

# DEPARTMENT OF MINES OIL AND GAS DIVISION

# NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

Charleston, W. Va.		
<b>68.50</b> )	COMMONWEALTH GAS CORPOR	RATION
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERA	
CO 300	P. O. BOX 1433, CHARLES	
ADDRESS	COMPLETE ADDRESS	
· · · · · · · · · · · · · · · · · · ·	November 13,	, 19 59
COAL OPERATOR OR COAL OWNER	PROPOSED LOCAT	
mm .	Butler	Distric
ADDRESS		Distric
Walter Bellomy	Wayne	County
OWNER OF MINERAL RIGHTS	38°18	
Route No. 1, Prichard, W. Va.	Well No. OOL 82°33	6. 549.3
ADDRESS	Walter Bello	omy Farm
GENTLEMEN:	143 acres	r arm
The undersigned well operator is entitled to		r tract of land for
oil and gas, having fee title thereto, (or as the cas		
	eby Walter & Ella C. Bellom	
Commonwealth Gas Corporatio	and recorded of	
of October, 1957	, in the office of the County Clerk f	or said County in
Book 47 , page 343 .		
and County above named, determined by survey an land marks.  The undersigned well operator is informed an of coal beneath said farm or tract of land on which aries of the same, who have mapped their working coal operators or coal owners (if any) above named	d believes there are no coal operate said well is located, or within 500	ors operating beds
The above named coal operators or coal owners desire to make to such proposed location, or which the drilling of a well at said proposed location will ocal mines, must be received by, or filed with the Depa copy of this notice and accompanying plat by said that forms for use in making such objections will hon request and that all such objections must set forth grounds on which such objections are based and indicate the moved to overcome same.	(if any) are notified that any ob- hey are required to make by Section ause a dangerous condition in or ab- artment of Mines within ten* days f Department. Said coal operators at e furnished to them by the Department as definitely as is reasonably possi	3 of said Code, is out their respective rom the receipt of re further notified of Mines promptly
(The next paragraph is to be completed only	y in Department's copy.)	
Copies of this notice and the enclosed plat wer	마음 보고 있는 일 중에 있는 경우를 가는 것이 있다면 하면 하는데 하는데 하는데 하는데 하는데 하는데 되었다. 그는데 하는데 하는데 하는데 하는데 하는데 하는데 하는데 하는데 하는데 하	vered to the above
named coal operators or coal owners at their above or on the same day with the mailing or delivery of West Virginia.	shown respective address	day before
Very	truly yours,	
12/3/4/0/0/2	COMMONWEALTH GAS CO	RPORATION
Now Sales	WELL OPERATOR	
RECEIVED Address of OFFIT. OF MINES	P. O. Box 1433	
WEST WED S Address of	STREET	
DEPT OF RGINIA Well Operator	Charleston 25	00/05/000
WINES OF	CITY OR TOWN	08/25/202
WEDS6202133	West Virginia	
ang Organs	STATE	

