

#### DEPARTMENT OF MINES OIL AND GAS DIVISION

## NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.	
Rebecca Ferguson	OWENS, LIBBEY-OWENS GAS DEPARTMENT
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
Mt. Route, Ritman, Ohio	P. O. Box 4168, Charleston 4, W. Va.
ADDRESS	COMPLETE ADDRESS
	February 4, , 19 60
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
	Butler
ADDRESS	District
Same	Wayne
OWNER OF MINERAL RIGHTS	Well No. 2 (Serial No. 1064) 80°30' 5, 96932
ADDRESS	Rebecca Ferguson 90 A. Farm
GENTLEMEN:	90 acres
The undersigned well operator is entitled to dr	rill upon the above named farm or tract of land for
oil and gas, having fee title thereto, (or as the case n	
2-18-50 , made by	
Owens-Illinois Glass Co. & Libbey-Owens-F	
March, 1950	
Book 41 , page 242 , in	the office of the County Clerk for said County in
and County above named, determined by survey and cland marks.	believes there are no coal operators operating beds id well is located, or within 500 feet of the bound-
	f any) are notified that any objections they may are required to make by Section 3 of said Code, if see a dangerous condition in or about their respective ment of Mines within ten* days from the receipt of epartment. Said coal operators are further notified urnished to them by the Department of Mines promptly definitely as is reasonably possible the ground or
(The next paragraph is to be completed only i	n Department's copy.)
Copies of this notice and the enclosed plat were r	mailed by registered mail, or delivered to the above
named coal operators or coal owners at their above sh or on the same day with the mailing or delivery of t West Virginia.	own respective address
Very tr	uly yours,
	OWENS, LIBBEY-OWENS GAS DEPARIMENT
	WELL OPERATOR
Address )	P. O. Box 4168
FEB 1960 Well Operator	Charleston 4,
Se production of the second of	CITY OR TOWN 08/25/2023
WEST VIRGINIA	West Virginia
Section 3F MNFIf no such objections he filed on he s	Ound by the department of miner will the
ten days from the receipt of said notice and plat by the department shall forthwith issue to the well operator a drilling pe have been made by the coal operators to the location, or f approved and the well operator authorized to proceed to dr	ound therete her the ming of such plat, that no objections

1261

WAY-1261 PERMIT NUMBER



## DEPARTMENT OF MINES

#### NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To Tab Heraragan of Mint.

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F. O. Nor Widd, Charleston 4, W. Va.	Mt. Rouse, Richard, Chic
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Wayne	
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Well No. 2 (Serial No. 1964) 63 53 5	
Rebeded Ferguson yo A. Far	
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in the office of the County (Jerk for said County and electron of a woll electron and shows the proposed location of a woll electron on the facts and in the Magneterial Dierric and courses and distances from two permanent points, of and requises and distances from two permanent points, or and believes there are no coal operators operators bed	the englosed plat was prepared by a complete drilled for of and gas by the studerstrand and Cormy above maned, determined by survey and marks.  The meterstand will operator is informed.
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and the same of

OWENS, LIBBEY-OWENS GAS DEPARTMENT

5793 MACCORKLE AVENUE

P.O. BOX 4158

CHARLESTON 4, WEST VIRGINIA

**VOLOD** 

February 4, 1960

W. Va. Dept. of Mines Oil & Gas Division Charleston, W. Va.

Gentlemen:

We are submitting an application for a permit to drill well No. 2 (Serial No. 1064) on our Rebecca Ferguson lease situated in Butler District, Wayne County, West Virginia. Attached to the application is a plat showing the proposed location of said well.

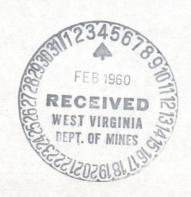
Very truly yours,

OWENS, LIBBEY-OWENS GAS DEPARTMENT

T. S. Flournoy, Chief Engineer

TSF/ed Enclosures

cc: Rebecca Ferguson
Mt. Route
Ritman, Ohio
c/o Claude Connock



## OWENS LIBBRY-OWENS GAS DEPARTMENT

5793 MACCORRIG AVENUE

CHARLESTON 4, WEST VINCENIA



Pebruary &. 1960

7. V. Jest, of Manes Oll & Jes Livinion Charleston, W. Ve.

Je Vleten:

We are subticted an application for a permit to inil well to a (Serial Int. 1964) on our labecta for justing lease situated in lattice instrict, Wayne Comp., West Virginia. Attached to see application is a play showing the proposed location of said well.

