

### DEPARTMENT OF MINES

OIL AND GAS DIVISION

### NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines, Charleston, W. Va.		
· · · · · · · · · · · · · · · · · · ·	Webster Man	
Lena Mead	Webster Myers ed NAME OF WELL OPERATOR	
PONT OPENATOR OR COAL OWNER 1100 OPE120	1614 Seventh Aven	ue,
Route 1, Wayne, W. Va.	Huntington, W. Va	
ADDRESS	COMPLETE ADDRESS	
	December 3rd	1959
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION	
	Union	
ADDRESS	GHIGH	District
Tana Mand	Wayne	c
Lena Mead OWNER OF MINERAL RIGHTS	380151	County
	Well No. 1 82° 25'	Elev. 6
Route 1, Wayne, W. Va.	W CALL	
ADDRESS	Lena Mead	Farm
GENTLEMEN:	69acres	
The undersigned well operator is entitled to dri		ct of land for
oil and gas, having fee title thereto, (or as the case m		
		0/05
	Lena Mead	, to
Webster Myers	, and recorded on the	12th day
November 1959	the office of the County Clerk for se	
Book 50 page 394	and office of the doubty clerk for so	ard County III
The enclosed plat was prepared by a competent enclosed drilled for oil and gas by the undersigned well operand County above named, determined by survey and colland marks.  The undersigned well operator is informed and be of coal beneath said farm or tract of land on which said aries of the same, who have mapped their workings are coal operators or coal owners (if any) above named as.  The above named coal operators or coal owners (if desire to make to such proposed location, or which they the drilling of a well at said proposed location will cause coal mines, must be received by, or filed with the Departman copy of this notice and accompanying plat by said Departman copy of this notice and accompanying plat by said Departman for use in making such objections will be further forms for use in making such objections will be further forms on which such objections are based and indicate the moved to overcome same.  (The next paragraph is to be completed only in Copies of this notice and the enclosed plat were manamed coal operators or coal owners at their above shown or on the same day with the mailing or delivery of the West Virginia.  Very true	elieves there are no coal operators of well is located, or within 500 feet and filed their maps as required by law, addressees.  any) are notified that any objection are required to make by Section 3 of a dangerous condition in or about the next of Mines within ten* days from partment. Said coal operators are furnished to them by the Department of Menister as is reasonably possible the direction and distance the proposed law of the definite o	perating beds of the bound- excepting the said Code, if heir respective the receipt of arther notified lines promptly the ground or ocation should to the above day before
(23456)	Webster Myers Well OPERATOR	
Address of Well Operator	1614 Seventh Av	enue
Address )	STREET SEVERIOR AV	
88 TEC 1959 3 WING	Huntington	
Well Operator)		08/25/2023
Cor Proprieta	West V.rginia.	0012012023
Co. MINES S	STATE	
*Section 3 If no such objections be filed or be for ten days from the receipt of said notice and plat by the department shall forthwith issue to the well operator a drilling per have been made by the coal operators to the location, or for approved and the well operator authorized to proceed to dri	und by the department of mines, within thent of mines, to said proposed locati mit reciting the filing of such plat, that wind thereto by the department of the said proposed.	on, the depart-

PERMIT NUMBER

MATHEWS PRINTING AND LITHOGRAPHING CO. CHARLESTON. W. VA.



# NOTICE OF PROPOSED LOCATION OF ON AND GAS WELL

	Charleston, W. Va.
webster Myers	I ena Mead
	विदेश रेश अन्यान अवकार कार्या के से कि
Huntington, W. Va.	Route 1, Wayne, W. Va.
PERSON TYNIERGO	рапесса д
December 3rd	
PROPOSED LOCATION	COAL SPERATOR OF SOAR OWNER
Union	
	BRIDGOA
Wayne	Lens Lead
Well No. 1 PRO 75 Courses	OVERE OF STREET BERTS
SEASON SE	Route 1, Wayne, W. Va.
Jena Mead	
Larran 6 m	CBNITEMEN
dill apon the above maned from or much of land for	
	off and gas, having fee title thereto, (or as the cas
or. Lens Mead	
as and recorded on the 12th day	Webster Myers
	Book 50 , page 394
of engineer and shows the proposed leaston of a well operate on the large and to the Maristerial District decourses and distances from two permented points or	lew benrietenin edi vo sen bire No Jul Delivi ed of
d believes there are no coal operators operating bods eath well is decreed or within 500 for of the bound is end filed their maps as required by law, excepting the estandarcesces.	dolly no bush to tost to turn best historia
(if any) are notified that any objections they may hav an required to make by Section S of said C do, it has a required to make by Section S of said C do, it are a discontinuous, of Money within ten's days from the receipt of Department Said controlled are further notified at threshed to them by the Department of Mines (controlled as definitely as it reasonably possible the ground or the discusion and distance the proposed toestion should be the discusion and distance the proposed toestion should.	desire to make to aited processed facetion, or which the drilling of a well at said processed formion will of coal names, must be received by, or filed with the liber a copy of title notice and accompanying plat by said that forms for use in making such objections will be our request and their all such objections must set forth
	(The next paragraph is to be completed only
w mailed by resistered mail, or delivered to the above	
shown respective addresseasy_before of this copy to the Department of Mines at Charleston.	named cord operators or coal outsity at their above or on the same day with the mailing of delivery of Viger Virginia.
erevis reteren	
lold Seventh Avenue	
	witerson lieW
NACT IN WHILE	08/25/202
West V.rginia.	