\*Section 3 . . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

1244

WAY-1244



#### DEPARTMENT OF MINES OIL AND GAS DIVISION

## NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines, Charlesion, W. Va

	Charleston, W. Va.
COMOMISALITH UAS CORPORATION	10
NOVEMBYO ALIBWITE SHAM	COAL OPERATOR OR COAL OWALD
P. O. BOX 1432, CHARLESTON, W. VA.	
COMPLETE ADDRESS	BERROGIA
November 13.	
province that is the province and the second of the second	COAL OPERATOR OF COMMEN
PROPOSED LOCATION	
Dublish	ATIONASES
Wayne opyaW	
Apriles Asia Santa	Parter Bellowy
Mell No 665 84 892, 5 346, 3	
	Route No. 1, Prichard, W. Ve.
Welter Sellony Yearn	Andreas
143 RM202	GENTLEWEN:
drill upon the above named farm or tract of land for	The undersigned well operator is entitled to
may be) under grant or lease dated Oct. 10, 1957	oil and gas, having fee title thereto, (or as the case
.b. Walter & Mila C. Bellowy	
	Commonwealth Gas Componation
7805 360 NO 03D10361 006	Plan - tha
in the office of the County Clark for said County in .	for the state of t
	Book 127 page 303
operator on the farm and to the Magnetical District operator on the farm and to the Magnetical District courses and distances from two permanent points, or believes there are no coal operators operating beds and well as located, or within 566 feet of the bound and iled their maps as required by law, excepting the	and County shown named, determined by survey and land marks.  The understrued well operator is informed and of cost beneath asid farm or trace of land on which arise of the same, who have manged their workings
as ardrosees, (if any) are notified that one objections they may be a see required to make by Section 3 of said Code, if these a dangerous condition in or about their respective times a dangerous within ten days from the receipt of terminal of Mines within ten days from the receipt of terminal to their toy to Department of Mines promptly at turnished to them by the Laparentent of Mines promptly at definitely as a reasonably possible the ground on the direction and distance the proposed location should also direction and distance the proposed location should	The above named cost operators or coal owners desire to make to such proposed location, or which the driffing of a well at said proposed location will cause driffing of a well at said proposed location will cause an arrow of filed with the Department of the country of the cou
in Department's copy.)	(The next paragraph is to be completed only
evode ert of berevileb to pliam beretainer vo belien	
shown respective editreet. day before, I this copy to the Department of Mines at Charleston.	or on the same day with the mailing or delivery of West Virginia,
fruly yours,	AN CARREST
COMMONWEALTH CAS CORPORATION	
WELL OPERATOR	
F. O. Box 1433	aeaubh A (2000)
Charleston 25	
WACL OF JULY	08/25/2023
watering Week	
and the second s	

ten dare from the react) of and motive and be also be reacted by the department of mines, within said period and dare from the react) of states to an another the department and it forthwhich issue to the well operator a dutiling bearing the fling the fling of such plat time no objections have been made by the coal operators to the detailor of react by the department, and that the same is approved and the well operator authorized to proceed to dall at said ecation.

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REPORTED THE PARTITION OF THE LEFT OF

November 25, 1959

Commonwealth Gas Corporation P. O. Box 1433 Charleston, West Virginia

Dear Sires

Well No. 661 on Walter Bellomy Farm, Butler District, Wayne County.

Very truly yours,

Crawford L. Wilson, Director DEPARTMENT OF MINES

> Assistant Director OIL AND GAS DIVISION

MG/m encl: cc Mr. James W. Pack, Inspector

> Mr. R. C. Tucker, Assistant State Geologist

CHARLESTON, WV 25301 1207 QUARRIER STREET QUINOCO PETROLEUM



OIL & GAS DIVISION

28 JAN 6

WV Department of Mines Oil & Gas Division 1615 Washington St., E. Charleston, WV 25361 DEPT. OF MINES

ATTN: CHARLOTTE MILAM

Ray 6979
Ret 377-0 WK. 378-A

Formation	Color	Hard or Soft	Тор 6	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate Shell Slate Shell Slate Brown Shale BEREA SAND Slate  TOTAL DEPTH			1368 1550 1560 1620 1633 1648 1663 1705	1550 1560 1620 1633 1648 1663 1705 1707		Ć	
State State			41-4 900 900 900 900 900 900 900 900 900 90	265 265 330 330 330 530 530 535 315	WILL PLUGGA	ND ABANDON.	ALU.
Paris Cagnell State State State Send			30. 20. 37. 10.	17-2 30 -0 31, 12, 10	Water	FO	Hole full
Formati n		Hard or	Tep	housen	Oll Care on Water	Depth	Refuseko
Choe Pressure, on While Activate Whi	MBD Repair	the orestra	CAST RATE	" l'ner COAL WAS PEL	mcon NTERMP The Inch		L INCHES
The surface of the Society of Minoral relents of Delling comments for the Shot of Milh	connect by a conne	Address Prich Same Same Same Same Same	rd, . Va.		211 C" 22 1 12 (2) 2 221	1. 5 5 1 5 5 5 5 1 5 5 5 1 5 5 1 5 5 1	f. bofforn fl. kgn f. botforn
dempiny Con Accress p. 3 4stm. well, s Toestion (water, will No.			25, Vz.	LABITE STATE	Used in Driffing	Lett in Salar	Pashara od of Packer
Constitution of the	m-15//		MET.F	RECORD		08/	25/2023

	Date February 29	19 60
APPROVED_	COMMONWEALTH GAS CORPORATION	_, Owner
ALTON _	W S Gravely Land & Fng Dent	



# STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

Quadrangle Louisa N. E.

