

DEPARTMENT OF MINES OIL AND GAS DIVISION

OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

NOTICE OF TROPOSED ECCA	TION OF OIL AND GAS WELL
To THE DEPARTMENT OF MINES,	
Charleston, W. Va.	
- Stayne Lyean	R.B. Eichholz & J. B. Hyman
SCAL SPERATOR OF COAL OWNER	NAME OF WELL OPERATOR
Front Stay W. Va-MFD	216-prince St. alexandria, Va.
Hart Stay W.VaM.FD.	COMPLETE ADDRESS
2000	gan 11 1960
COAL OPERATOR OR GOAL OWNER	PROPOSED LOCATION
ADDRESS	Buller District
	71/2
Wayne Lycan OWNER OF MINERAL RIGHTS	Wayne County
	Well No. 1 82°30' & 770.0'
Fort Gay W. Va- R.F.D.	-11
	M. J. Mills Farm
GENTLEMEN:	86.0 acres
The undersigned well operator is entitled to	drill upon the above named farm or tract of land for
oil and gas, having fee title thereto, (or as the case	may be) under grant or lease dated
Sept 10th - 1956 made	by Haune Lucan
Ec me clure, and wayne Ly	in the office of the County Clerk for said County in
of Chail 1657	, and recorded on the day
743	in the office of the County Clerk for said County in
Book 47, page 68.	
to be urified for oil and gas by the undersigned well	engineer and shows the proposed location of a well operator on the farm and in the Magisterial District courses and distances from two permanent points, or
of coar beneath said farm of tract of land on which	believes there are no coal operators operating beds said well is located, or within 500 feet of the boundand filed their maps as required by law, excepting the
The above named coal operators or coal owners desire to make to such proposed location, or which the the drilling of a well at said proposed location will ca coal mines, must be received by, or filed with the Depa a copy of this notice and accompanying plat by said that forms for use in making such objections will be on request and that all such objections must set forth	(if any) are notified that any objections they may ey are required to make by Section 3 of said Code, if use a dangerous condition in or about their respective rement of Mines within ten* days from the receipt of Department. Said coal operators are further notified furnished to them by the Department of Mines promptly as definitely as is reasonably possible the ground or the direction and distance the proposed location should
(The next paragraph is to be completed only	in Department's copy.)
	mailed by registered mail, or delivered to the above
named coal operators or coal owners at their above	shown respective addressday before, this copy to the Department of Mines at Charleston,
	truly yours,
	RR Eichholo + Q. R. Human
N12131475	WELL OPERATOR
6910 10 10/15/2	216-prince Street
Address of	STREET
Well Operator	l'exandria
RECEIVED Well Operatory	CITY OR TOWN 08/25/2023
DEPT. OF MINES	Virginia
*Section 300 - If mount objections he filed on he	found by the department of mines, within said period of
ment shall forthwith issue to the well operator a drilling	permit reciting the filing of such plat, that no objections

1256

PERMIT NUMBER

Formation	Color	Soft Soft	Тор	Bottom	or Water	Found	Remarks
Siste & State			Igàs	1213			
at it is	Shells		7:7-3	1958			
20000				+1765			
Siste			INTE	1130			
STREET E	Shell -		11:53	計36/			
Dang 1			1055	III3			
Fig.	1)		1905	1005			
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2,947			(25) (45)	¥ 652			
d'ate			619	640			
2004 ·			940 ·	April 4			
Slate				2+5			
Send .			293 - 420	. 445			
state			30,5	4 40			
Send			560	293			
STOCK .				Sco			N-
35.H9			- 153	23.2			
STEFA			150	153			
GSSI			105	120			
acnd .			25	70)			
plate.			To;	8.5		0	
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	502	that a	54 70 10				
105 pm	1000			CAPERO CEA	ENTED Mone	FIZE No.	EAST TO THE
	Albaha Mere,		ine lac				
OPPLIENT S	Storks Water	25					et sedton in a sed
1 margin, 7 c	o Ita	1922 r	1303.	Limers Weed A	16.75	40 h	a mporturete
District combine	1 30 1 No.	12. 22na , 19		7		1923 P	Light (Bill
		10 + 11 3 01 + 12	50			b'	.[.06 v
	1962	b.13th, 15		53/16			
Fort Of	e owned by		11.3	2.8	279 :	1511	1.17 624
e fou	over the paymed over the state of the state	Audrese A		1.181	279	277	
	art is owned	County You'de	Fills	13	16	14	
District Sut] 6 %	County 10 24	G.				nd of Puckey and
			Elex 77 W	Size			
Location (spate)		Crock	W 198				
		t. Alexand	IIIs, VI.	(neing viu) Tubing	Then in	124 B	Packets .
Add 4 2 20	pp 1 nos	Then,		Casher 7m	The thirt is		
				The second secon		Oll or Cas	(CO) provide
	47-125		MECI	. RECORI	AL CONTRACTOR OF THE PARTY OF T	08/2	25/2023
	MON			o ess piyusios			
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		COLEGIZOZO
	Date	, 19
APPROVED		, Owner
Ву_	(Tit	le)



