

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.

Charleston, W. Va.	
United Fuel Gas Company	Perdue Gas Company
continue fuel Gas Company continue fuel Gas Company continue fuel Gas Company	NAME OF WELL OPERATOR
Charleston, W. Va.	Hamlin, W. Va.
ADDRESS	COMPLETE ADDRESS
	December 21st ,19 59
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
	Butler
ADDRESS	District
United Fuel Gas Company	Wayne
OWNER OF MINERAL RIGHTS	38.10
Charleston, W. Va.	Well No. F-1, S-21 82°30'6. 950'
ADDRESS	T. L. Black Farm
Gentlemen:	1. 1. Black Farm
The undersigned well operator is entitled to drill	
oil and gas, having fee title thereto, (or as the case ma	
D U Adleine	United Fuel Gas Company, to
	, and recorded on theday
of Not recorded ,in t	the office of the County Clerk for said County in
Book, page	
to be drilled for oil and gas by the undersigned well operand County above named, determined by survey and couland marks. The undersigned well operator is informed and be of coal beneath said farm or tract of land on which said aries of the same, who have mapped their workings and coal operators or coal owners (if any) above named as a The above named coal operators or coal owners (if desire to make to such proposed location, or which they are	lieves there are no coal operators operating beds well is located, or within 500 feet of the bound-d filed their maps as required by law, excepting the addressees. any) are notified that any objections they may are required to make by Section 3 of said Code if
the drilling of a well at said proposed location will cause coal mines, must be received by, or filed with the Departme a copy of this notice and accompanying plat by said Dep that forms for use in making such objections will be fur on request and that all such objections must set forth as grounds on which such objections are based and indicate the be moved to overcome same.	a dangerous condition in or about their respective ent of Mines within ten* days from the receipt of eartment. Said coal operators are further notified mished to them by the Department of Mines promptly definitely as is reasonably possible the ground or
(The next paragraph is to be completed only in	Department's copy.)
Copies of this notice and the enclosed plat were ma	
named coal operators or coal owners at their above show or on the same day with the mailing or delivery of this	wn respective addressday before, is copy to the Department of Mines at Charleston.
West Virginia.	
Very trul	
	Perdue Gas Company
10 mg	% R. H. Adkins
Address of Well Operator	STREET
of Will Constant	Hamlin
Well Operator)	CITY OR TOWN 08/25/2023
C. Will. Or	
Yehr C. O.	West Virginia.

*Section 3.... If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

MATHEWS PRINTING AND LITHOGRAPHING CO. CHARLESTON, W. VA.

1250 .

WAY-1250 PERMIT NUMBER



AIMIDRIV TRAVE TO STATE

DEPARTMENT OF MINES

NOTICE OF PROPOSED LOCATION OF OIL AND SAS WELL

Perdue Ges Company United Fuel Gas Company deterace ton sessential to be to the Charleston, Y. Va. Hamlin, ". Va. December 21st Butler United Fuel Ges Company Well No. F-1, 3-21 200 34 5 250 Charleston, W. Va. T. 1. Black Time The undersigned well operator is entitled to drill upon the above named farm or truet of land for oil and gas, having tee talle thereto, (or as the case may be) under grant or least 12/6/59 Viscomod est feut betinU vashom R. H. Adkins The understaned well engagine is informed and believed these are no coal operators operator, of total beneath asked seint or track of land on which said well is located, or reliable '00 lest of the bound arise of the same, who have mapped their workings and their maps as required by ign, excepting the coal operators of enal owners (11 cm) above manuel as sedresses. The above maned coal operators or coal owners (if any) are notified that any objections also made desire to make to each proposed lossition, or which they are required to make the Settion 3 of said Code of the at thing of a well at said mopered totalism will cause a dasperous condition in or about their response to a region of the condition in or about their response coal manes, must be reserved by, or filed with the Department of Mines which that they begind a copy of this notice and groupping plat by said Department. Said coal consistence are bottone to their acquired to the consistence of Mines around that so the consistence of the consistence of the proposed for a consistence of the proposed for a consistence of the proposed for the proposed feature of the major and controlled and indicate the discution and dwarms of the proposed feature of the proposed feature of the proposed feature.

08/25/2023

Section 1. If an also objections be filed or he formed by the department of rimes within said properties of the copyright of rold norths are glar by the department of inners, is said properties in the copyright of rold norths are plant by the definition result of the filing of qual plant shat no experience have been made as the crais operators to the decardo or threate by the department, and that the crais operators to the decardo or threate by the department, and that the scale is approved and the well-operator subscars to define a and location.