QuadrangleLC	ouisa N. E.						
Permit No. Wa			WELL	RECORD		Oil or (	Gas Well Dry Hole (KIND)
Company COM	MONWEALTH (	GAS CORPORATI	ION	G : 1	TI1 :-	Left in	
Address P. O.	Box 1433.	Charleston	25, W. Va.	Casing and Tubing	Used in Drilling	Well	Packers
Farm Walter						4	
Location (waters				Size			
Well No 66	61		Elev. 549.3	16			Kind of Packer
District Butle		_County_ Wayne		13		1 61	
The surface of tr	act is owned in	fee by Walte	er Bellomy	10	31' 5"	31' 5"	Size of
Route	e #1	Address Pricha	ard. W. Va.		2881	288t	
Mineral rights ar				65/8	13601	13601	Depth set
Willieral rights at	e owned by	Address Same		5 3/16			
Drilling commend	Danami	per 3, 1959		3			Perf. top
Drilling complete	77 - 1	ary 1, 1960		2			Perf. bottom
		nTo		Linera Hand 5	1 2921	2921	Perf. top
	Froi	n10			liner at 11	The second secon	Perf. bottom
With	(101) 117-4-	in	Inak		THE GO IL	•	Peri. bottom
		in		CASING CEM	ENTED_5		_No. FtDat
				J. TIHEL	cemented :	in with 14	bags.
		lbs.		COAT TITACE	NCOUNTERE	D AT	FEETINCHES
			_bbls., 1st 24 hrs.		TINC		
WELL ACIDIZE	D						FEETINCHE
	Eshama	2 7060	i+h 10 670				sand.
WELL FRACTU		ing pressure				000 103.	sanu.
				.0.1. 00 27	00 1.0.1.	The second	
RESULT AFTE						18	3/2 3/89
ROCK PRESSUI	RE AFTER TH	REATMENT			635	TO-	et 645
Fresh Water	40	Feet		Salt Water		Fe	etet
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	10			
Creek Gravel		A STATE	10	15			
Slate	arts.		15	35			
Sand			35	50	Water		40 Hole full
Slate			50	80			
Sand			80 145	145 225			
Slate Sand			225	265			
Slate			265	300			
Sand			300	330		1	
Slate			330	355			
Sand			355	355			

405 Sand 405 Slate 480 510 Sand 575 630 635 745 Slate 510 575 630 635 Sand Slate 635- 645 SALT SAND Water Hole full 635- 645 Gas Show 745 795 885 795 885 Slate Sand Slate 920 MAXTON SAND LITTLE LIME BIG LIME KENNER SAND 920 1005 1005 1015 08/25/2023 1015 1092 1120 1092 1120 Slate INJUN SAND 1155 1220 1220 1357 1357 1368 Black Shell

(over)

#### PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

## WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

#### **WORK ORDER**

#### Well to be plugged and filled as follows:

Fill with Red Mud or other non-porous material from 1707! (bottom of hole) to 1663', which point is 30' above top of Berea Sand.

Cement plug 1633' to 1623'.

Crushed rock 1623' to 1618'.

Open hole to 1410', which point is 50' below 7" casing point.

Set permanent bridge at 1410' and fill with Red Mud, etc. to 1360',

which is bottom of 7" casing.

Start pulling 7" casing and continue filling with Red Mud, etc. to 890',—
which point is 30' above top of Maxton Sand.

Cement plug 890' to 880'. Crushed rock 880' to 875' .-

Pull remainder of 7" casing.