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TAF ed Andlosures

c: ebeces Fermenn No. Botse Richall, Orio v

#### February 15, 1960

Owens, Libby-Owens Gas Department P. O. Box 4168 Charleston 4, West Virginia

Att: Mr. A. H. Smith

Dear Sirs:

A,11.

Enclosed are permits for drilling the following wells -

Permit No. Well No. Farm District

LOG-769 3 -S-110h R. J. Blankenship Logan

WAY-1261 2 -S-106h Rebecca Ferguson Butler

Very truly yours,

Crawford L. Wilson
Director
DEPARTMENT OF MINES

Assistant Director OIL AND GAS DIVISION

MG/m enclosures

cc Mr. Paul Hinchman, Inspector Mr. James W. Pack, Inspector

> Mr. R. C. Tucker, Assistant State Geologist

B-2

Formation	Color	Hard or Soft	Top/9	Bottom	Oil, Gas or Water	Depth Found	Remarks
SIN PG	Den:	e rere	, and the second	1901			
Sand	Dark	Med.	982-	1029		entire contract	
Sand	Light	Hard	1029	1221	Water at 10	75', hole fi	ling
Sand	Dark	Hard	1221	1248			
Sand	Light	Hard	1248	1332	The second		
Slate	Dark	Med.	1332	1337	ALL A		
Slate	Dark	Soft	1337	1345			
Sand	Light	Hard	1345	1426	SIM 1400 =	Sand IM 14	po
Big Lime	White	Hard	1426	1595	G=== (00		
Grey Injun	Grey	Hard	1595	1639	SIM 1620 =	Sand IM 16	12
Grey Injun	Grey	Med.	1639	1655		100	1
Grey Injun	Grey	Hard	1655 1698	1698		V	
Sl & Shls	Grey	Hard Hard	1721	1721		1	
Sand, Bro. Shells	Grey	Hard	1740	1750	3-16-60		
pherra	DOTIE		1140	1100	Installed	7" csg. at.	744' on shoe
Cauch Hand	70.00	1000	100	512	3-24-60	II cog. ao.	THE OIL BLOCK
Property of the state of the st	STEP SO	Hed.	985	705	Pulled 7"	casing '	
Shells, Grit	tv Dark	Hard	1750	1760	3-28-60	COLUMN	
	77.50	1202.0	-120	The state of the s		7" csg. at	760* on shoe
Shells	Grey	Hard	1760	1765			
Shells	Dark	Hard	1765	1776			
Slate	Dark	Soft	1776	2106			
Sl & Shls	Dark	Med.	2106	2145			
Shells	Dark	Med.	2145	2150			
Slate	Dark	Soft	2150	2152			
Shells, Pkr.	Dark	Hard	2152	2159			
Coffee Shale	Dark	Med.	2159	2185			
Br. Shale	Brown	, Soft	2185	21.96	SIM 2196 =	Sand LM 21	
Berea	Grey	Hard	2196	2203	Gas 2200'	The state of the state of	106 MCF
EDITO I	Death	1 31000	0622	[0]	Gas-? 2203'		109 MCF
Shells	Light	Hard	2203	2220	GT14 0000	7 714 000	_
Slate	Dark	Soft	2220	2227	SIM 2227 =	Sand IM 22	75
Edid	IOTTOM.	BOLE	TO TO	+1- 0007	4-6-60	: +1 700/L D	Don't Colotin
	Red.	e core	Total Dep	th 2226		2206' (12	Pont Gelatin
		7.50%				Shot:	
	£18.01	Horn or	de 18			cleaning ou	
					4-7-60	CTCOMITTIB ON	
		1 1224				After Tamp	out: 112 MCF
Print Water 6		1013	4	-	4-8-60		TANALES IN
			bbls., 1st 24 hm.			After Blowi	ng Well: 125 MCF
	310	in that the	11.2		4-9-60	200	
And tales and the	ottec		750 W 6 14		Test 4 Hrs.	After Blowi	ng Well: 113 MCF
	/loths blore.	Harris Land	- inch		4-11-60	ISE " " ( 17 74° )	STORY OF THE STORY
	Vititia Water	No.	pulling			After Blowi	ng Well: 133 MCF
MINITED TO ANTICONE	and now				4-13-60		- Norgon, - V
- 1 ate Shot1.57	0-00 - 3.16		A DAMPER				Trojan Powder
Danier condier	700	Str.	SSO		The state of the s	2206' (1:4	2 P.M.) .
	15	-00			Shot shut o	ff gas	te pertrain SS91
	75	3-00	r of the second		4-14-60	3552 TQ 1 7	W 5550
Her Tones		Male and Comment	0,70	272026		tamp at 4 P	
	e baseq parti	Mereces Year	1202		4-15-60	. Arter ramp	Out: 314 MCF
	. 7	NO CONTRACTOR		12 310	Test 2 Hrs.	After Blowi	ng Well: 310 MCF
	hat the owned, in	igo pa			4-16-60	AT CEL DIOWI	ing well. The mor
This the Trecesse		Complex	re		Test 4 Hrs.	After Blowi	ng Well: 203 MCF
- KICH SIO /			1966 T ST. ST. ST.		4-18-60	THE GOT THOM T	
r voucuup (musula		7001)	1 35			After Blowi	ng Well: 251 MCF
	7				4-19-60		
ny tene	con Loren	00	00		Test 4 Hrs.	After Blowi	ng Well: 198 MCF
Atlance	· POIL STOR	Charger con			4-20-60	Well	
	* 79	C ASSESS CALLS	n sast our arbeit			After Blowi	ng Well: 183 MCF
	L L'L A'	January Carlo Di			4-21-60	va marantana mana	
	A				Test 4 Hrs.	After Blowi	ng Well: 177 MCF
	10.1	N. S.	MARTIT		4-22-60		DE/0000
Thursdaynain 199	- 1 To 1 T		* 2.1 - Sept. 1 - W	ment to the fact that	Test 4 Hrs.	After Block	25/2023 172 MCF