Constant Present

M H. H. Advins

.sinivilV JeeV



DEPARTMENT OF MINES CHARLESTON

January L. 1960

Perdue Gas Company e/o Mr. R. H. Adkins Hamlin, West Virginia

Dear Sirs:

Enclosed are permits for drilling the following wells -

Well No. Farm Permit No.

District

Butler

WAY-1250

F-1,S-21 T. L. Black -115-acres

WAY-1251

F-1,S-20 T. L. Black 33 acres

Butler

Please post one copy of each permit at the well site. When drilling is completed, please send us two copies of the well record for each location.

Please note the enclosed directive on casing of wells.

Very truly yours,

Crawford L. Wilson, Director DEPARTMENT OF MINES

Assistant Director OIL AND GAS DIVISION

MJ/m enclosures - 3 cc Mr. James W. Pack, Inspector

> Mr. R. C. Tucker, Assistant State Geologist



DEPARTMENT OF MINES CHARLESTON

January by 1960.

Fording day Company c/o ir. R. H. Adidns Emmilia, kest Virginia

Dear Siret

Endered are permits for drilling the following

- ellen

Permit No. Wall No. Parm

MATALESO Fel, 3-21 T. L. Black -115-cares Butler

MAT-1251 F-1,8-20 T. L. Black 33 sores Buoler

Please pest one copy of each peneth at the well wite. When drilling is completed, please send us two dopies of the well resund for each location.

Please note the conferred directive on casing of

Very traly yours,

Organies & Wilson, Director DETARIGHT OF MINES

ASSISTANT DIFFORDS

99/m enclodures - 3 co for James V. Pack, Inspector

Mr. R. G. Tocher, Assistant State Geologist

APPROVED_ PERDUE GAS COMPANY J. Hauldren(Title) Well Supt.

08/25/2023 Off or Gas OIL AND GAS DIVISION DEPARTMENT OF MINES April 26, , 19 60

Oil, Gas or Water

Depth Found

Remarks

Total Depth		3222			
	distance .			-0.00	Pro L
berea Fit	2814	Part 7		43,000	
berea crit	SIYO	\$197 \$214		Real Page	
	9150	21.70	1		WILL A
Mig Shell Slate	ST20	2150			MAPP S
Slate	2060	2130	The state of the s	7.45	
Spell	2045	2030			
Slate and Shells	1720	2045		Nic.	W SV
Sand	1662	TASO		1-1467	
Slate	1652	1662			
Injun Sand	1572	1882	100		
Fig Line	1285	1572			
Little Line	TREA	T985			
Salt Sand Slate	1050 1582	1382 1387			
Broker Sand	970	1050			
Slate 2	935	330			
goud	800	935			
Slate and Shells	725	800			
send	625	725			
Slate	579	625			
Sand	480	579			
Slate	475	480			
Slate	418	475			
Sand	353 410	410 418			
Slate	347	353			
gang	218	347			
Slate	- 188	219			
Sand	80	185			
Hed Rock	85	80			
Sand	30	85			
Pine diate	80	20			
Yellow Clay	- 0	50		Marian Control of Control only Street	Professional Properties and Professional Pro
Formation Color Hard or Sett	Top	Bottom	CHI, Class or Water	Deptio Found	Retaarks
Salt water	4664	LEF	T. INCH	62	PER C INCHES
Fresh water. feet	feet	ERR	LINCH		FELL. INCHES
OIL NODS	bbla, 1st 24 brs.				
Rock Pressure 525 fbs.	ple.	COAL WAS E	NCOUNTERED	V ds	FEET INCHES
Volume	Cu. Ft.				
/10ths Merc, in	laci.	CASING CEM	ELK.LED	(XX)	No.1t Date
Open Flow 3 /10ths Water in	S Inch	A STATE OF THE STA			No. It. Date
	9 1				T A T I CANADA
	1000000	Warrier -			Post, bottom
way and the second seco	SJ8A	Liners Used			Part, top
Drilling completed 2-17-1960		8		8880	Perf. bottom.
Drilling commenced 1-11-1960		8			Per top
Address		5.8/16			
Mineral rights are owned by United Fuel	isa Compan	y 696	INES	1752	Depth set
Address Clist'l	eston, M. Va	* 88	880	860	
The auriece of trict is owned in fee by kelling!	Michael	10			Bita of
District Edular County Man	Je	18	101 on	181 811	
Well No. E7 - 8-81	ELLY 950				
		16,			Kind of Packer
Farm T. L. BIGOR		Size	The state of the s		
	Adm. 115				
Address Benlin, W. Va.		Casting and Tubing	Drilling	Well	. Packers
Company Perdue Cas Company		14	Used in	Left in .	
					00/05/0000