Fill with Red Mud, etc. to 600', which point is 35' above top of Salt Sand. Cement plug 600' to 590'. . Crushed rock 590' to 585'.

Open hole to 338', which point is 50' below bottom of 8-1/4" casing. Set permanent bridge at 338 and fill with Red Mud, etc. to bottom of 8-1/4" casing. (288) Pull 8-1/4" casing and fill with Red Mud, etc. to Surface.

Erect concrete marker 30" above ground - showing well number, company name, and date of abandonment.

Note: Cement for plugs to be mixed with water only - approximately 5 gallons of water to 1 sack of cement.

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

#### Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

COMMONWEALTH	GAS	CORPORATION
		Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this 23

29th day of FEBRUARY

DEPARTMENT OF MINES Oil and Gas Division

						Stille	La Charles State	<u> </u>
NOTE: This to be approved of the well inspect	r corrected and	shall be filed in I returned to the	triplicate, on well operato	e copy for r as his au	the files of thority for	the Departs	ment of Mine d well; and o	s; one ne for



# STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

#### NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES	s, see an are to	cc-ara means	. 40 The new little	
Charleston, W. Va.	is selle god so	ons the er a	rator to the 18001 of	
			General rate at 16 31 to 1	
			Ornshad rock 1623' to	
	"Thofso lor s	COMMONWE	EALTH GAS CORPORATION	
Coal Operator or Coal	Owner	ins Mondo da	Name of Well Operator	
		· · ·	is bostom of W class	sio is in
ICPL ofve . m he of	in ghillfi an.	P. O. Bo	ox 1433, Charleston 25	. W. Va.
Address	• Direct	modulus in ex	Complete Address	tulet.
			16 co 10 % to an Fording to a	
			February 29	19 60
Coal Operator or Coal	Owner		A NOT THE AMERICAN STREET	A STATE OF THE PARTY OF THE PAR
sa ifea no los saciales	a duios idia	e e como como		
			Butler	District
Address		· · · ·	go, los abor hacemo	District
on of Calde Cago.	type worked 100m	et delen del	Wayne Wayne	County
Walter Bellomy	dear and the	15 2 15 65 DE	i subirdramin i da	
Lease or Property C		Well No	661 (85)	1/1-6
	Tel 1913, etc.		one ser caso objects the	
Route #1, Prichard, Wes	st Virginia	grenzas dos	Walter Bellomy	Farm
		.fn	amphaeds to sout bos.	.0110
Inspector to be notifiedM	R. JAMES W. PACI	K, Hamlin, W	Vest Virginia	
	americo la lo			The state of the s
Gentlemen:—	24 HOURSIN AI	DVANCE OF PI	LUGGING DATE	

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

COMMONWEALTH GAS CORPORATION

Well Operator.

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by \$\frac{98}{25} \frac{2023}{2023}\$ engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

NOTE: In case plugging is not commenced within four months from the above date, this permit shall expire and be of no further force or effect.

# STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

#### AFFIDAVIT OF PLUGGING AND FILLING WELL

		COMMON	WEALTH GAS CORPO		
COAL OP	PERATOR OR OWNER	D O	Box 1433, Charle		TAT TAG
•	ADDRESS	r. U.	COMPLETE ADDR		W. Ve
				March 28,	19 60
COAL OP	PERATOR OR OWNER		WELL AND LOC		
				Butler	Distr
Walter Bellom	ADDRESS			Marme	
	R PROPERTY OWNER			Wayne	Coun
Route #1, Pri	chard, West Virginia	Well N	0. 661		
	ADDRESS				
		1	Walter Bel	lomy	Fai
STATE INSPECTOR S	UPERVISING PLUGGING	James W.	Pack	1	
		DAVIT			
STATE OF WEST	VIRGINIA, $\begin{cases} \\ \\ \end{cases}$ ss:				
County of Way					
	Roy Nida				
	orn according to law depose				
plugging and filling	oil and gas wells and were er	nployed by	Commonwealth Ga	s Corpora	tion
	participated in the work of pl				
was commenced on and filled in the foll	the 1st day of Moving manner:	arcn,	$\frac{19.00}{100}$ , and that the	ie well was	plugg
AND OR ZONE RECORD	FILLING MATERIAL		PLUGS USED	CA	SING
FORMATION			SIZE & KIND	CSG	c
	nd Wad from 17071 to 16	001. 0		PULLED	LEF
	ed Mud from 1707' to 16 1623' to 1618'; Open ho				
	led; Filled with Red My				
	4'with time bombto seal				
	B bags of Cement; 8" Ca				
	ed Mud and Stone to 80'				
	ved for Walter Bellomy,				
well.				10"	
Changes that	were made in procedure	of fillin	g hole was in ag	reement w	ith
Mr. James W.	Pack, Plugging Inspecto	r.			
	1				
			(100 miles)		
COAL SEAMS	3030311123		DESCRIPTION	N OF MONUME	
	200	À			
E)	APR 1960	1	Concrete 30"x15"		me, d
E)	RECEIVE	00	and number on to	op.	
E)	WEST VIRGINIA	3			
	OF MINES	1			
	of plugging and filling said	well was	completed on the	16th	day
And further dep	oonents saith not.	- /3	ay Mis	G 08/	25/20
		TXP	and just	Committee of the commit	
Sworn to and su	ubscribed before me this	28th day	of March		19 60

was of vioting south state pasternature corrected and companies of the state of Population of the control of the con : trope of trope of the second The section which is the section of . rototogettypts of a farm. Control to hately stone have throw stones of a large entrolling to discuss a large entrol to the control of the 08/25/2023 Ideal of the last

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

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## INSPECTOR'S WELL REPORT

Permit No. 1344	200			Oil or	Gas Well	661
Commonwe	alth Gas Corporation	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS MAAA
Company		Size			habii jura	tall anility
Farm_ Walter B	ellomy	16	R.C.	101101	Kind of Pacl	ker
Well No. 661	ras trouling	13	0338	es annab to a	Size of	
DistrictButler	CountyWayne	81/4		Contained the second	The second second second second second	STATE OF THE STATE
Drilling commenced		65%			Depth set_	
Drilling completed		5 3/16				
	Depth of shot	3			Perf. top Perf. bottom	
		Liners Used			Perf. top	
	/10ths Water inInch		ing - placed		Perf. botton	1
Open flow after tubing	/10ths Merc. inInch					
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERE	O AT	FEET	INCHES
Fresh water	feetfeet	FEET	INC	HES	FEET	INCHES
Salt water	feetfeet	FEET	INC	HES	_FEET	INCHES
Drillers' Names	Lester Johnson					. Politemasil
	Roy Nida				15161718	19203
Remarks: Rigging	g up. Gave verbal p	ermission		inso referred to	NOV 195 RECEIV WEST VIR DEPT. OF	GINIA &

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

### INSPECTOR'S PLUGGING REPORT

Permit No					Wel	II No	
COMPANY	6 HO		ADD	RESS			aoH times
FARM MANAGE					OUNTY		
Filling Material Used				0 0	(L)I x		
Liner Loc	ation	Amount	t	Packer	Location	Tedia	
PLUGS USED A	ND DEPTH PLACED		87	BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST
				91 Mil.	19	18131	
Depth co.						i dialos	lacan amiliat
			35 C. 25				
Per Chopalana				La La Carbina Lie		63393	phodigality
Perf. boitem		-	937		r0q.d		
Ferf top			ogi mend	dall three to warm			a trasan lahif s
Perf. belteen				right	6023		
				- Paris		great se	ele stell and
No. FT Date	GATE	T (LLL) N.B.H.	D DEFEAD.				Established
					Ladid		golden soo
astronic por i	ty a security	eta etescia a	LAW HANG	SAR DE ARY JAM			
D.:!!! N							
Drillers' Names	SMITORE	F 33	F4	\$50.00			
Remarks:				avis (15)	is Jan.		
					shiri yezi		EM coulty
							• Textoampf
	4.0°£0		otustru 1		14	ing in	
	I homehou and the T						
DATE	I hereby certify I	visited the ab	oove well on	this date.			
						SE GI	

