



DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,

Charleston, W. Va.		
United Fuel Gas Co.	Sweetland Land & Mineral	Co.
HOLL OPERATION OR COAL OWNER not opera		
Charleston, W. Va.	Huntington, W. Va.	
ADDRESS	COMPLETE ADDRESS	
	Dec. 21st	10 59
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION	
ADDRESS	Butler	District
United Fuel Gas Co.	Wayne	Country
OWNER OF MINERAL RIGHTS	Wayne 38010	
	Well No. F-1, S-100 82°30	6.900
Charleston, W. Va.	Connec Odell	
	George Odell	Farm
GENTLEMEN:	239.5° acus	
The undersigned well operator is entitled to d		
oil and gas, having fee title thereto, (or as the case	may be) under grant or lease dated 6/1	/59
, madel	by United Fuel Gas Co	, to
Sweetland Land & Mineral Co.	, and recorded on the	6th day
of June, 1959 ,ii		
Book 50 , page 264 .	a die chief of the county close for but	a doubt, in
to be drilled for oil and gas by the undersigned well of and County above named, determined by survey and land marks. The undersigned well operator is informed and of coal beneath said farm or tract of land on which s aries of the same, who have mapped their workings coal operators or coal owners (if any) above named a	believes there are no coal operators operated well is located, or within 500 feet of and filed their maps as required by law,	nt points, or perating beds f the bound-
The above named coal operators or coal owners (desire to make to such proposed location, or which the the drilling of a well at said proposed location will cau coal mines, must be received by, or filed with the Depar a copy of this notice and accompanying plat by said I that forms for use in making such objections will be on request and that all such objections must set forth a grounds on which such objections are based and indicate be moved to overcome same.	(if any) are notified that any objection by are required to make by Section 3 of use a dangerous condition in or about the timent of Mines within ten* days from the Department. Said coal operators are fur furnished to them by the Department of Mines definitely as is reasonably possible the	said Code, if eir respective he receipt of other notified ines promptly the ground or
(The next paragraph is to be completed only		
Copies of this notice and the enclosed plat were		
named coal operators or coal owners at their above s or on the same day with the mailing or delivery of West Virginia.		
	truly yours,	
62324252622	Sweetland Land & Mi	neral Co.
All Control of the Co	WELL OPERATOR	
C 1959	1012 First Hunt. Nat.	Bank Bldg
Address of	STREET	
Well Operator	Huntington, W. Va.	0/0E/0000
RECEIVENIA of Well Operator	CITY OR TOWN	18/25/2023
86 Dec. 0133		
*Section 3 If no such objections be filed or be	found by the dengrtment of mines within	gold nowled of
to deep objections be med of be	Tours by the department of mines, within	salu period of

ten days from the receipt of said notice and plat by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

1249

PERMIT NUMBER

WAY-1249



ADDRESS OF WERE VINCENTA

DEPARTMENT OF MINES

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

	To fire December of Maks, Charleson, W. Va.
Sweetland Land & Mineral Co.	United Fuel Cas Co.
Huntimeton, W. V.v.	Charleston, V. Vo.
Dec. 21st 1959	SURMICIA
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A STATE OF THE STA	na de di cica
Tayne Komin	United Fuel Gas Co.
Wall No. 1-1, 8-100 22 22 6 700	SAMPRE TWEINING SO, NEWWO.
	Charleston, V. Va.
George Odell Tom	VEDAGOA
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the basis to are no med layer or greet out ago little	
	oil and gas, having fee title thereta, (or as the case
o	
vab. 150 per an hebroper han p	Sweetland Land & Mineral Co.
in the office of the County Clerk for said County in	
	Book pate 204 Jose
engines and shows the proposed location of a wall occurred out the farm and in the Magisterial Bierra courses and distances from two permanent points, or	To be dealled for oil and get by the undersigned wall
and hied their mede as married by law exceptive tive	of coal beneath said farm or treed of fand on which
If any) are notified that an objections they may be not remarked to make to bectoon a ce said Code if user a draperonal code of the centre of them of Mines within ten days from the receipt of Department. Said coal operators are tend or actified furnished to them by the Department of Mines promptly as definitely as is reasonably possible the ground of the direction and distance the proposed location should the direction and distance the proposed location should	The arrows returned sood approximate as each expect the desired to make to such arrowsed location, or which the the detiling of a well at each proposed location will calculate almost must be received by or field swim the Department of this rection and accommonstrate plat by wind that forms for use in making such objections must see toth
	(The nest paragraph is to be completed only
uniled by resentant roul, or delivered to the above shown requestive actives	narred coal appresors or soel owners at their shove of on the same day with the madeing or delivery of West Virginia.
bruly yorkes,	Vary
Sweetland Land & Wineral Co	
TOTO District dat Domin DIST	
1012 First Hunt. dat. Bank Bld.	
Huntington, W. Wg.	not need the W
NWOY, NO. THIS	08/25/2023