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

Quadrangle KENOVA

WELL RECORD

Permit No. WAY-125C WELL	RECORD		Oil or	r Gas Well Gas
Company Eichholz & Hyman, Address 216 Prince St. Alexandria, Va. Farm M.J.Mills Acres 66	Casing and Tubing	Used in Drilling	Left in Well	Packers
Well No. One Elev.770* District Butler County Wayne	Size 16			Kind of Packer
The surface of tract is owned in fee by M.J.Mills Kenova, W. Va. Address	10 8¼	16 277	16 277	Size of
Mineral rights are owned by Wayne Lycan, Fort Gay, W. Va. Address	65/8 5 3/16	1511	1511	Depth set
Drilling commenced Feb.13th, 1960 Drilling completed Mch.22nd, 1960 Date Shot Mch.28th From 1922 To 1907! With 1100 lbs. Gelatin	32 Liners Used 5	•	1923	Perf. top Perf. bottom Perf. top@erforate
Open Flow 6 /10ths Water in 2 Inch /10ths Merc. in Inch	CASING CEME	Nane Nane		Perf. bottom
Volume 103,000 Cu. Ft. Rock Pressure 500 lbs. 24 hrs. Oil None bbls., 1st 24 hrs. WELL ACIDIZED No No <td></td> <td>ICOUNTEREL_INC</td> <td>AT 150</td> <td>FEETINCHES</td>		ICOUNTEREL_INC	AT 150	FEETINCHES
WELL FRACTURED NO	FEET	INC	HES	FEETINCHES

RESULT AFTER TREATMENT_

ROCK PRESSURE AFTER TREATMENT_

esh Water	250	Feet		Salt Water		Feet	860
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	10			
Slate			10	85			
Sand			85	105			
Slate			105	150			
Coal			150	153			
Slate			153	232			
Sand			232	248			
Slate			248	280			
Sand			280	293			
Slate			293	420			
Sand			420	442			
Slate			442	540			
Sand			540	615			
Slate			615	64.0			
Sand			640	652			
Slate			652	695			
Sand			695				
Slate Salt Sand Slate			695 7443 1022	740		20100	
Slate			1005	1005		1811181921313	
Sand					E. E.	08/25	/2023
Sand	hell		1138	1138	513	APK .900	3
Slate			1146	1160		RECEIVED	526
Sand Big Lime			1165	1165	910111213/1	WEST VIRGINIA	3
Big Lime Slate & S Slate Sunbury	hells		1315	1500	00	DEPT. OF MINES	6
Sunbury			1898	1912	3	90 - LINE 18	