# DEPARTMENT OF MINES OIL AND GAS DIVISION

# INSPECTOR'S WELL REPORT

Company Commonwealth Gas Corp.  Box 1433	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PAC	CKERS MATA
Box 1433 Charleston, W. Va.	Size			healf lui	ritala sullib
Farm Walter Bellomy	16		900/80	Kind of Pa	acker
	13	120	A BONG OF BUILDING	- 17-8L/ B : 1/4	
Well No. 661	10	31'5"		Size of	
District Butler County Wayne	81/4	2881		ENGLY OF THE	1 × 1 (1 g.70, 3)
Drilling commenced 12-3-59	6%	13601		_ Depth set_	
Drilling commenced	5 3/16				,
Drilling completedTotal depth	3			Perf. top_	
Date shotDepth of shot	2			Perf. botto	om
Initial open flow/10ths Water inInch	Liners Used			Perf. top_	
				Perf. botto	om
Open flow after tubing/10ths Merc. inInch					
VolumeCu. Ft.	CASING CEM	ENTED	SIZE	No. FT	Date
Rock pressurelbshrs.					
Oilbbls., 1st 24 hrs.	COAL WAS E	NCOUNTERED	AT	_FEET	INCHES
Fresh water 40 feet feet	FEET	rinci	HES	_FEET	INCHES
Salt water 635 feet feet	FEE?	rINC	HES	FEET	INCHES
Por Nido	te and the second second				ientarke:
Drillers' Names Roy Nida					
Lester Johnson  Remarks: Salt Sand 635'-745'; Maxo					

1-13-60

DATE

"08/25/2023"

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

### INSPECTOR'S PLUGGING REPORT

Permit No					We	II No		
COMPANY	NO D		ADD	RESS			oM_times	
FARM	M Tra. Fall	DISTRI	CT	cc	UNTY			
Filling Material Used				1 EGG 1433				
Liner Location Amount			Packer	Location	rodisi	and the second		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASIN	IG AND TU	BING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD CONS		RUCTION-LOCATION	RECOVERED SIZE			
		DALL	- 1 P	210	( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( )	3030		
and the second			5.00.0		Well-	an beening	nmor gallist	
Porf. tops.					in	- 1388		
Perf. potront				John to	dresti		tells utst	
Ferf. top.			aanti mamil	dualint veteV &	101		Y mga lahin	
aralled fraf [1]				donk			sta wah hagi	
No. PT Date		. ordensi il	O 1817/3				mato	
				lend	rell		ija na šir.	
patitoki 1970 a	2.6 (10.49)	EN ESCENTARS	Zur inde	ACTIVITIES NAT				
NEW YORK		The state of the s				Qi,		
Drillers' Names	1		eq .	Piot.		76 s	2 d 1 m/st 200	
Remarks:			and the second second	E <sup>l</sup>	ols joy		of the Assessment	
in of the or	- Common	Director	f (a.e.) f 8 - 1 (a.e.) a.e. 2008	- dagobegai	12 1 1 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
DATE I	hereby certify I	visited the a	bove well on	this date.				

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

#### INSPECTOR'S WELL REPORT

Permit No. WAY-1244	Oil or Gas Well (KIND)				
Company Commonwealth Gas Corp.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS MATA	
Box 1433 Address Charleston, W. Va.	Size			Philing Material Used	
Farm_ Walter Bellomy	16		nation	Kind of Packer	
Well No. 661	13	31'5"	ч нтява айд	Size of	
District Butler County Wayne	81/4	2871811	PERSONAL PROPERTY.	Samulan i sama	
Drilling commenced 12-3-60	65/8	13601		Depth set	
Drilling completed 1-14-60 Total depth 1707	5 3/16			Perf. top	
Date shotDepth of shot	2			Perf. bottom	
Initial open flow/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing/10ths Merc. inInch	199			Perf. bottom	
VolumeCu. Ft.	CASING CEMI	ENTED	SIZE	No. FTDate	
Rock pressurelbshrs.				623450	
Oilbbls., 1st 24 hrs.	COAL WAS E	NCOUNTERED	143	FEET TOHES	
Fresh water 40 feet feet	FEET	INCH	ES &	FEET VE PINCHES	
Salt water 635 feet feet	FEET	rINCH	ES_	RECEIVIRGINIA TO	
Drillers' Names Roy Nida			Y	REST VIRGINIA  REFER OF MINESNERS  REFER OF MINESNERS	
Lester Johnson					