Date May 11 , 19 60

APPROVEDOWENS, LIBBEY-OWENS GAS DEPARTMENT , Owner

By A. H. Smith (Title)Land, Engrg. & Geol.

JOG-10 B.A.



STATE OF WEST VIRGINIA

## OIL AND GAS DIVISION

Quadrangle Louisa

Sand

Light

Med.

## WELL RECORD

Permit No. Way-1261 Oil or Gas Well (KIND) Company OWENS, LIBBEY-OWENS GAS DEPARTMENT Used in Drilling Casing and Tubing Left in Well Packers P. O. Box 4168, Charleston 4, W. Va. Rebecca Ferguson Size Location (waters)\_ Kind of Packer Well No. 2 (Serial No. 1064) 16. Elev. 969.32 Parmaco Comb. W &A 13\_ District Butler County Size of\_ 10\_\_\_ The surface of tract is owned in fee by\_ 504'8" 504 18" 3 x 7 x 16 8 5/8 Address Mineral rights are owned by\_\_\_ 0% 7 1742'1" Pulled Depth set Rebecca Ferguson 2160 - 2154 Address Ritman, Ohio 1759'5" **258/16** 7 1759'5" Mt. Route 2225'10" 2-13-60 Perf. top\_ Drilling commenced\_ Perf. bottom 2207 4-5-60 Drilling completed Date Shot 4-13-60 From 2196 Liners Used Perf. top\_\_\_ To With 100# DuPont Gel. & 1650# Trojan Powder Perf. bottom\_ /10ths Water in\_ Inch CASING CEMENTED\_ \_/10ths Merc. in\_ Inch 126 M Cu. Ft. Berea 370 COAL WAS ENCOUNTERED AT 260 FEET 24 \_\_bbls., 1st 24 hrs. FEET INCHES FEET INCHES