RECLAMATION PLAN	WELL NO. /
QUADRANGLE 380- 20°	SCALE None
Locate and show (1) Well Location (2) Ac Pit and (5) Necessary Drainage Features.	cess Road (3) Well Site (4) Drilling
	/30'
	Vou X
	3
	Bartetta Creak toda
	# Low
	Tet to
A.	
COMPANY NAME Webster Myery	PERMIT NO. Mayne 1246-P
FARM Lenga Meade DISTRICT Cy	COUNTY Wagne
STATEMENT OF RECLAMATION PLAN:	Not to scale; drawing of all roads, locations, ditches, drains, pits, silt traps, etc.
7	
After the well is abandoned we will level around where plug-	
ing machine set.	
	PECEIVED
	AUG 1 8 1978
This plan was observed and agreed upon be	tween the well operator, contest thines
and the district oil and gas inspector.	08/25/2023

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

Submitted By: Reclitted by Title Date 8/16

Please indicate ( ) "YES" if the district inspector was

Jayes writing > approved DR

present.

incepta and all the second control of the se

PERMY THAT THE PROPERTY OF THE PERMIT AND THE PERMI

TEMPER OF RECEMBER 1997 WE ARE CONTROL OF THE STATE OF TH

After the well is chendoned we will level around where pluging medaine set.

NEW TO THE

STELL FEILE

SAS CATSION . OF MILLS

08/25/2023

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
				Sas before 575.5 575.5 575.5 show with short was better was better of	The second secon	ath 1000 I Snd shot to off be	has cys has lat shot obton and 3" ner on to
Brown Stown Brown Black Blate Brown Cernifi Big Si	shale Shale Shale Shale Srous jin	10	2350 2404 2500 2600 2620 2010 3045 3730	3010 3045 3750	ole fille nd 8 <sub>2</sub> " Car	ting with 1	ne 3# tubing quegel
Slate Shell Slate Brown Werea Slate Erown	s Shells shale sand shells shells	1968	140 1475 1525 1950 1970 2680 8175	1475 1525 1950 1970 1988 1980 23175			
Slate	end fine Cave		278 575 575 1095 1165 1166 1160 1160	1700 1700 1700 1700 1700 1700 1700 1700	top of lime	Sandy	
Surfect Send Slave			9880 0 0	20 950 275	Tresp act	er es ro	1. 1
	45		ante estat ve	1801 etc.	en seri	75.00103 2007 ( 	L. T. TACHES
Velone A	130 H	50 Jue	₹8	AND UPAR	none none	AR NO.	A PACHER
Total 1000  Description construction  Descri	Jen 160 571 165 1st	20,1960 1,50,1960 5726 Shot 60001	-57778 b 2nd Shot	1251 71	7198) 7198)	3840 5742) 2700 2700	3542 5768 879.8 199
Maria Walia Daio Tra garang ta	Garr A n	etts Creek Way Lene May	680 26 Mead 16, W.Va,	ATTERN	88 267 1486	28 78 267 2486 3	ottom Hole ell & Amchor 84"x84" "x8""x86" 1470
	7th Av		WELL  elster Mye  on, W.Vs.,  69	sopial ce)	Also 2 and a second	Well	5/2023

Date May 27,1960

Johnson Gas Company, 19

Webster Myers APPROVED\_ \_\_, Owner

By\_

Permit No.\_

Location (waters)\_

District Union

Drilling commenced\_

Open Flow

Drilling completed
Date Shot 4/30/60

Well No.



### DEPARTMENT OF MINES

OIL AND GAS DIVISION

Way 1246

Lena Mead

The surface of tract is owned in fee by

Mineral rights are owned by\_

Johnson Gas Company (Webster Myers)

1614 7th Ave Huntington, W.Va.

Address

Same

Jan 20, 1960

From With 1000 lbs 1st shot 6000lb 2nd Shot

8/10ths Water in\_\_\_

\_/10ths Merc. in\_

130 M

April 30,1960 5/13/60 3700

Garretts Creek

### WELL RECORD

680

Inch

Cu. Ft.

Elev.

Lena Mead

3728-3778

Wayne, W. Va.

Wayne

Oil or Gas Well Gas Left in Well Packers Bottom Hole Kind of Packer\_ 32 Wall & Anchor Size of 82 11 22 4 11 267 1486 

Perf. bottom.

Size 16 32 267 1486 Depth set 1470 3543 3840 3840 Perf. top 3768 Perf. bottom 3792 (3617 3742) Perf. top\_

Used in Drilling

-92 3792

May 27,1960

none CASING CEMENTED

Volume	200 101		Cu. Ft.				
Rock Pressure	1200	lbs	48 hrs.	COAL WAS	none ENCOUNTERED A	T FEET	INCHES
Oil no	ne		_bbls., 1st 24 hrs.				
Fresh water	45	feet	feet	FEI	ETINCHE	S FEET	INCHES
Salt water	900	feet	feet	FEI	ETINCHE	SFEET	INCHES
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surfac	ce		0	10			
Sand			10	250	Fresh wat	er 45 ft	
Slate			250	275			
Sand	7 450		275	545			
Slate			545	875			
Salt	Sand		875	959			
Slate			959	1025			
Maxon	Sand		1025	1095	/		
Slate			1095	1135			
Little	Lime		1135	1152			
Penci	L Cave		1152	1160			
Big L	ime		1160	1360	top of lime	sandy	728293020
Injun	Sand		1360	1460		250	MAY 1960 55
Slate	& Shells		1460	1475		alle	Les of the
Shell			1475	1525		ESCHOLORISE SA	MAY 1960 S678
Saate	& Shells		1525	1950		18 WE	CENTOO OF
Brown	Shale		1950	1970		12000	THIVE
Berea	Sand		1970	1988		66	OEIVED 56789
Slate	& Shells	1988	20	2080		60	MINES OF
Brown	Shale		2080	2175	The second second	19	(CHICLE)
Slate	1-2-1		2175	2350		7	STATELL
Brown	Shale		2350	2450			
Slate			2450	2500			A PARTY OF THE PAR
Brown			2500				he 3" tubing
Black			2600	2820	and 84 Cas	ing with A	quagel
Slate			2820	3010	- 2		
	Shale		3010	3045			
	ferous Lin	ne	3045	3730			
Big S	ix		3730	3798 I	depth depth	3798 ft	
				Gas befo	re shot 6/1	0 Waten812	5/2023 ays
				3740-375	5 ft Shot	ith 1000 1	bs 1st shot
				shot wit	h 6000 lbs	2nd shot	
							ttom and 5"
					s run insid		
				bottom o	f hole		

BN .

# STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

### INSPECTOR'S WELL REPORT

Webster Myers	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PAC	KERS
1614 - 7th. Avenue Address Huntington, W. Va.	Size			buell feing	taM gailler
FarmLena Meade	16		n nactorn	Kind of Pac	cker
Well No1	13	31'10"	HTSEC GIA	or eurepuign	
TIEN STIE GENEROLE HOWARD WOULD BE	10	14701	door	_ Size of	гианаа
District_UnionCounty_Wayne	81/4	14/0			
Drilling commenced1-13-60	65/8			_ Depth set_	
Drilling completedTotal depth 37971	5 3/16	37971		Pout ton	
Date shot 5-6-60 Depth of shot 37971	2				m
Initial open flow6 /10ths Water in 1 Inch	Liners Used			Perf. top	
Open flow after tubing 10 /10ths Most in 2 Inch				Perf. botto	m
Volume 151,000 Cu. Ft.  Rock pressure 300 lbs. 1 hrs.		ENTED			Date
Oilbbls., 1st 24 hrs.		NCOUNTERED			INCHES
Fresh water 45 feet feet	FEET	INCH	ES	_FEET	INCHES
Salt water 900 feet feet	FEET	INCH	ES	_FEET	INCHES
Drillers' Names Roma Swanson					te an en rest
Howard Price					
Remarks: Corniferous Lime 3045'-37	371: Big S	ix 37371-	37971: 5	shot with	h 3.000

5-23-60

DATE

DIST 08/25/2023

### DEPARTMENT OF MINES

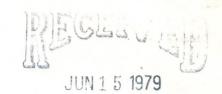
OIL AND GAS DIVISION

# INSPECTOR'S PLUGGING REPORT

Permit No					Well	No			
COMPANY	112.7		ADD	RESS			. John Sames's		
FARM	MITARL MINES	ourse.	COUNTY						
					.dd7 - 4				
Filling Material Used				.todsul:	muli	Address			
Liner Loc	cation	31	Packer	S Location	wol.				
PLUGS USED A	ND DEPTH PLACED			BRIDGES	CASIN	G AND TU	BING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST		
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agreenies western	The American Services	TIANTE OF							
	70 CHEAN	. 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1		Security of the second					
Drillers' Names					lant.	noo	T. Life and Bill		
Remarks:				noems					
				estri					
elot with 3,000	737(-37071; 20 bage aqı	f xi4 gi La Lacul	a ; ser	Lime 3045'-37	dierous ler sed 3	Corr Fowd Ker.	Lonarios Little Laci		
	I hereby certify I	visited the ak	oove well o	n this date.					
DATE									

### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



COMPANY CARM Cilling Material Used Loca PLUGS USED AN CEMENT-THICKNESS	Lition  ID DEPTH PLACED  WOOD-SIZE	DISTRICT	ADDRESS ALLUS T Llucin C  Packer	OUNTY WO	y me
Filling Material Used	ID DEPTH PLACED	Ston	Packer	Location -	yazaar)
iner Loca	ID DEPTH PLACED	Amount	Packer	Location	67.410)
PLUGS USED AN	ID DEPTH PLACED	Amount		Location	
			The state of the s		and the second second
Repart	WOOD-SIZE		BRIDGES	CASING AND	TUBING
Repart	- //	LEAD	CONSTRUCTION-LUCATION	RECOVERED SIZE	LOST
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out Wil	land	Fran	Melin		
On this	date,	Jan	nots ur	e abou	T wh
is well.	pen's	n reg	gura lo sho	payy	my of
9 - 13 - 79 I	hereby certify I v	isited the abo	ve well on this date.	Butche	1
			/	1) 2	25/26P23°

## DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

# INSPECTOR'S WELL REPORT

Company		CASING AND TUBING	USED IN DRILLING	WELL	PACKERS
Address		Size			
Farm		16			Kind of Packer
Well No.		13			
	County	81/4			Size of
		65%			Depth set
	Total depth	5 3/16			
Date shot	Depth of shot	2		10 -00	Perf. top
nitial open flow	/10ths Water inInch	Liners Used			Perf. bottom
pen flow after tubing	/10ths Merc. inInch				Perf. bottom
olume	Cu. Ft.	CASING CEMEN'	TED	SIZE	No. FTDat
ock pressure	lbshrs.	NAME OF SERV			No. FTDat
1.0000000000000000000000000000000000000	bbls., 1st 24 hrs.	COAL WAS ENC	OUNTERED A	т ,	FEETINCHES
esh water	feetfeet				FEETINCHES
lt water	feetfeet	FEET_	INCHES	·	LETINCHES
illers' Names				P	INCHES

08/25/2023

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### STATE OF WEST VIRGINIA

### DEPARTMENT OF MINES



OIL AND GAS WELLS DIVISION

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	INSPE	CTOR'S	S PLUGGING REPO	RT OI	L& GAS	DIVISION MINE
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ARM July	Nones O	DISTR	ICT Much	COUNTY	ugu	u
illing Material Used	Tel Co	lay	Slone Con	kent		
iner Lo	ocation	Amou	nt Packer	Location	1	
PLUGS USED	AND DEPTH PLACED		BRIDGES		IG AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
P 23 1 8						
Filled 1	0 151	6	according	to all	orh-	- arde
			)			
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110	n 0 r		0 /			
illers' Names	Xaro f	range	din			
Conto. W	Maro	Fran	plin			
Ready to	pull	85/8 1	bupe -			

10-1-79

I hereby certify I visited the above well on this date.