Remarks: Salt Sand 635'-745'; Maxon Sand 920'-1005'; Big Lime 1015'-1092'; Injun Sand 1155'-1220'; Berea Sand 1663'-1705'; total depth 1707'. Hauling oil to fracture well.

1-26-60

DATE

08/25/2023

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

## INSPECTOR'S PLUGGING REPORT

Permit No.	_				Wel	II No				
COMPANY			ADD	RESS	-144	N.L-181	elf timis?			
	MITTER MI	DISTRIC	T_04345	COUNTY						
Dilling Material Hand				Box 1433						
Filling Material Used	rining material Osed			• 5	·W choos	e l'and	Add*ess			
Liner Location Amount				Packer	Location	redia	d.			
PLUGS USED AND DEPTH PLACED				BRIDGES	CASING AND TUBING					
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST			
		0.3		we wayne	0	'leLd				
Commence of the State of the St		103.1			12-3-6	Ligonan	area Mailiraí			
			ATURA!	• COLL and in	- 14-60 -		Section of the sectio			
Perf. top			<u> </u>	The state of the s		77.07.1	mes spriller(			
Perf. bottom					digsU		L. Jone eter			
					/100					
Perf. bottom				doub. A large graff in	4.68	2010013363	the well mode			
A Comment										
No. PT	SAMPA V.	MENTED	CARRED C	27 aOc. 1			omatic/			
AT SC YAS				end.	361		nichana Xieli			
201/A A 20		DE TELEVISION OF	aw Luca	and the part and decree			316			
No. of the Contract of	•					GA				
Della Vanda	50									
Drillers' Names	Эй ваноис	THE LOCK	4				1.9816W 11A6			
Remarks:	<b>*</b>			ab)	How W					
.10001513101	with also	anara enc		Johnson						
1707: Haulin	digeb Istor	17071-	16631	1-745'; Maxon )'; Beree Same	Sand 030 155'-1220 ure well.	1 bms:	Injun			
DATE	I hereby certify I	visited the ab	ove well on	this date.						
						00-	1-26-			

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

# INSPECTOR'S PLUGGING REPORT

MPANY_Commonwe	alth Gas Co	orp.	ADDRESS Charle	Sox 1433 eston, W.	Va.	cM torse
RM Walter Bel			TButlerC	OUNTYW	layne	
lling Material Used						anders bis
ner Lo	cation	Amount	Packer	Location		
PLUGS USED	AND DEPTH PLACED	hart with region from the con-	BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED S		LOST
			The second secon			
303 Hast)						nos gartig
			Endugate to	1	Janie	ros redific
melian log			ofe it.	4007		s eidn bre
nnd			is Water intriby Limore Us			nao lehi
			And the Market	(4)		a walt way
TITE I	ANT	THE EXPLANATION OF THE PARTY OF	FORESCHILLES			- musio
				1		
ani saar	TY_COSCIO	7 (10)31/31 8.1	W 12 60 Ex 8 2 22 266			
THE PERSON	5,415,123					
illers' Names R	oy Nida					
	ester Johns	on				and the same of an experience
marks: I rece abandon well clay to aband	#661 on the	on 3-1- 3-2-60.	60 that Commonwealt I arrived at well	h would b and found	egin t	hauli

3-2-60

I hereby certify I visited the above well on this date.