Fresh water 68	3	feet1075	feet		EETINCH	THE THE STREET		
			feet	FF	EETINCH	ESFEE	TINCHES	
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks	
Surface	Red	Soft	70.0	10	PRIO CONSTITU	2000 TAN 120	rone consens	
Sand	Yellow	Soft	10	30	1			
Slate	Blue	Soft	-30	57	and com	PERG DE CE	S	
Sand	Yellow	Med.	57	90	Water at 68	, 4 BPH		
Slate	Dark	Med.	90	105	ASSET ISSAN.		TON HOW	
Sand	Light	Med.	105	135	ATE STAG		TOO MOL	
Slate	Dark	Med.	135	-160	STREET STATE OF	assissed that start	O Same	
Sand	White	Med.	160	172	1 1 1	1,700 170 03	Case of the second	
Slate	Dark	Soft	172	224				
Slate	Dark	Med.	224	260	1 km	1		
Coal	Black	Soft	260	262				
Slate	Dark	Med.	262	276				
Slate	Dark	Soft	276	324				
Slate	Dark	Med.	324	372				
Sand	White	Med.	372	392				
Sand, Bro.	Light	Med.	392	417	200000000000000000000000000000000000000	i colli con	Loo ATT DESC	
Slate	Dark	Soft	417	-427	10000011000	The same said	Teo' on shoe	
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Sand, Bro.	Dark	Med.	452	492	2-22-60	W. C. S.		
Sand	White	Med.	492	545		8-5/8" csg.	at 505' on sho	
Sand, Bro.	Dark	Med.	545	570	A 137 182		The Francisco	
Slate	Dark	Med.	570	650	200			
Sand	Light	Med.	650	700				
Slate	Light	Soft	700	706				
Slate	Dark	Med:	706	746		385		
Sand, Bro.	Dark	Med.	746	770	BOX TOWN	morning that hims		
Sand, Bro.	Grey	Med.	770	780	Carl arou	CO 14 16 100		
Slate	Dark	Soft	780	833	1000	101314111017		
Slate	Dark	Med.	833	853	6	08/	25/2023	
Slate	Dark	Soft	853	878	(0)	MAY 90	23/2023	
Salt Sand	Light	Hard	878	901	789	RECEIVED WEST VIRGINIA	3	
Sand, Bro.	Dark	Med.	901	921	100	WEST VIRGINIA	9	
Sand	White	Hard	921	942	156	EPT VIRELED	3	
Sand	Light	Med.	942	947	1	OF MINIA	53	
			947	967	6		P.	
Slate	Dark	Soft	941	901		WEUE838212		

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The control of the co	Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
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whit No. 14 T-1261 CAS DISCRIZIND CONTROL OF THE CAS DISCRIZING CO	H DEST		County WS			\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		
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Sant No. 1 7-2262 St. 27-2262 St. 27-2262					Engina arrived but	tring to	Legy In-	Packers
							er ter en	160
		-47,573				)		

ACCOMMON MANAGEMENT OF THE PROPERTY OF THE PRO	, 19	
APPROVED OWENS, LIBBEY-OWENS	GAS DEPARIMENT, Owner	
By C. S. Fr	itle) Land, Engrg. & Geol	



## DEPARTMENT OF MINES OIL AND GAS DIVISION 19A

Quadrangle Louisa

Permit No. Way-1261

## WELL RECORD

Permit No. Wa	y-1261		CON	TINUED		Oil or G	as Well_	GAS (KIND)
		OWENS GAS DET		Casing and	Used in	Left in		Packers
Address P. O.	Box 4168	, Charleston	4, W. Va.	Tubing	Drilling	Well		Packers
Farm Rebec	ca Fergus	ion	Acres 90	<b>a</b> :				
Location (waters).				Size				
Well No. 2 (S	erial No.	1064)	Elev. 969.32	16			Kind of	Packer
District Butle	r	CountyWaj	me	13				
The surface of tra	ct is owned in	fee by		10			Size of_	
		_Address		81/4			-	
Mineral rights are	owned by			6%			Depth s	et
		_Address		5 3/16	1	<u> </u>		
Drilling commence	ed			3			Perf. to	p
Drilling completed				2			Perf. bo	ttom
Date Shot	From	mTo		Liners Used			Perf. to	р
With							Perf. bo	ttom
Open Flow	/10ths Water	in	Inch					
	/10ths Merc.	in.	Inch	CASING CEM	ENTED	SIZE	No. Ft	Date
Volume			Cu. Ft.				1 1	
Rock Pressure		lbs	hrs.	COAL WAS E	NCOUNTERED	A /TD	מספת	INCHES
Oil			_bbls., 1st 24 hrs.					
Fresh water		feet	feet	FEE	TINCH	IES	FEET_	INCHES
Salt water		feet	feet	FEE	TINCH	IES	FEET	INCHES
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found		Remarks
					Test 4 Hrs 4-27-60 Installed Parmaco Con Final Open 4-27-60 Shut in 14 days af	d $3\frac{1}{2}$ " tub:  mb. W & A  Flow:  Berea  in $3\frac{1}{2}$ " tul	ing at Packer	2228' with