1.6. Bulch 08/25/2023

DISTRICT WELL INSPECTOR

DATE

### STATE OF WEST VIRGINIA

### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

### INSPECTOR'S WELL REPORT

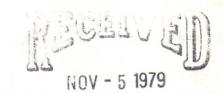
Permit No.		Oil or Gas Well					
Company		CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS		
Address		Size					
Farm		16			Kind of Packer		
Well No		13					
	County	81/4		3.000	Size of		
		65/8			Depth set		
Drilling completed	Total depth	5 3/16			Perf. top		
Date shot	Depth of shot	2			Perf. bottom		
Initial open flow	/10ths Water inInch	Liners Used	1		Perf. top		
Open flow after tubing	/10ths Merc. inInch				Perf. bottom		
Volune	Cu. Ft.	CASING CEME	NTED	SIZE	No. FTDate		
Rock pressure	lbshrs.	NAME OF SEP	RVICE COMPA	NY			
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEETINCHES		
Fresh water	feetfeet	FEET_	INCH	ES	FEETINCHES		
Salt water	feetfeet	FEET_	INCH	ES	FEETINCHES		
Drillers' Names				A MANAGE			
				1	THE WARREN		
Remarks:							

B.5

STATE OF WEST VIRGINIA

### DEPARTMENT OF MINES





	INSPE	CTOR'S	PLUGGING REPO	RT OIL 8	GAS DIVIS	SION
Permit No. Way.	=1246D		INŠERCIJEKIE WZI	DEPT	. OF M	INES
COMPANY Webs	ter Mya	DISTRIC	ADDRESS Hun	leng	lon	wva
	NO O	DISTRIC	P	00.515	my m	La Company
Filling Material Used	May 1	) Lles	re Cluster of			. Egyptileh
Liner L	ocation	Amoun	t Packer	Location	1	
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASIN	IG AND TUBI	NG
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST
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						Renhad
West Thoras						
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tale is be	ny fille	d as	me graps no p	mari		
1-1-79	I howely	:-:4-3 ·1				
DATE	1 nereby certify I v	isited the abo	ove well on this date.	11.		

### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

# INSPECTOR'S WELL REPORT

Company		CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS
Address		Size			
Farm		16			Kind of Packer
Vell No		13			
	County	81/4			Size of
		65%	1		Depth set
rilling completed	Total depth	5 3/16	1 11		
ate shot	Depth of shot	2			Perf. top
itial open flow	/10ths Water inInch				Perf. bottom
oen flow after tubing	/10ths Merc. inInch				Perf. bottom
lume	Cu. Ft.	CASING CEMEN	TED_	SIZE	No. FTD
k pressure	lbshrs.	NAME OF SERV	VICE COMPAN	Y	No. FTD
and the second s	bbls., 1st 24 hrs.	COAL WAS ENC	OUNTERED A	Т	FEETINCHE
	feetfeet	FEET_	INCHE	S	FEET INCLU
water	feetfeet	FEET	INCHE	SF	TEETINCHE
					MORE

NOV 2 1 1979

### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION DEPT. OF MINES

### INSPECTOR'S PLUGGING REPORT

Permit No. 4/- 0	99-124	(P		We	II No.	
COMPANY Moles	SerMy	er	ADDRESS Augle	ing lo	ni	WVA
FARM JUM	Meade	DISTRI	CT Mican CC	UNTY 10	at a	ne .
Filling Material Used	tel Cl	ay S	tone Camerí			
Liner Lo	cation	Amoun	t Packer	Location		The state of the state of
PLUGS USED AND DEPTH PLACED		BRIDGES	CASIN	G AND T	UBING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST
880-930-		all	85 resoured	486	85	
			70		8	
Holefu	Cler 1	03	00 with			
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		43.74	S-3-			
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Orillers' Names Win	lland -	Fran	Melin			

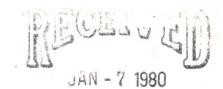
I hereby certify I visited the above well on this date.

### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

## INSPECTOR'S WELL REPORT

Permit No.			Gas Well		
Company		CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
Address	10000	Size	1. 64		
Farm	To the second second	16		- 4r	Kind of Packer
Well No		13		and the second second	Size of
District	County	81/4	C & & &		5.20
Drilling commenced	4, mingy	6 %			Depth set
Drilling completed	Total depth	5 3/16			Perf. top
Date shotD	epth of shot	2			Perf. bottom
Initial open flow	_/10ths Water inInch	Liners Used	3		Perf. top
Open flow after tubing	_/10ths Merc. inInch				Perf. bottom
Volume	Cu. Ft.	CASING CEMEN	NTED	_SIZE	No. FTDate
Rock pressure	lbshrs.	NAME OF SER	VICE COMPA	NY	
Oil					FEETINCHES
Fresh waterfe	eetfeet	FEET_			FEETINCHES
Salt waterfe	eetfeet	FEET_	INCH	ES	FEETINCHES
Orillers' Names		April 100 m	deal los	34/3	Jan a Ray
Remarks:					