Berea

1912 (over)1929

Bottom Hole

1929

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Way-1256			Oil or	Gas Well Gas
R.B. Eicholtz & J.B. Hyman Company 216 Prince Street	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address_Alexandria, Va.	Size			inger in territ smiles
FarmW. J. Mills	16		' swidston.	Kind of Packer
Well No. 1	13	161	A SAN DEL A	2, 200 Vd
District Butler County Wayne	81/4	2771	- 0 0 CA1	Size of
2 - 13 - 60	65/8			Depth set
Drilling commenced	5 3/16			
Drilling completedTotal depth	3			Perf. top
Date shotDepth of shot	2			Perf. bottom
Initial open flow/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing/10ths Merc. inInch				Perf. bottom
VolumeCu. Ft.	CASING CEME	ENTED	SIZE	No. FTDate
Rock pressurelbshrs.				
Oilbbls., 1st 24 hrs.	COAL WAS E	NCOUNTEREL	AT_150	FEET 36 INCHES
Fresh water 260 feet feet		INC	HES	_FEETINCHES
Salt water 860 feet feet	FEET	INC	HES	_FEETINCHES
Drillers' NamesEdd Barnett				4180397
Dick Compton				245678970
Remarks: Top of salt sand 843;	rilling 10)96' in S	alt Sand	MAR 1960 RECEIVED WEST VIRGINIA

3-4-60

DATE

DISTRICT WELL INSPECTOR 08/25/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.				We	II No		
COMPANY			ADDRESS			Percent No.	
FARM		DISTRIC!	rana asan .E.I	COUNTY			
FARM		DISTRIC		- de sant		- v 038(150°)	
Filling Material Used				- W cinb	texe.le	>-MED.M	
Liner	Location	Amount	Packer	Location	1	an soft	
PLUGS U	JSED AND DEPTH PLACED		BRIDGES	CASIN	IG AND TU	BING	
CEMENT-THICKNES	ss WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	
		15	иаупе не	ganta king a	Teldu	1_15[7] = [7]	
				- 11 - 5	Lancon on o	res sattlan	
			81/88				
				10001		ing perilog	
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		2.2.4	Water Inch Telephone	ention in the		ngo labuti	
			dent uni occid	Cadaut'\	ridaj gas i	e well and t	
Mo. FT	and -		0.4181.2 37.00				
i jû	181						
			W. Leady Landing St. 121 (2000)				
	in Samuel						
Drillers' Names						and the second second	
Remarks:			3381	mass bbi	9773	Z Westleri	
	in salt wand.	£ 1090'	alliab ; tak bme				
	I hereby certify l	visited the al	pove well on this date.				
DATE							

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Company R.B.Eichholtz & Hyman	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
216 Prince Street Address Alexandria, Va.	Size			_beath fixed_	di preliet
FarmM. J. Mills	16			Kind of Pacl	cer
	13		10 HAU		- Tallick
Well No. 1	10	161		Size of	
District_ButlerCounty_ Wayne	81/4	2 771	JUDOW	4931 23 (1 1) - 1	SYNT :
Orilling commenced 2-13-60	65/8	15111		Depth set	
	5 3/16		693	567	
Orilling completed 3/23/60 Total depth 1929	3		6311	Perf. top	
Pate shot 3/23/60 Depth of shot 1907!	2		AP	Perf. bottom	5
nitial open flow2/10ths Water in2_Inch	Liners Used		REC	Perfetop	
, zvens , rect in .			DEPT.	Perf. botton	/
Open flow after tubing/10ths Merc. inInch			2233	12026181	-
olume 60,000 Cu. Ft.	CASING CEME	ENTED	SIZE	No. FT	Date
cock pressurelbshrs.					
bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE	D AT 150	_FEET36	INCHES
resh water 260 feet feet	FEET	INC	HES	_FEET	INCHES
Salt water 860 feet feet	FEET	INC	HES	_FEET	INCHES
Ed Barnett					
Orillers' Names		1			
Dick Compton					
Remarks: Top of Salt Sand 843; Big	Lime 1165	-13151;	Berea Sa	nd 19121. h 1100Lbs	19291;