Section 8. . If we stad observed or files or is read by the department of mines, within and period of an days from the veries of and notice and old out of the department of ments in vall protected location, the department will be five be a location of the value operator a definite occurrent recipies the filing of man old the state is any one of the control of the case of the control of the state is state to allow.

manner! Penney Premier

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ooming (waters	Diek Cr D. F-I	SCK	NO. 5001			100	d of Tucker - Paris
			Acres 239.5	2520			
TOJ				Control and	District -	MAN I	Packets.
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							25/2023
ermit Me, 174	1-121/9		AAETT	RECORI	3	Oil or Case 3	O.c.

APPROVED Sweetland Land And Mineral Co., Own

MATHEWS PRINTING AND LITHOGRAPHING CO



DEPARTMENT OF MINES

OIL AND GAS DIVISION

WELL RECORD

Company Sweetland Land and Mineral Co. Address 1012 FIN Bank Ridg., Huntington, W. Va. Address 1012 FIN Bank Ridg., Huntington, W. Va. S. Size Si	Permit No. WAY	-1249		WELL	RECORD		Oil or G	as Well Gas
Size								Packers
	-				l. Tubing	Dilling	Went .	
Well No. S-100, F-1 Eler 9001 16.				Acres 239.5	Size			
District Butler				. 0001	16			Kind of Packer Parmaco
The surface of tract is owned in fee by George O'Dell 10					13			Comb. Wall & Ancho
The surface of the is nowed by United Puel Gas Company Address The Fort Gay, W. Va. 8 302 3 3 3 3 3 3 3 3 3						16'3"	16'3"	Size of 6-5/8"
Mineral rights are owned by Inited Fuel Gas Company Address Charleston, W. Va.	The surface of tra					3021311		DIEC OI
Drilling commenced	N: 1:1-1-1						Service and the service and th	
Drilling commenced January 14, 1960 2	Mineral rights are							Dopon soc.
Drilling completed March	Deilling commons							Perf. top
Date Shot						2113'	2113'	
						6312"	631211	
Open Flow					Dinors Osca	2.2		
								reri. bottom
Volume					GAGING CEWE	AMED.	CIZE 1	No. Et Data
Coal		/10ths Merc.			CASING CEME	NIED	SIZE	No. FtDate
Dil		Sec. Wel	Cond.	Cu. Ft.	-			
Fresh water					COAL WAS EN	COUNTERED	AT	FEETINCHES
Salt water					הביבית	INCE	res	FEET INCHES
Soft								
Soft	Salt water		feet	feet	FEET_	INCE	1ES	FEETINCHES
Sand Slate Shell Shell Slate Shell	Formation	Color		Тор	Bottom	Oil, Gas or Water		Remarks
Sand Slate Shell Shell Slate Shell	Slate			0	60	Open Flow	Volume wh	en drilled in
Shells								
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Slate Shells 2104 2117 2117					ALTONOMICS OF THE PERSON NAMED IN COLUMN TO SERVICE AND ADDRESS OF THE PERSON NAMED A		1 20 A	184
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8/11/03/8/6							180	MES ST
							0,6	8/ A March 18/ 18