OIL & GAS DIVISION

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPEC	TOR'S	PLUGGING REPO		
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reade	_DISTRI	ст Шиа с	OUNTY	
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cation	Amoun	t Packer	Location	1 ( 1 ( 1 ( 1 ( 1 ( 1 ( 1 ( 1 ( 1 ( 1 (
ND DEPTH PLACED		BRIDGES	CASING AND T	UBING
WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED SIZE	LOST
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### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

### INSPECTOR'S WELL REPORT

Company	F17 10 2 2 2 2 2	CASING AND TUBING	USED IN DRILLING	Well	PACKE	RS
Address		Size				
Farm		16			Kind of Pack	er
Well No		13				-
well Mo.		10			Size of	
District	County	81/4			-	-
Drilling commenced	Activity of the second	65/8			Depth set	
		5 3/16				
Drilling completed	Total depth	3		The control of the co	Perf. top	ă,
Date shot	Depth of shot	2		1 (1)	Perf. bottom.	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf, bottom.	
Volune	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SER	VICE COMPA	NY		
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEET	_INCHES
Fresh water	feetfeet	FEET_	INCH	ES	FEET	_INCHES
Salt water	feetfeet	FEET_	INCH	ES	FEET	_INCHES
Orillers' Names			7			8

DISTRIC 8/25/2023

13-9

### PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

### WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

### WORK ORDER

Well to be plugged and filled as follows:

	TOTAL DEPT	H 3798*	
Pull 3" tub: Buidge hole of cement.	at 3065 Put in 20 o	5543° Put in <b>2</b> 0° of Cement - 6 of cement <b>1</b> 00° of mud on top	lnd
Pull 8 5/8*	casing Fill hole with	5/8" casing. Put in 30' of commud & clay to	ement.
Fiel wit	100'-930'-Cemere h mud and clay  277' = 10' below 10'  th mud & clay to 10' =	4 930'-880' 	ent 21
Instal	I morument of	from 10' below surface	
Markings on	top of cement Lena Mea	99-1246 - (and date	
736-4885		abondone	Mast with
Control of the Contro			

Revised regulations require that no vinds be left in the well bore. See Chapter 22, article 4, Sec. 107 the W. Vr. Code.

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

IF PARTIAL PLUGGING PLEASE SUBMIT REVISED WELL RECORD WHEN WORK IS COMPLETED.

### Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

> Very truly yours, Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

DEPARTMENT OF MINES 08/25/2023 Oil and Gas Division

By:

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.







### OIL & GAS DIVISION DEPT. OF MINES

# STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

### NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

o THE DEPARTMENT OF MINES, Charleston, W. Va.		
past Fut in 101 of Cement - of		Pull 3" tybi
Cop no par ho tool diemon h	Webster Myers (Jo	hagen Gag Co
Coal Operator	Name of Well Ope	erator
Address US	1614 7th Ave. Hun	tington, W.Va. 2570
Address OF TOLD & DUM	and a complete Addre	221.8/C 8 TTM
1083-1086	July 31, 1978	
Coal Owner	Date	10.3-213 25.75 1
"casing Pull 10" desing. Commen	WELL TO BE ABAN	DONED
Fill with dement 101 to	Union	District
Address	7	•enagana
	Wayne	County
the contract of the first of the same	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Councy
Lease or Property Owner	Well No. One	
de Well-1101 Jipn Date	Well No.	
The state of the s	Tona Mond	E
Address	Lena Mead	Farm
spector Kenneth Butcher	Te	lephone
O BE NOTIFIED 24 HOURS IN ADVANCE (	OF PLUCCING OPERATIONS	
	of Ibodding OfERATIONS	
entlemen:— Well was drilled u	nder permit Way 1246	
The undersigned well operator is about to a	bandon the above described well a	and will commence
The undersigned wen operator is about to a	bandon the above described went	and win commence
24.47		
ne work of plugging and abandoning said well but be less than five days after the day on whi would be received by the Department of Mines	ich this notice so mailed is receive	(which date shall d, or in due course
This notice is given you in order that your	respective representatives may	he present at the
lugging and filling of said well. You are furth epresented the undersigned will proceed on the ell in the manner required by Section 10, Arti	her notified that whether you are that date, or shortly thereafter, to icle 4, Chapter 22 of the Code and	represented or not plug and fill said
ne reverse side of this notice, in "Work Order.	" produce late.	as toward (but). I have
This notice is being mailed by registered roove date.	mail to each of you at the above	addresses on the
	7	2
canny to be indeed by the consequence of the few laws for the same the constant of the consequence of the co	Very truly yours,	DEC 33/2 2163
	Meluhi	Cley
	,	*****
		Well ()nerstor
the state of the s		Well Opérator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

08/25/2023

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

BOND PLUG

WAY 1246 - P

47-099

Permit 1

Permit Number

ATEIDONT, FORM OG-8, MANNER WELL PLUGGED MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

file

B-10

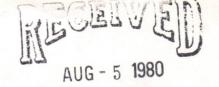
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# STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