### DEPARTMENT OF MINES

OIL AND GAS DIVISION

## INSPECTOR'S WELL REPORT

Permit No. WAI-120	1			Oil or	Gas Well	10.5
	bby Owens Gas Dept.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	ERS
Company Box 416  Address Charles	ton, W. Va.	Size			Section of the sectio	R Series
Farm_ Rebecca	Ferguson	16		Note that	Kind of Pack	er
Well No. 2-S-10	64	10	12' (wo	od)	Size of_	
District Butler	Wayne	81/4	5051		ECAMA NATATI	7982 See 1990
Drilling commenced 2	-13-60	65/8			Depth set	
Drilling completed	Total depth	5 3/16			Perf. top	
Date shot	Depth of shot	2			Perf. bottom.	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top Perf. bottom.	
Open flow after tubing	/10ths Merc. inInch				Terr. bottom.	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT 252	_FEET24	_INCHES
Fresh water68	feetfeet	FEET	INCI	HES	_FEET	_INCHES
Salt water	feetfeet	FEET	INCI	HES	_FEET	_INCHES
Drillers' NamesBu	rgess Mills					PARAMETER.
Н.	Fraley					-41
Remarks: Drilli	ng depth 833' - Dri	lling Cont	ractor- (	lifford	Mills.	

2-25-60

DATE

DISTRICT WELL INSPECTOR

## DEPARTMENT OF MINES

OIL AND GAS DIVISION

## INSPECTOR'S PLUGGING REPORT

Permit No				٧	Vell No	
COMPANY	380		ADDRESS	10	⇒J. Trest	
FARM		DISTRICT	exect . Supple	COUNTY	u siiimi	
ANN					in xai	2070
'illing Material Used			and in	• • •	o i tello	
Liner Loc	eation	Amount	Pacķer	nog ny Locat	ion garagi	77.5
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CAS	SING AND TO	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCA	TION RECOVERE	D SIZE	LOST
		98	3/1/2	We giran a land	Telj	E
Par Ataoli "				00-11-8		
						mes grass
2 A 16 A 17				1391 (p.)03		area a the
344 333 4						
more that the latest				August in disjust		
			District Administration of the Contract of the	ath We will be		noqo . sir
			- constant of the contract of	mark with the contract	Time 1	E West 98
	ave.	(STERMA)				e de William
				(42)		
HOME AS THE SAME	CS. IIA districts	2 GC 19 4 27	W	tas		
研究性 中国 医有限性	gelff (wf.)	TORREST				
Orillers' Names	7 11 11 11			3974		
AND THE RESERVE OF THE PARTY OF						
Remarks:						
				Valara.		
.3112, 1	TOTAL TO -TO		Sufficient - 18			
		ri_ii _ 1	well this Jata			
DATE	I hereby certify I	l visited the al	pove well on this date.			