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit	No.	WAY-	12	49

Oil or Gas Well F 1-S 100

Permit No. WIII 220	7/	2291	IOO'A			(KIN	D)	77	COMPA
	nd Land & Mine	ral	CASING AND TUBING	USED		LEFT IN WELL	P	ACKER	s MAAN
	rst Htg. Bank ton, W. Va.		Size				heat) (interia	M galliff
Farm George C	dell	Packer	16	0.5.		neiano	Kind of	Packer	1807,1
Well No. F- 1-		ascatea	13	1	91	ENTELS ON A	Size of_		
	County_Way	ne	81/4	300	5 43 8	COOW	Size Mai	HI-TH	a Map
Drilling commenced			6%				Depth se	t	
Drining commenced			5 3/16					- 1	
Drilling completed	Total depth		3				Perf. top)	a supportation and a section
Date shot	Depth of shot		2				Perf. bot	tom_	
Initial open flow	/10ths Water i	nInch	Liners Used						
Open flow after tubing_	/10ths Merc. in	Inch					Perf. bo	tom_	
Volume		Cu. Ft.	CASING CEME	NTED_		_SIZE	No. F	r	Date
Rock pressure	lbs	hrs.							
Oil	bbls.,	1st 24 hrs.	COAL WAS E	NCOUNT	ERED	AT 215	_FEET	36	INCHES
Fresh water 80	feet	feet	FEET		_INCH	ES	_FEET		INCHES
Salt water	feet	feet	FEET		_INCH	ES			
	Howard Pack								Kemarks:
Drillers' Names	Thermon Cumm	ings				ERE	12345	5	
Remarks: Dr	illing depth -	500 ft	•			NDE	EB 960 CEIVE	DA NINE	1173

1-25-60

08/25/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No.	_				We	II No	
COMPANY	I so IIO Guix)		ADD	RESS	X-03	1 7 1 1 1 1 1	L. aV. times
FARM	NI TESS NI	DISTRIC	OT_	contM_co	OUNTY	LJsew	
Filling Material Used				Bank Bldg.	.guM dami	T SLO	Legino
rining material Oseu			93.05	• 15 V	.WMOJ	ai Jemi	L garibb/
Liner L	ocation	Amoun	t	Packer	Location	egio	ói)
PLUGS USED	AND DEPTH PLACED		81.	BRIDGES	CASIN	IG AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST
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Perf. top			Tanets Use	doellech	d or Vi		l dago lest m
Perf bellom.				dani in jarah			ia walisasat
No FT. Date	SAME	aseveks	CASING GI	Cuit			ZZNATE in \
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erre 36 mores	218 r orde	TOTALLE VILLAGE	LANG TEAG	and the water plant			M 2 4 1 G 2 7 1 G
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Drillers' Names	(NCHS)						
				1991	1993		_1210'W 313
Remarks:				Fack	brewoll	900	rsillers' Na
89757				agn Limina) i	Thermor		
Day at a control of the state o			a	dî 000 - daqe	illing de	T	
No.							
DATE	I hereby certify I	visited the ab	ove well on	this date.			

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WAI - 1249	1607		Oil or	Gas Well Gas
Company Sweetland Land & Mineral Co.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
1012 First Huntington Nat'l Address Huntington, West Va.	Size			_hasU LarateM agniff
Farm_ George Odell	16		horitans.	Kind of Packer
Well No. F-1-S-100	13	191		Size of
District Butler County Wayne	81/4	300	CODW ()	Size of
Drilling commenced 1-16-60	65/8	16781		Depth set
Drilling completedTotal depth	5 3/16			<u> </u>
Date shotDepth of shot	3			Perf. topPerf. bottom
	Liners Used			Perf. top
Initial open flow/10ths Water inInch				Perf. bottom
Open flow after tubing/10ths Merc. inInch				
VolumeCu. Ft.	CASING CEME	NTED	SIZE	No. FTDa
Rock pressure lbs. hrs.			602	3242520
Oilbbls., 1st 24 hrs.			1200	INCHE
Fresh waterfeetfeet	FEET	INCI	1	FÉDAO INCHE
Salt waterfeetfeet	FEET	INCE	HES WEST	FEETHIA NINCHE
Drillers' Names Howard Pack			Elille	OF MINES
Thermon Cummings		8		10.8
Remarks: Salt Sand 810'-1335'; Big drilling depth- 1678'; testing 7	Lime 1363 casing.	'-1479';	Injun 1	479'-1570';