# AFFIDAVIT OF PLUGGING AND FILLING WELL

COAL OPERA	TOR OR OWNER	1614 7th A	vers (Johns Avente Per oper n. W Va 25	ATOR	
ADI	DRESS		COMPLETE ADDRES	E 5	19_80_
COAL OPERA	TOR OR OWNER	March 31,	WELL AND LOCA		19
COAL OFERA		Union			District
AD	DRESS	Wayne			County
LEASE OR PI	ROPERTY OWNER		ONE		
AE	DRESS	_ Well No	OND		-
		Lena Me	ad		Farm
OWATE INCEPTOR SIII	PERVISING PLUGGING	KENNETH BUTC	HER		
STATE INSPECTOR SO		FIDAVIT			
and the same and the		FIDATIL			
STATE OF WEST VI				0	0.0
County of	be//	a)	00	7	1.1
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being first duly swor	n according to law depo	ose and say that th	ey are experien	ced in the	work of
		ammlayed by Wi	EBSTER MIER		
plugging and milling of	il and gas wells and were rticipated in the work of	plugging and filling	ng the above w	ell, that sa	id work
well operator, and put	ne 23 day of Augus	t .19_	78 and that th	e well was	plugged
was commenced on the and filled in the follow	wing manner:	, 10	,		
and timed in the folio				CA	SING
SAND OR ZONE RECORD	FILLING MATER	IAL	PLUGS USED	-	CSG
FORMATION			SIZE & KIND	PULLED	LEFT IN
orniferous					
798'-3543'	Mud & Clay				1
543'-3523'	Cement		4 4 4 4 4 4 4		
3523'-3065'	Mud & Clay		2 - 1 8	4 1	10/01
Formations	1144			1553	1171
	Cement		110		7
3065'-3045'	Mud & Clay		لان ا		1000
3045'-1516'		TED OU CAPTA	C	JUL 16	1980
1516'-1486'	CementPUL	TED 8. CAPIN	G		
1486'- 930'	Mud & Clay			& GAS D	VISION
930'- 880'	Cement		1-1	T. OF	AARIE
880'- 277'	Mud & Clay	LLED 10" CASI		The UF	1
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277 '- 257'	MUD & CLAY	II.			
257'- 10'				11	
257'- 10'	Cement			1	1
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257'- 10'				ON OF MONUM	
257'- 10' 3'ABOVE SURFACE			STALL MONU	MENT FRO	M 10' B
257'- 10' 3'ABOVE SURFACE  COAL SEAMS		SU	RFACE TO 3	MENT FRO	M 10' B
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257'- 10' 3'ABOVE SURFACE  COAL SEAMS			STALL MONU	MENT FRO	M 10' B
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257'- 10' 3'ABOVE SURFACE  COAL BEAMS (NAME) (NAME)		SU	RFACE TO 3	MENT FRO 0" ABOVI	DM 10' B E SURFAC CEMENT
257'- 10' 3'ABOVE SURFACE  COAL SEAMS (NAME) (NAME) (NAME)	Cement	MA 47	NSTALL MONU URFACE TO 3 ARKINGS ON 7-099-1246	MENT FRO 0" ABOVI TOP OF 0 -DATE 3,	OM 10' B E SURFAC CEMENT /13/80
257'- 10' 3'ABOVE SURFACE  COAL SEAMS (NAME) (NAME) (NAME) and that the work	of plugging and filling	MA 47	NSTALL MONU URFACE TO 3 ARKINGS ON 7-099-1246	MENT FRO 0" ABOVI TOP OF 0 -DATE 3,	OM 10' B E SURFAC CEMENT /13/80
257'- 10' 3'ABOVE SURFACE  COAL SEAMS (NAME) (NAME) (NAME) and that the work	Cement	MA 47	NSTALL MONU URFACE TO 3 ARKINGS ON 7-099-1246	MENT FRO 0" ABOVI TOP OF 0 -DATE 3,	OM 10' B E SURFAC CEMENT /13/80
257'- 10' 3'ABOVE SURFACE  COAL SEAMS (NAME) (NAME) (NAME) and that the work March	of plugging and filling and an	MA 47	NSTALL MONU URFACE TO 3 ARKINGS ON 7-099-1246	MENT FRO 0" ABOVI TOP OF 0 -DATE 3,	OM 10' B E SURFAC CEMENT /13/80
257'- 10' 3'ABOVE SURFACE  COAL SEAMS (NAME) (NAME) (NAME) and that the work March	of plugging and filling	MA 47	NSTALL MONU URFACE TO 3 ARKINGS ON 7-099-1246	MENT FRO 0" ABOVI TOP OF 0 -DATE 3,	OM 10' B E SURFAC CEMENT /13/80
257'- 10' 3'ABOVE SURFACE  COAL SEAMS (NAME) (NAME) (NAME) and that the work March And further dep	of plugging and filling and fi	said well was com	NSTALL MONU URFACE TO 3 ARKINGS ON 7-099-1246	MENT FRO 0" ABOVI TOP OF 0 -DATE 3,	E SURFACE CEMENT /13/80 day of
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257'- 10' B'ABOVE SURFACE  COAL SEAMS (NAME) (NAME) (NAME) and that the work March And further dep	of plugging and filling and an	said well was com	ISTALL MONUMERACE TO 3 ARKINGS ON 7-099-1246 Appleted on the	MENT FRO 0" ABOVI TOP OF 0 -DATE 3,	DM 10' B E SURFAC CEMENT /13/80 day of .08/25/20