DATE

08/25/2023

WEST VIRGINIA

# DEPARTMENT OF MINES

#### OIL AND GAS DIVISION

# INSPECTOR'S WELL REPORT

Permit No.	P.U. Box 143		. Corp.	Oil or (	Gas Well
	ler courty	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address		Size			Library lateral material.
Farm	20.002.5	16		engilano I	Kind of Packer
Well No	VC 19 HANTON I VETTON	10	10000	NERBO ORA B	Size of
District	County	81/4			#20183W7-TV0W45
Drilling commenced		65% 5 3/16			Depth set
Drilling completed	Total depth	3			Perf. top
Date shot	Depth of shot	2			Perf. bottom
Initial open flow	/10ths Water inInch	Liners Used			Perf. top Perf. bottom
Open flow after tubing	/10ths Merc. inInch				Terr, bottom
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FTDate
Rock pressure	lbshrs.				
	bbls., 1st 24 hrs.		NCOUNTEREL	) AT	FEETINCHES
	feetfeet				
Salt water	feetfeet	FEET	INC	HES	FEETINCHES
Drillers' Names	Commonwealth voils	larid Co-1-1	a-teno	sived a	Jewandon well
Remarks:				• HQU	cley bo aban
					06-5-6

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

# INSPECTOR'S PLUGGING REPORT

Permit No. WAY-1244-	·P				Wel	II No	661.	
10 42 5 D	ealth Gas Co	orp.	P.O. Box 1433 Charleston, W.					
FARM Walter Bel	lomy	DISTRICT	Butler	C	OUNTY Wa	yne		
Filling Material Used					***			
Liner Loc	eation	Amount	Pa	cķer	Location	1		
PLUGS USED A	ND DEPTH PLACED		BRIDGE	BRIDGES		CASING AND TUBIN		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION	-LOCATION	RECOVERED	SIZE	LOST	
				161		10"	31'5"	
					2881	811	0	
					13601	7"	0	
					ligar			
				(S.A.V			a gerbaji	
				24.6	322324	25263		
					Elec 18	0 9	13	
					12 6	VED	3031	
					RESTY	OF MINES	12	
					OEP!	193		
Do	- Nido				CUL O	U		
Difficis Trames	y Nida ster Johnso	n						
	rom 1707'-1 1410'; cla	633'; pu y 1410'-	8901; 6 sac	8 sacks	nt and sto	one to	0 8/5'	
00 ft. Hole to conductor in wel	surface lef	t open i	or water we	err: rea.	Ving 31'5	. 01	10	

3/14/60

I hereby certify I visited the above well on this date.

DATE

DISTRICT WELL INSPECTOR

08/25/2023

# DEPARTMENT OF MINES OIL AND GAS DIVISION

### INSPECTOR'S WELL REPORT

Permit No.	1.0. Pox NA32	Oil or Gas Well  AGENTAL SECTION OF MAD A CHIND TO					
Company	A 1000	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS	
Address		Size			. The Windship	en walking	
Farm		16	C.	flooring.	Kind of Pack	cer	
Well No.		13			Size of		
District	County	81/4	Market or one of the state degree				
Drilling commenced	1232	5 3/16			_ Depth set		
Drilling completed	Total depth	3			Perf. top		
Date shot	Depth of shot	2			Perf. bottom		
Initial open flow	/10ths Water inInch	Liners Used			Perf. top		
Open flow after tubing	/10ths Merc. inInch				Perf. bottom		
Volume	Cu. Ft	. CASING CEME	NTED	SIZE	No. FT	Date	
	lbshrs						
Oil	bbls., 1st 24 hrs	. COAL WAS EN	NCOUNTERED	AT	_FEET	_INCHES	
Fresh water	feetfeet	FEET.	INCI			_INCHES	
Salt water	feetfeet	FEET	INCI	HES	FEET	LINCHES	
Drillers' Names	ks cament and 5 ft.					almanii.	
	THE SERVE COMPIN	:10(F-1000		iv-bell)		d velu	
Remarks:	of aniversi ; lies of		go Jial			enose .di Gê	

Jav Park

DISTRICT WELL SINE PECTOR 3