2-17-60

Pack

DISTRICT WELL INSPECTO

08/25/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No				Wel	No	
COMPANY	ONE BU		ADDRESS	- (4)	- Yesh	Parant No.
	THE WARDS NOT BE	DISTRICT		UNTY		
FARM	WW Winds	DISTRICT	• 0 205 1411 121 26	Illiana dana		<u>V</u> SHQAD
Filling Material Used_			Lidali magnid	HUH JULL		
						A REPUBLIK
Liner	Location	Amount	Packer	Location	thir oad	LINE THE
PLUGS USED AND DEPTH PLACED			BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
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	1.431.27					
Drillers' Names				1347		
Remarks:			Itseksees			
12,101,01	'AL numini ; to	CAL-1808	Otalijst: aka itseal 3: taleing Vy casiv			
		n	A'; beating VI casin	Tall -ild is		
DATE	I hereby certify	I visited the a	bove well on this date.			

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit	No.	WAY-1249

Oil or Gas Well F-1 S 100

Sweetland Land and Mineral Company 1012 First Huntington Nat'l	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address Huntington, West Va.	Size	4		with thought setting
Farm_ George O'dell	16		23 21 11 12 7 7 12	Kind of Packer
Well No. F-1-100	13	191		Size of
District_Butler County_Wayne	81/4	3001	RCCW.	4 STHE STEEL WAS
Drilling commenced 1-16-60	65%	17781		Depth set
Drilling completedTotal depth	5 3/16	7		Perf. top
Date shotDepth of shot	2			Perf. bottom
Initial open flow/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing/10ths Merc. inInch				ren, bottom
VolumeCu. Ft.	CASING CEME	NTED	SIZE	No. FTDate
Rock pressure lbs. hrs.				
Oilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT 215	FEET 36 INCHES
Fresh water 80 feet 500 feet	FEET	INC	HES	_FEETINCHES
Salt water 840 feet feet	FEET	INC	HES	_FEETINCHES
Drillers' NamesHoward Pack				rkihadaj
Thermon Cummings				

3-2-60

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M. Parkers OF MI

DEPARTMENT OF MINES

OIL AND GAS DIVISION

5.1 94. G	DISTRICT	ADDRESSC				
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			OUNTY	ldeswo		
		ington at'l				
		6 .	AHENE	HICHU)	LL LESTIN	
	Amount	Packer	Location	o cat	257	
EPTH PLACED		BRIDGES	CASIN	G AND TU	BING	
VOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	
2	V F	97 (54)		19131		
			20-01-1	Linearrack	in graff	
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		199112-1-531 (1110-1			A TOWN	
16-1-1	BETTANK NO.	(4) E 1 1 1 1 1 1 1 1 1			2000	
		and a second second				
-71-12 - 1-12-13-13-13-13-13-13-13-13-13-13-13-13-13-	STANDE I					
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- marie Mi			11.0990	- 044	1.27	
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	EPTH PLACED	PEPTH PLACED VOOD-SIZE LEAD	EPTH PLACED VOOD—SIZE LEAD CONSTRUCTION—LOCATION	EPTH PLACED BRIDGES CASIN WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED	BRIDGES CASING AND TU VOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE	

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

ermit No.	WAY-	1	249	
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Oil or Gas Well F-1 S-100

