FARM DISTRICT WELL NO. WAY-1228 L. L. Lycan 1 Butler 1. Give time in which rock pressure was taken WAY-1238 T. L. Black 1 Butler 1. Give time rock pressure was taken WAY-1240 Calvin Roberts 1 Butler 1. Give time rock pressure was taken Please return information as soon as possible.

Very truly yours,

CRAWFORD L. WILSON Director DEPARTMENT OF MINES

Assistant Director OIL AND GAS DIVISION

MG/m



KOE 156 IMPERIAL