Hard or Soft

Top

Bottom

Color

Formation



DEPARTMENT OF MINES

OIL AND GAS DIVISION

Quad Levisa

WELL RECORD

April 26, 19 60

J. Hauldren (Time) Well Supt.

Permit No. WAY - 1250	WELL RECORD			Oil or Gas Well (KIND)			
Company Perdue Gas Company Address Hamlin, W. Va.		Casing and Tubing	Used in Drilling	Left in Well	Packers		
Farm T. L. Black Acres Location (waters) Big Hurricane Creek		Size			Kind of Packer		
Well No. Fl = S-21 Elev. District Butler County Wayne		13	18' 8"	181 8"			
The surface of tract is owned in fee by Walter Mi Address Charlest	on, W. Va.		290	290	Size of		
Mineral rights are owned by United Fuel Gas Address		5 3/16	1752	1752	Depth set		
Drilling commenced 1=11=1960 Drilling completed 2=17=1960		3 2		2220	Perf. top Perf. bottom		
Date Shot 2-26-60 From 2214 To 2 With Gas Well B.		Liners Used			Perf. top Perf. bottom		
Open Flow 3 /10ths Water in/10ths Merc. in/10ths Merc.	2 Inch		ENTED	SIZE	No. Ft. Date		
Volume	Cu. Ft.	COAL WAS E	NCOUNTERE	 O AT	FEET INCHES		
Oil None bbls Fresh water feet.			INC		FEET INCHES		
Salt waterfeet	feet	FEE	rinc	HES	FEETINCHES		

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Yellow	Clay		0	20			
Blue S			20	30			
Sand			30	85			
Red Ro	ck		85	90			
Sand			90	185			
Slate			185	319			
Sand			319	347			
Slate			347	353			
Sand			353	410			
Slate			410	418			
Sand	34.0		418	475			
Slate			475	480			
Sand			480	579			
Slate			579	625			
Sand			625	725			
Slate	and Shell	.s	725	900			
Sand			900	935			
Slate	Arra-Gara		935	970			
Broken	Sand		970	1030		Head Tracks	
Salt S	and		1030	1382			
Slate			1382	1387			
Little	Lime		1387	1392			
Big Li	me		1392	1572			
Injun	Sand	4	1572	1652			
Slate			1652	1662	4	20000	
Sand			1662	1720		262728293	734
Slate	and Shell	S	1720	2045	200	3000 A	1/19
Shell			2045	2060	6	ADD	(2)
Slate			2060	2130	(8	APR 1960	A
Big Sh	ell		2130	2150	5	RECEIVE	5
Slate			2150	2170	UG	WEST VIOR!	25/2023
Brown	Shale		2170	2197	16	O DEPT. OF MIN	A 00
Berea	Grit		2197	2214		THE MINE	10
Shell			2214			WEST VIOSANDED DEPT. OF MINE	110.
Total	Depth			2252			

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WA	Y-	12	50
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Oil or Gas Well F 1 S 21

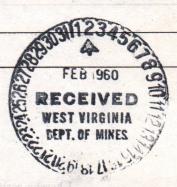
Company Perdue Gas Co.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS MHAN
Address Hamlin, W. Va.	Size			honU laire	
Farm_ T. L. Black	16	3.6	дена	Kind of Pack	cer
Well No. F 1-S-21	13	181811	ч начала фи	Size of	
District_ButlerCounty_ Wayne	81/4	2901	ACIDO N	THE HANDING TO	тиамар
Drilling commenced 1-11-60	65%			Depth set_	
Drilling completedTotal depth	3			Perf. top	
Date shotDepth of shot	2			Perf. bottom	
Initial open flow/10ths Water inInch	Liners Used			Perf. top Perf. bottom	
Open flow after tubing/10ths Merc. inInch				Feri. botton	
VolumeCu. Ft.	CASING CEME	NTED	_SIZE	No. FT	Date
Rock pressurelbshrs.					
Oilbbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	FEET	INCHES
Fresh water 305 feet 410 feet	FEET	INCH	ES	FEET	INCHES
Salt water 1050 feet feet	FEET	INCH	ES	FEET	INCHES

Drillers' Names Harry Sowards

Wilson Holton

Remarks:

Salt Sand 1030'; drilling depth- 1259'.