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

## INSPECTOR'S WELL REPORT

Permit No. WAY-1201				r Gas Well G	as
Owens Libby Owens Gas Dept.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	irs .
P.O. Box 4168  Address Charleston, W. Va.	Size		•	begU_ianots	of garding
Farm_ Rebecca Ferguson	16		10.7696	Kind of Pack	er
Well No. 2-S-1064	13	12 '-w	ood	Size of	Andrews
District_ButlerCounty_Wayne	81/4	5051	GSC-W	222 MADIN COLO	2050
Drilling commenced 2-13-60	65%			Depth set	
	5 3/16				
Drilling completedTotal depth	3			Perf. top	
Date shotDepth of shot	2			Perf. bottom_	
Initial open flow/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing/10ths Merc. inInch				Perf. bottom_	
VolumeCu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressurelbshrs.					
Oilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT_252	FEET 24	_INCHES
Fresh water 68 feet feet	FEET_	INCH	IES	_FEET	_INCHES
Salt waterfeetfeet	FEET_	INCH	IES	_FEET	_INCHES
Drillers' NamesBurgess Mills					drawal
H. Farley					
Remarks: Well not in operation as no one at well. Clifford Mills,	of this da	ate. Test	ing 7"	casing and	d

3-18-60

## DEPARTMENT OF MINES

OIL AND GAS DIVISION

## INSPECTOR'S PLUGGING REPORT

Permit No					Well	No	
COMPANY			ADDRESS			tate di de de	, is of finesa
COMPANY	11 * 12.1 - We 12.2	NEW OF CHIEF		00	UNTY		
FARM	Y 9W SOME	DISTRICT	•				enginge
Filling Material Used			esi l		HOX 4-LO		
elling Material Oseu				•	,	EL LEHIO	eventus
Liner Loc	eation	Amount	Pa	cķer (100	Location	seden.	nes.
PLUGS USED A	ND DEPTH PLACED		BRIDGI	ES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION	-LOCATION	RECOVERED	SIZE	LOST
CEMENI-IHICKNESS	W002 5.22			111 VISW 93min	j	101.31	E
tas HigaCi							
					-61-7	also History	
			- H- A - E	stream taxe		1416161	res timbri de
Perf. porton							Liptic ela
2.00		pe	Telom I Janet I	_nr Yada'W arfi			
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	5. 2. 1. 1	nanukara:	1.418 / 1 FY 101				
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	6.		La desiration		det de la company		
THORI 45 THE							
SHOWING TWO INTERPRETATION							
THE THEFT	SECULORS	- STORY				0	
Drillers' Names		A STATE OF					onto an internal on Austral
Remarks:				rills	Basymia		
Remarks.							
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bus anicas	eV anidast.	. edah at		i operati	il don li		
ensing and	TOSUBT.	ing cont	Mirs, drill	in brothi.	il . Lieu		o on
	I hereby certify I	visited the a	bove well on this d	ate.			
DATE	1						4_01_5

## DEPARTMENT OF MINES

## OIL AND GAS DIVISION

Permit No. WAY-1261	6/1		Oil o	r Gas Well 2-Se	-1004
Company Owens Libby Owens Gas Dept.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
P.O. Box 4168  Charleston 4, W. Va.	Size			Logeld Introdu	ile satility
FarmRebcecca Ferguson	16		ar on slowigge	Kind of Pacl	cer
Well No. 2-S-1064	13	1 2' (w	ood)	mau sous	C. C
TECA REPRESENTATION OF THE PROPERTY OF THE PRO	10	5051	0000	Size of	(3)490
District Butler County Wayne	81/4	17601			
Drilling commenced 2-13-60	65%	2700		Depth set	
Drilling completed 4/5/60 Total depth 2227	5 3/16			Perf. top	
Date shot 4/6/60 Depth of shot 22001	2			Perf. bottom	
Initial open flow 36 /10ths Water in 12 Inch	Liners Used			Perf. top	
				Perf. bottom	
Open flow after tubing/10ths Merc. inInch					
VolumeCu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressurelbshrs.					
Oilbbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT 252	FEET 24	INCHES
Fresh water 68 feet feet	FEET.	INCI	TEG .	DEFE	INCHE
1065		INCE	ies	_FEET	_INCHES
Salt water feet feet	FEET.	INCH	IES	_FEET	_INCHES
Drillers' Names Burgess Mills					
Dimers Names					
H. Farley Remarks: Call Sand 261: 12221. Pd.	71.05	. 35054	T	1 37071	36000
Berea Sand 2196; Shot first gas to 38/10 Water 1½" plate; clearly Clifford Mills, drilling	t time wit	h 100 Lbs for secon	. Gelat	in; incre	-1670 ased