INSPECTOR'S WELL REPORT DEPT. OF MINES

OIL & GAS DIVISION

Company Well	stes Myers	CASING	AND	DRILLING	Well :	PACKERS
Address Huy	ling lon, To	Masize				
Farm Jona	Meade	16	Form	SENDER: Comple Add your reverse.	ete items 1, 2, and 3. our address in the "RF	ETURN TO" space on
July		13		1. The following serv	rice is requested (ch	deck one.)
Well No		10	Jan. 1979	☐ Show to whom	n, date and address	of delivery
District // // / /	County Wayk	81/4_	979	RESTRICTEI Show to whor	DELIVERY  n and date delivere	d
	County Voo 400			☐ RESTRICTEI	DELIVERY.	
Drilling commenced	(	6%_			n, date, and address	
		5 3/1	-		OSTMASTER FOR	FEES)
rilling completed	Total depth	_   3		Webster Mye		
Date shot			RETURN	1614 7th Av	enue	
Pate Shot	Depth of shot	_ 2	D	Huntington,		
nitial open flow	/10ths Water inIr	Liners	ECEII	REGISTERED NO.	TION: CERTIFIED NO.	NSURED NO.
			T, R		1619	
pen flow after tubing	/10ths Merc. inIn	ich	EGIS		ignature of addres	
olu.ne			201	I have received the ar	ticle described above	ve.
oru.ne	Cu. I	Ft. CASIN	.01	O O	ressee	ed agent
lock pressure	lbsh	rs. NAMI	INSURED	DAJE OF DELIVE	Josna	WY MAR
				4-1-0	HY 1	POSTMARK
il	bbls., 1st 24 h	rs. COAL	AND 5.	1 60	e only if requested)	700 7
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resh water	feetfe	et	F 6.	UNABLE TO DELIV	ED DECAUSE.	CLERK'S
alt water	feetfe	et	ED MA	ONLASEE TO BEET	EN BECAUSE:	INITIALS
			AL			11

### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

### INSPECTOR'S PLUGGING REPORT

Permit Ne				Wel	No		
COMPANY			ADDRESS				
ARM							
illing Material Used				D. Martin			
iner Loc	cation	Amount	Packer	Location	Charles .		
PLUGE USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST	
			- Althor			H CHAPTER TO THE CONTRACT OF T	
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	V. Harris					usten 16.	
14/330/	(MRR)	eriya e a a la					
illers' Names							
		The second of the second	The second secon	A 100 C		, 4, 50-100	
marks:							
	I hereby certify I vi	sited the abov	e well on this date				
DATE		The country	on this tiate.				

DISU8/25/2023\*\*





## State of Mest Mirginia

Bepartment of Mines Gil und Gas Bivision Charleston 25305

WALTER N. MILLER DIRECTOR

August 7, 1980

Webster Myers Johnson Gas Company 1614 - 7 th Avenue Huntington, WV 25703

In Re: PERMIT NO 099-1246-P
FARM Lena Mead
WELL NO one
DISTRICT Union

COUNTY Wayne

Gentlemen:

The Final Inspection Report for the above described well has been received in this office. Only the column checked below applies.

The well designated by the above permit number has been released under your Blanket Bond.

Please return the enclosed cancelled Single Bond which covered the well designated by the above permit number to the Surety Company who executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Thomas Huzzey

RLD/chm

enc. Single bond dated August 7, 1978.



### DEPARTMENT OF MINES



OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORTEDET. OF MINES Well No. DISTRICT. Filling Material Used Liner Location Amount Packer Location PLUGS USED AND DEPTH PLACED BRIDGES CASING AND TUBING CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE LOST

3-20-80 DATE

I hereby certify I visited the above well on this date,

DISTRICT WELL INSPECTOR

### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

OR & GAS DIVISION DEPT. OF MINES

### INSPECTOR'S WELL REPORT

Date shot Depth of shot 2 Perf. top Perf. bottom  Initial open flow /10ths Water in Inch  Open flow after tubing /10ths Merc. in Inch  Volume Cu. Ft. CASING CEMENTED SIZE No. FT.  Rock pressure Ibs. hrs.  NAME OF SERVICE COMPANY  Oil bbls., 1st 24 hrs.  COAL WAS ENCOUNTERED AT FEET INCHES FEET INCHES  FEET INCHES FEET INCHES FEET INCHES  Salt water feet feet FEET INCHES FEET INCHES FEET INCHES	Permit No.		Oil or Gas Well				
Farm  16. Kind of Packer  Farm  18. 13. 10. Size of  19.	Company		CASING AND			PA	CKERS
Well No	Address		Size	27:11	12/12	Self L	
District	Farm					Kind of P	acker
Drilling commenced  Drilling completed  Total depth  Date shot  Depth of shot  Initial open flow  /10ths Water in Inch  Open flow after tubing  /10ths Merc. in Inch  Voluie  Cu. Ft.  Rock pressure  Ibs.  hrs.  CASING CEMENTED  SIZE  No. FT.  NAME OF SERVICE COMPANY  COAL WAS ENCOUNTERED AT  FEET  INCHES  INC			13				
Drilling commenced  Drilling completed Total depth.  Date shot Depth of shot 2  Depth of shot 2  Depth of shot 2  Depth of shot 3  Liners Used Perf. bottom  Perf. top Perf. top Perf. bottom  Perf. bottom  Perf. bottom  Perf. bottom  Perf. bottom  Perf. bottom  Open flow after tubing /10ths Merc. in Inch  Volume Cu. Ft.  Rock pressure Ibs. hrs.  Dil bbls., 1st 24 hrs.  COAL WAS ENCOUNTERED AT FEET INCHES  FEET INCHES FEET INCHES  Perf. bottom  Pe			10			Size of_	
Drilling completed	District	County	81/4				
Drilling completed Total depth 3 Perf. top  Date shot Depth of shot 2 Perf. bottom  Initial open flow /10ths Water in Inch  Open flow after tubing /10ths Merc. in Inch  Volume Cu. Ft. CASING CEMENTED SIZE No. FT.  Rock pressure lbs. hrs.  Dil bbls., 1st 24 hrs.  COAL WAS ENCOUNTERED AT FEET INCHES FEET INCHES  FEET INCHES FEET INCHES  Drillers' Names.	Drilling commenced		6%	011 60	A. I. Janes	Depth set	
Date shot	Drilling completed	Total depth					
Initial open flow				1		Perf. top_	
Open flow after tubing /10ths Merc. in Inch  Volune	Date shot	Depth of shot	2			Perf. bott	on1
Volume	Initial open flow	/10ths Water inInch	Liners Used			Perf. top_	
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	Salt water	feetfeet	FEET_	INCH	ES1	FEET	INCHES
	Orillers' Names		11/200				
				is esti		1	
Remarks:	lemarks:						