1-25-60

DATE

08/25/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.					We	ell No	
COMPANY			ADD	RESS	_60	SI-TRI	Caroni Na.
FARM	NI TERES IN	DISTRIC	T SMEAS	C	OUNTY	Perde	
Filling Material Used			est?		. sV .W .to	2 fmalf	
Liner Loc	cation	Amount	ht	Packer	Location	n H . H	·T
PLUGS USED A	PLUGS USED AND DEPTH PLACED			BRIDGES	CASIN	NG AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	WOOD-SIZE LEAD		RUCTION-LOCATION	RECOVERED	SIZE	LOST
		YEA		Wayne Wayne	sub)	TelJ	AL_Parage (C
- 160 dispati			- 130 		00-11-1	Lineteri	iotos graffich
Perf. top			83183	in depth la	d FF	bersfi	embo gallino
Perf. hottom				John 5	o dage (I		iodateta(
Perf top			ard rocal	danini mtaW e	d 61\		t gage lastin)
Perf bottom				e Merc, occasioned	detx	neloui 1	An order
No. FT. Date	3378	CONTRACTOR	O DELEGIO	Ca. 8.			naulav
				Section 1	Salah mili		name and Section
WALL THE THE STATE	0.2 000 000	0.5217.003.720.					
				and the second s		2/10	
Drillers' Names						DAGE	
COLUMN TO THE PARTY OF THE PROPERTY OF THE PARTY OF THE P	en (autorian en de l'ordination de la colonidation de l'architecture de l'architectu	THE			309X		., 1972/ Har
Remarks:				abusi	Hairy Sow		on white
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/csi day isi		15881.	-djaab	gndffirb : *0			
o Alminniy	With all						
238146 40							
(4),16)	I homeby contify I	-:-:k-3 4bb-		11: 1-1			
DATE	I hereby certify I	visited the abo	ove well on	this date.			

08/25/2023

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WAY-1250		Gas Well Gas		
Company Perdue Gas Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address Hamlin, W. Va.	Size			Line Unitable galifich
Farm_ T. L. Black	16			Kind of Packer
Well No. F-1 S-21	13	1818"	Phas day.	Size of
District Butler County Wayne	81/4	2901	-000W h	ACCURATION TO SUNGO
Drilling commenced 1-11-60	65%	17681		Depth set
Drilling completed 2-17 Total depth 2233	5 3/16			Perf. top
Date shot 2-17-60 Depth of shot 2218	2			Perf. bottom
Initial open flow3/10ths Water in_2 Inch	Liners Used			Perf. top
Open flow after tubing/10ths Merc. inInch				Perf. bottom
VolumeCu. Ft.	CASING CEM	ENTED	SIZE	No. FTDate
Rock pressurelbshrs.			2022	32425263
Oilbbls., 1st 24 hrs.	COAL WAS E	NCOUNTERED	ATOSIZZE	FEET_INCHES
Fresh water 305 feet 410 feet	FEE'	rINCI	HES	FEET INCHES
Salt water 1030 feet feet	FEE	rINCE	Manual Control of the	VARIATIA TINCHES
Drillers' Names Harry Nowards			EL LUD	681957
Wilson Holton				Occasion of the Control of the Contr
Remarks: Salt Sand 1030'; Big Lime gas in Berea 2198'- 3/10 Water	1392'; Ter 2". Cl	op Berea eaning ou	2197' +Bo t for 2r	ottom 2214'; nd. shot.

2-18-60

Jus. Pack

DISTRICT, WELL INSPECT

08/25/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No					We	II No	
COMPANY	110 11		ADI	DRESS			Mi same
FARM	HI THE HISTORY	DISTRIC	T	CO	UNTY	VIII O STOLET	
Filling Material Used			45 B		37. 16/		A to sed at 1 and
ming material esca				1		ILAME!	
Liner Loc	Amount	The section of	Packer	Location	1 . 1		
PLUGS USED AND DEPTH PLACED		· f		BRIDGES	CASI	IG AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	cons	TRUCTION-LOCATION	RECOVERED	SIZE	LOST
	1.3	Art	M8	9HVEW		Teljut	
Top I mail at		W 1 A		Ut	-11-1	Jamani	ios anilli d
	A 12 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1		31,46	2243	61.0		***
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twisted 159				et shot 2218	aged Oc	2-17-	
401.1611			J. Mil.	the Water in 2 lect.	3	200	
				A CONTRACTOR OF THE PARTY OF TH			
				dent list in the first	11/2	iter train	a work trings,
	3758		DM 27				
				etil e e	loll 1		
HIOVE 22 FINE	TA TRANSIN	TOSKS EX	78/ 18/19/5	and is not aids			
	2 3 3 7 2				•		
Drillers' Names			Service Committee Committee	Part -	1991	0001	3-1 No. 710k
				- Francisco (V)	*1		
Remarks:				y Sowerds			
					Wils		
Sottom 2214';	erea 21971+	a qof ;	13921	030:; sig Lime 98:- 3/10 Water			
.Jona .bm			.113 9	981- 3/10 Water	Bered 21		
DATE	I hereby certify I	visited the a	above well	on this date.			