Company Sweetland Land & Mineral Co.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
1012 First Huntington Nat'l Bank Bldg. Huntington, W. Va.	Size			12.47 7.733	
Farm_ George O'dell	16			Kind of Pack	cer
Well No. F-1-S-100	13	19†		Size of	
District Butler County Wayne	81/4	3001			
Drilling commenced 1-16-60	65%	17781		Depth set	
Drilling completed 3-4-60 Total depth 2100	5 3/16		M12131475	Perf. top	
Date shot 3-5-60 Depth of shot 2100 '	2	100	MAR 196	Perf bottom	
Initial open flow/10ths Water in2_Inch	Liners Used	PO N	PT. OF RGINI	Perf. topPerf. bottom	
Open flow after tubing/10ths Merc. inInch		- C	MINES	Terr. bottom	
Volume 146,000 Cu. Ft.	CASING CEME		05058510		
Rock pressurelbshrs.					
Oilbbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT 215	FEET 36	_INCHES
Fresh water 80 feet feet	FEET	INCI	HES	FEET	_INCHES
Salt water 840 feet feet	FEET	INCI	HES	_FEET	_INCHES
Drillers' NamesHoward Pack					
Thermon Cummings					
Remarks: Salt Sand 810'-1335'; Big Berea Sand 2084'-2100'. Gas i 150 Lbs. Gelatin first shot; d	Lime 1363 n Berea Sa rilling of	3'-1479'; and 2086' If tamp.	Injun S -2100'.	Shot with	1-1570 t

3-8-60

DATE

Just Pack

DISTRICT WELL INSPECTOR

08/25/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No					Wel	I No	
COMPANY	411.2		ADDR	ESS			er tang
	PETROLE SECTION	DISTRICT	r	C	OUNTY		
1111				I dair nedgii	Jimin Just	4.810.	183-34-
Filling Material Used				av.	. a , nos	Company of the Compan	to protein
Liner Loc	eation	Amount		Packer	Location		
• • • • • • • • • • • • • • • • • • • •				BRIDGES	CASIN	G AND TUI	BING
	ND DEPTH PLACED	1515	CONSTR	UCTION-LOCATION	RECOVERED	SIZE	LOST
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTR	STATE OF THE PARTY	RECOVERED	Tallan	
	1.811	43.4	y .				
					VO-UI-L	. become in	
				NUMBER OF STREET	00-4-5		er sail d
				10015			
				1500 10			
					S.L.		
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				- 2007 m	3.5	W	
Marian and the second		LES VERTICAL	iwaza ja	\$ - O	(JC)	1,641	2000
30	JS						
History and the second	THE SERVICE						
11.401	Sittle Add Area of the				U		
Drillers' Names							
Difficis Tramos					and the second second second second		
Remarks:				York b	umoli		
. get ot with	2080-123001 2080-1-23001	d-'tock		in : 12111-108	Le brief J		
	• 1116			: Juda Jarta		edi o	
	I hereby certify I	visited the ab	ove well on	this date.			
DATE							