08/25/2023

E-6

# WEST VIRGINIA DEPARTMENT OF MINES CHARLESTON, WEST VIRGINIA INTER — OFFICE MEMORANDUM

TO-

Kenneth Butcher

DATE-

July 27, 1978

FROM-

Robert L. Dodd

SUBJECT- Webster Myers Well (WAY-1246)

Kenneth,

A Mrs. Dennis Osburn called complaining about the above subject well being abandoned. (Copy of the plat and well record attached).

Mrs. Osburn claims that this well was worked on last winter and was shut in after two (2) strings of tools were lost in the well. She also claims that they let all of the cuttings, etc., go all over the bottom polluting the bottom and nearby stream. She said that she had called Webster Myers about getting the well plugged since it was evidently abandoned, to no avail.

I gave her your telephone number and told he you would check with her. Her phone number is 523-8072.

Check this well out and see if we can get the situation resolved. Send in a report at your earliest convenience.

/ls Attachments - as stated



SUITE 320. FREDERICK BUILDING P.O. BOX 1740 HUNTINGTON, WV 25718 PHONE: 304/525-0311 304/736-3057

# CONSOLIDATED INSURANCE SERVICES, INC., dba

### **COLE INSURANCE AGENCY**

December 11, 1980

State of West Virginia Department of Mines, Oil & Gas Division Charleston, W.V. 25305

Subject:

Webster Myers Bond #S47345

Permit #WAY-1246

Gentlemen:

DEPT. OF MINES

About two (2) years ago this well was plugged.

As yet we have been unable to supply the bonding company with a release from your office. Mr. Myers is sure that he got a release from your office and supplied us with this release. But we have no record of having received it. We are, therefore, in a position of having a bond that should have been cancelled approximately two (2) years ago but are unable to get it off our books.

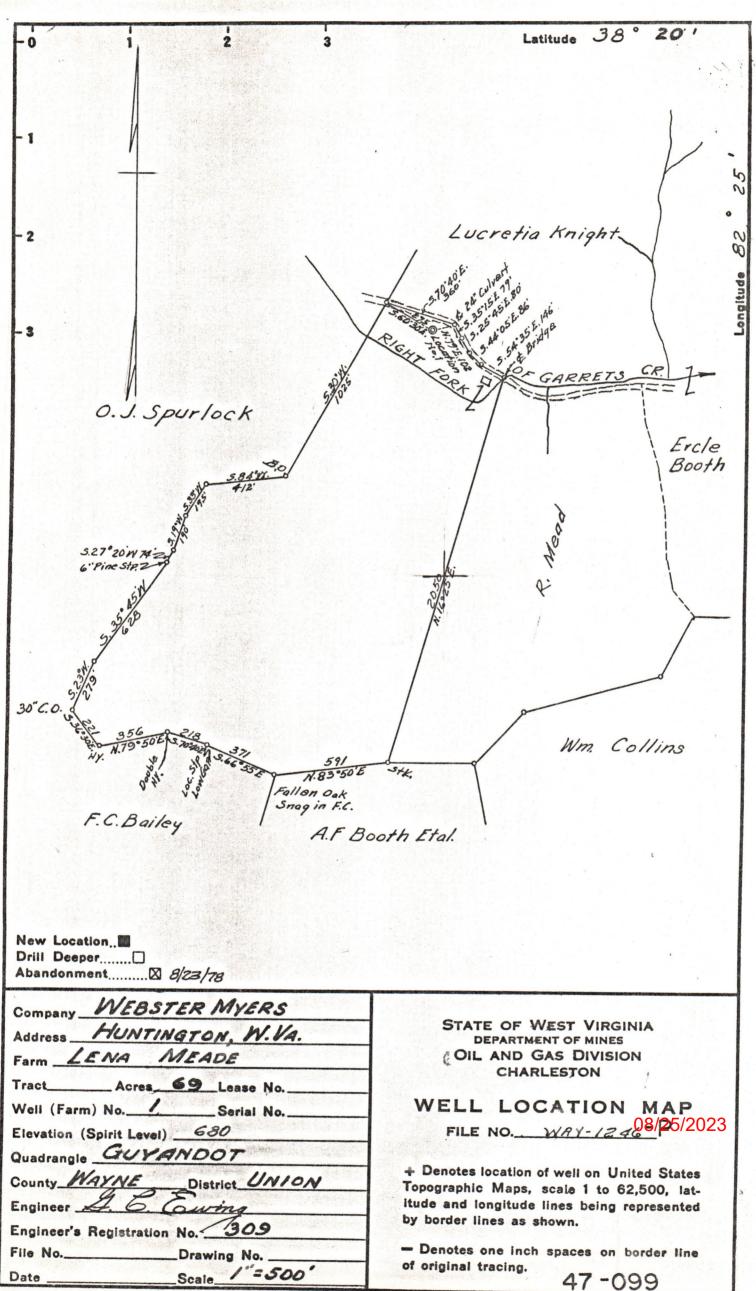
Could you help us with this problem.

Yours very truly,

Norman R. Bias

NRB/jsd

Lot of Salar Market &



DIETZGEN CATALOG NO. 135 "IMPERIAL"