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

1250
,

...F-1-S-21

Company Perdue Gas Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address Hamlin, W. Va.	Size			Liber & inimitată pattică
FarmT. L. Black	16		i un litrare	Kind of Packer
Well No. F-1S-21	13	18'8"		7 00 0003°
District_ButlerCounty_Wayne	81/4	2901		Size of
Drilling commenced 1-11-60	65%	17521		Depth set
Drilling completed 3/4/60 Total depth 2252	5 3/16			
Date shot 2/17/60 Depth of shot 2252!	3	22251		Perf. top 2197 *
Initial open flow 1 /10ths Water in 2 Inch	Liners Used			Perf. bottom 2217 Perf. top
Open flow after tubing/10ths Merc. inInch				Perf. bottom
VolumeCu. Ft.	CASING CEMI	ENTED	SIZE	No. FTDate
Rock pressurelbshrs.	·			
Oilbbls., 1st 24 hrs.	COAL WAS E	NCOUNTERED	AT	_FEETINCHES
Fresh water 3051 feet feet	FEET	'INCH	ES	_FEETINCHES
Salt water 1050 feet feet	FEET	'INCH	ES	FEETINCHES
Drillers' Names Harry Sowards				3/4 2011
Wilson Holton				
Remarks: Salt Sand 1030'; Big Lime 3/10 Water 2"; shot 2nd. time wit 1/10 Water 2". Tubed in 1/10 Wat	h 7400 Lbs	rea 2197'- s. Powder	2214'. gas de	Gas in Berea

3/14/60

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.	-				Well	No	aid Simon 9
COMPANY			ADD	RESS			
FARM	VII THE J. HILLER	DISTRIC	T	CO	UNTY	.bizə l	707.00
Filling Material Used			9812		V 20 11	LJmpil	
rining material observation					Location		: STIDEA
Liner Lo	Location Amou		;	Packer			MATTER STATES
PLUGS USED	AND DEPTH PLACED	ſ		BRIDGES		G AND TUI	LOST
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOSI
	1	21.5		- 1 STAN			
			433		0-11-1	_benned	ter gaiffini
10910			2007171	'SCSS deph late	00/4/	Lieuwig 3	Drilling cor
VISS borner 221V	7	222		12852 los	inac O	/17/6	i James Banki
			BÜ eren i. j	de LS Im rejevi ad	I L	-	n-pp leithi
,				10 140 1 1944 2 2 3 E 9 F 100 1			
				be More inInch		ger Loten	s voil and
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ENCH PRESENTATION OF THE PROPERTY OF THE PROPE	TA CESST	O O O O O	H I AND				
			7 32 32		1	108 =	
Drillers' Names		7.00		10)	, 1920	10501	an de dia
Remarks:				owards			
				liolton			
Gas in Serea ecreased to	alpy:-2214:. Owder: gas d	Beres S Lbs. Fo		101; Big Ling 2nd, bine wit 2nd in 1/10 wat	Jones : "S		
DATE	_ I hereby certify I	visited the	above well	on this date.		inal	Ar\c