3/28/60

DATE

JW-Pack

DISTRICT WELL INSPECTOR

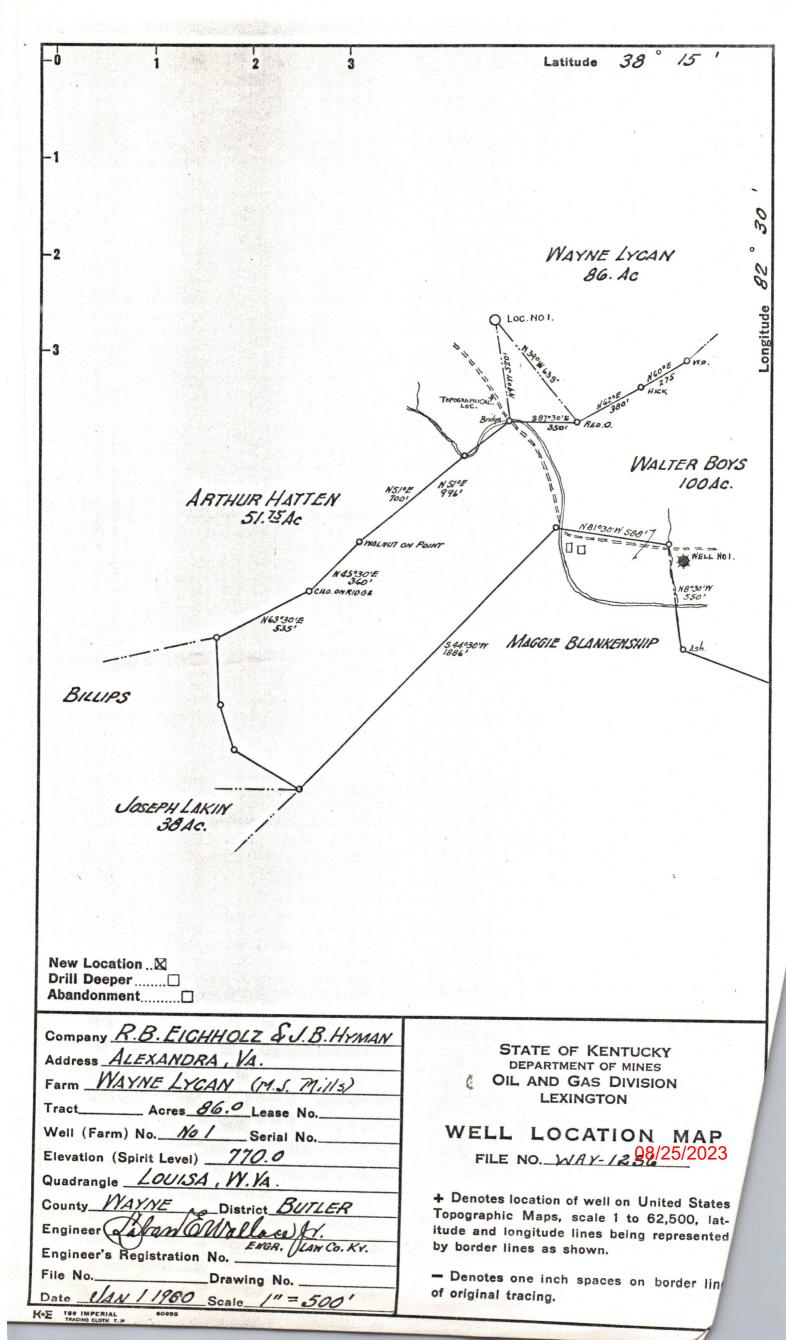
08/25/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.	_				Wel	I No					
COMPANY	0 193 (8)		AD	DRESS			OFF THERE				
FARM	1 7353 1 51 03 1/2 W 2011	DISTRIC	CT	COUNTY							
				Compary 216 Prince Street							
Filling Material Used			esin —		av .acros		resoldise				
Liner Lo	ocation	Amoun	t	Packer	Location	, l, .M	(87.63				
PLUGS USED AND DEPTH PLACED				BRIDGES	CASIN	G AND TU	BING				
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONS	STRUCTION-LOCATION	RECOVERED	SIZE	LOST				
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THE THE TANKS	A DESCRIPTION OF THE PERSON OF	5,0275			100						
Drillers' Names	7.11.11			1999	397	035	Tellisk Att.				
Domanka				-5-4	e ee G ksr						
Remarks:				00	Ed Barno						
					Dick Com						
and 61 '=1 29'	liw outs .bus		: Hillali	nd 843'; Bir l th 250 Lbs. G 3/28/00; drill	iw emid d	Brit?					
.00(0	ale no cons			erman Montos (c	my ammy	· PALCE	JUNG				
	_ I hereby certify I	visited the	above well	on this date.							
DATE		and the									



08/25/2023