FERC-121

		الله الله الله الله الله الله الله الله	石色图
	FERC-121		JUN Z 5 19
1.0 API vveil number (If not available, leave blank - 14 digits.)	47-099-	1245201	L & GAS
(Use the codes found on the front of this form.)	108 Section of NGPA	Stripper Catagory Cork:	OF MI
3.0 Depth of the deepest completion location (Only needed if sections 103 or 107 in 2.0 above.)		fuet	
4.0 Name, address and code number of applicant. (35 letters per line maximum. If code number not available, leave blank.)	Sweetland Land And Mineral Name 1012 First Huntington Bldg		O(8381 Seller Code
,	111111111111111111111111111111111111111	Va. 25701 Zip Code	
5.0 Location of this well. (Complete (a) or (b) (a) For onshore wells	BUTLER Field Names		
(36 letters muximum for field name.)	County	W. Vit.	
(b) For OCS wells	Area Name	Block Number	
	Date of Lease: Mo. Day Yr.	OCS Lease Number	
(c) Name and identification number of this well. (36 letters and digits maximum.)	Senge c'Dell #15	PA 6200	P
(d) If code 4 or 5 in 2.0 above, name of the reservoir (35 letters maximum.)			
6.0 (a) Name and code number of the purchaser. (36 letters and digits maximum. If code number not available, leave blank it.	Columbia Gas Transmission	Corp.	64030
(b) Date of the contract	Mo. Day	Yr.	٠.
(c) Estimated annual production	5,1	MMcl.	
17 1 of 25 both 2	(a) Base Price (b) Tax (\$/MMBTU)	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a) (b) and (c)
7.0 Contract price. (As of filing date. Complete to 3 decimal places.)	2.352	/	-
8.0 Maximum lawful rate (As of filing dutu. Complete to 3 decimal places.)	2 3 5 2		2.352
9.0 Person responsible for the application Agency Use Only	E. B. Curry	Operato	or
JUN 251979	Signatura	7	
Data Rincurved by FERC	Late Application is Completed (30)	4) 523-0682 Phone Number	

== 0.1 1000	BUYER SELLER CO
PARTICIPANTS: DATE: B 1 1300	as make the form of the property and
WELL OPERATOR: Sweet land had the	018381
FIRST PURCHASER: Columbia Gas Transmission Corp.	004030
OTHER:	
Quention Sette 108, stuppe mel	
W. Va. Department of Minos, Oil & Gas Division WELL DETERMINATION FILE NUMBER	
7906 25.108.099-1249	
Use Above File Number on all Communications Relating to Determination of this Well	
CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING	
ITEM NO.	
1 FERC-121 / Items not completed - Line No.	
2 IV-1 - Agent / E.B. Curry	•.
3 IV-2 - Well Permit	
4 IV-6 - Well Plat	
5 IV-35- Well Record Drilling Deepening	The second
6 IV-36- Gas-Oil Test: Gas Only Was Oil Produced? Ratio	
7 IV-39- Annual Production 11 months	
8 IV-40- 90 day Production 90 . Days off Line:	A P P
	fidavit
10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete	Signed_/
18 - 28 Other: Survey Logs Geological Charts Structu	
1:4000 Map Well Tabulations Gas Analyses	
(5) Date Completed: 3-4-60 Deepened	_
(5) Production Depth: 2084-2104	
(5) Production Formation: Berea	
(5) Final OPEN FION: 207 MCFO	
(5) After R.P. FRAC: 545# 4days	
(6) Other Gas Test:	
(7) Avg. Daily Gas from Annual Production: 330 = 12.5 McFD	
(8) Avg. Daily Gas from 90-day ending 1/1-120 days 90 - 1300 m	CFP.
(8) Line Pressure: PSIG f	rom Daily Repor
(5) Oil Production: From Comp) etson Report	1
(10-17) Does lease inventory indicate enhanced recovery being done:	5/2023
(10-17) Is affidavit signed? Notarized?	
Does official well record with the Department confirm the submitted infor	
Additional Information Does computer program confirm?	
Was Determination Objected to? By Whom?	manus rannamentalista and management and management

SB

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

	. /	
Date_6	125	. 10 79
Operator's	300001	Don
API Kell	Sugo O	Bell
No. 47	099	.1249

WELL CLASSIFICATION FORM STRIPPER CAS WELL

NGPA Section 108

	DESIGNATED AGENT E. B. Curry
	ADDRESS Same
ADDRESS P. O. Box 1273 Charleston, W. Va. 25325 Sweetland Land And Mineral Address 1012 First Huntington Bldg. Huntington, W. Va. 25701 GAS PURCHASER Columbia Gas Trans. Corp. ADDRESS P. O. Box 1273 Charleston, W. Va. 25325	ESCATION: Elevation Watershed Seck Creek Dist Butley County Wayne quad. Gas Purchase Contract No. 6200 Meter Chart Code 804204 Date of Contract

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Actach separate sheets, if necessary.)