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

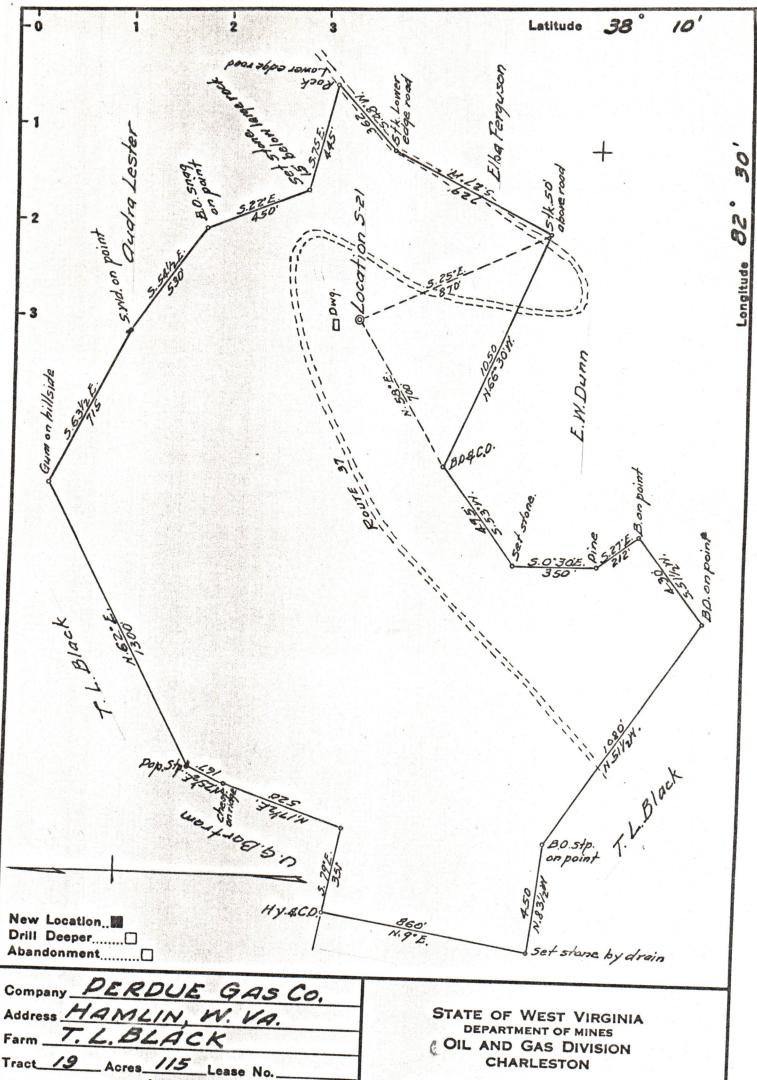
Permit No. WAY-1250	aca.		Oil or	Gas Well Gas
Company Perdue Gas Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address Hamlin, W. Va.	Size			tosti internit smilit
Farm_ T. L. Black	16		05 2000	Kind of Packer
Well No. F-1- S-21	13	21'	Then y	19614
District_ButlerCounty_Wayne	81/4	2851	300W	Size of
Drilling commenced 4-25-60	65%	1574*		Depth set
	5 3/16			
Drilling completedTotal depth	3			Perf. top
Date shotDepth of shot	2			Perf. bottom
Initial open flow/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing/10ths Merc. inInch				Perf. bottom
VolumeCu. Ft.	CASING CEMEN	NTED	SIZE	No. FTDate
Rock pressurelbshrs.				No. F1Date
Oilbbls., 1st 24 hrs.	COAL WAS EN	COUNTEDED	4.00	
Fresh water 95° feet feet				FEETINCHES
Salt waterfeetfeet				FEETINCHES
Drillers' NamesEd White	THE T	INCHI	55	FEETINCHES
Marvin Egnor			~00	1212222
Remarks: Well shut down for testi	ng casing.	V	18190 28 PM	MAY 190
			STATES OF THE ST	CEIVED SINIA
			12 M.O.	F MINES
out allies		1	6.6	499786
5-20-60		MI). 1	ach
DATE		100	1/2	ISTRICT WITH

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

OMPANY	ADDRESS									
ARM	61 9 35.0 96 03.	DISTRIC	r Mis Ap	C	OUNTY					
W Material Hand					- W W	i finali				
lling Material Used										
Liner Location Amount		Packer BRIDGES		Location						
PLUGS USED AND DEPTH PLACED				CASING AND TUBING						
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST			
	1,17	SI		VP0						
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get Perl				1	s deneral		tode at			
Porf. bottom				A SEE SEE SEE SEE SEE SEE SEE	301 11 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2					
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Acres 115 Lease No. Well (Farm) No .. _Serial No. 2/ Elevation (Spirit Level) 950+ Quadrangle LOUISA District BUTLER Engineer's Registration No. 309 File No. Drawing No.

Scale

1"= 400'

Date 12-15-59

DIETZGEN CATALOG NO. 135 "IMPERIAL"

WELL LOCATION MAP FILE NO. WAY-12.50 08/25/2028

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.