Wellhead, valves, switches.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, MAO Tax Records and royalty payment requrds) and indicate the location of such records:

Drilling, production, tax, and royalty payments, all in applicant's office.

Describe the search made of any records listed above

Diligent search of all available records was made.

formation specified above? Yes No X. If yes, indicate the type and source of the informat Lun

AFFIDAVIT

I. E. B. Curry having been first sworn according to law, state that will be made a diligent search of those records hereinhefore indicated in the swanting on the hasis of the records and examinations hereinhefore described, and to the hest of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

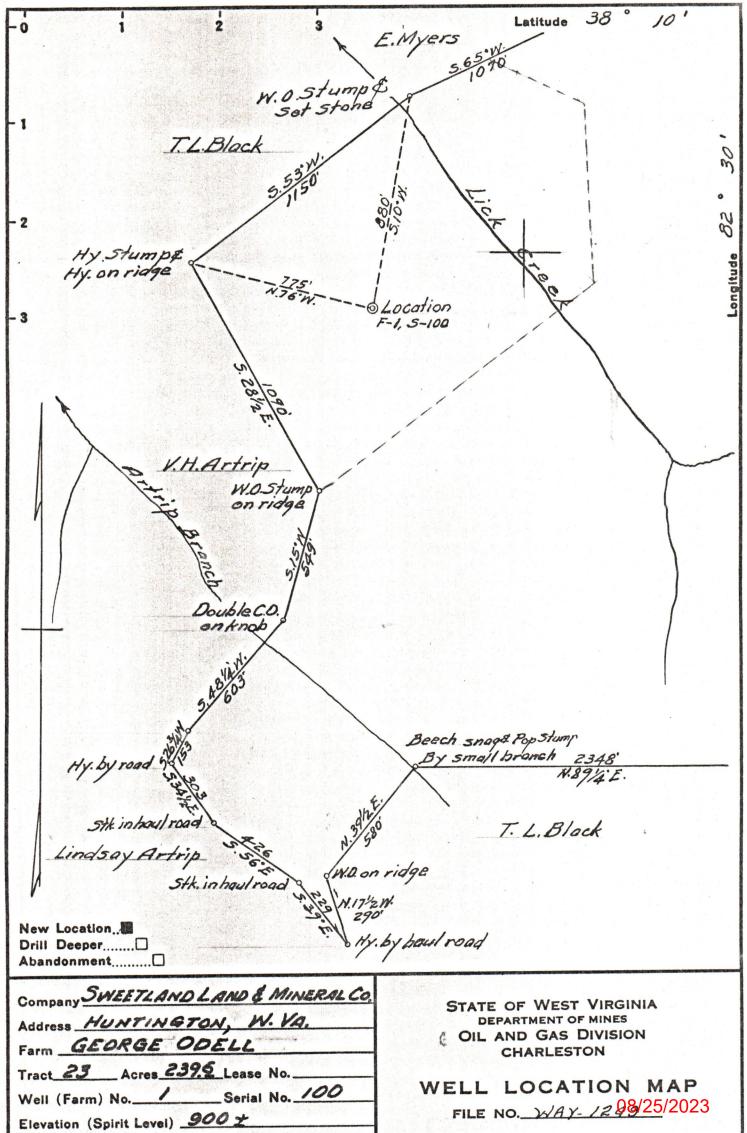
State of West Virginia County of Jackson, to-wit:

I, Deborah L. Clendenin , a Notary Public in and 8/25/2023 state and county aforesaid, do certify that E. B. CURRY, whose name is signed to the writing above, bearing date the 31st day of May, 1979, has acknowledged the same before me, in my county aforesaid.

Given under my hand this the 31st day of May, 1979.

My Commission expires: April 7,

> Condemin Notary Public



County WAYNE District BUTLER 309

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.

Date Dec. 16th 1959 Scale

Engineer S. E. Ewing

Drawing No.

Quadrangle LOUISA

Engineer's Registration No.