4/7/60

## DEPARTMENT OF MINES

OIL AND GAS DIVISION

## INSPECTOR'S PLUGGING REPORT

Permit No.						No	
COMPANY	10		ADD	RESS		2. E. 15	th tones
	CONTRACT SERVICES	DISTRIC'	Т	CC	OUNTY	* : 2 : 2 · 1	
FARM.				. OUNG REAL	Box 1168	.0.1	
Filling Material Used			2007	9 0 9	th 10009.	Chart	Additional
Liner Loc	cation	Amount		Packer 400	Location		
				BRIDGES	CASIN	G AND TU	BING
	ND DEPTH PLACED		CONS	TRUCTION-LOCATION	RECOVERED	SIZE	LOST
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONS	977/AV	KEGO TEMES	ntle:	1997 (2017)
to see the second	10.		35				
					Mary Las	_D 130361 C	
get and				olai depth 22271	09/5/	Linatalqu	er salled
nulled And .				1008810	rkq=(f (	00/0/4	
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Joff TH off	3838	TO EVEN H	nakais Ab.				
				- 10 T			er o face
24 Sylven	VINNED AT 252	Linguis 27	W LAWY	一点 经销售 小说			
THE STATE OF THE STATE OF	F 84 151				2 -	80	
Drillers' Names						7005	1 1 0 at 11 6 1
Remarks:				e falki	Burgas		
					free.H		
Sand 1595:-1671' tin; increased				A'-1332'; aig 3': ahot tirst a" plate: ole 8; drilling			Serea Serea gas to
DATE	I hereby certify I	visited the a	bove well	on this date.			
							9/1/1

1.0 API well number: (If not available, leave blank. 14 digits.)	099 47-009-1261		
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	108 Category	NA v Code	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	NAfeet		
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Industrial Gas Corporation  Name P. O. Box 1473  Street Charleston City State Zip	009283 Seller Code	
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	0	VV tate	
(b) For OCS wells:	Area Name Block N	JA .	
(c) Name and identification number of this well: (35 letters and digits maximum.)	Rebecca Ferguson 2-1064		
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	NA		
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	See Addendum "A"  Houdaille Industries, Inc.  N/Availab  Name  Buyer Code		
(b) Date of the contract:	1,2,2,6,7,3 Mo. Day Yr.		
(c) Estimated annual production:	7мм	cf.	
	(a) Base Price (b) Tax. (c) All Other (\$/MMBTU) Prices [Indi (+) or (-).]	1	
7.0 Contract price: See Addendum "A" (As of filing date. Complete to 3 decimal places.)	1 2 8 3 0 0 5 1 0 0 0	3 1 3 3 6	
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2.243 0.302 0.0	2.545	
9.0 Person responsible for this application:  Agency Use Only  Date Received by Juris. Agency  Date Received by FERC	William C. Charlton  Name  Milliam C. Charlton  Title  Charlton  O2/ 28/79  Date Application is Completed  O2/ Phone Nur	Management and the second second second second	

	WELL DI	ETERMINATION REPORT		
PARTICIPANTS:	DATE:	UUT 19 1979	BUYER-SELLER	CODI
WELL OPERATOR: Inde	estrial	Gos Corpora	L'm 000792	CODI
FIRST PURCHASER: Hou		Order Mising	001203	
OTHER:	aum	Allaws vall)	Unc.	
OTHER.			,	
W. Va. Department of Mines, Oil WELL DETERMINATION FILE		Quantus as Section	108. strepe well.	
790228 - 108 - 099	- 1261		Coleth Cold	
Use Above File Number on all C Relating to Determination of				
CHECK EA	CH ITEM AS CO	MPLETE OR NOTE WHAT	IS MISSING	
ITEM NO.				
1 FERC-121 / Items	not complete	d - Line No.		
2 IV-1 - Agent			Υ	
3 IV-2 - Well Permit✓	/			
4 IV-6 - Well Plat		¥ 30 - 1 - 1 - 1 - 1		_
5 IV-35- Well Record V	/ Drillin	ng 🗸 De	epening —	
6 IV-36- Gas-Oil Test:	Gas Only			
7 IV-39- Annual Product			Adelo	
8 IV-40- 90 day Product	06	Days off Line	:	
9 IV-48- Application fo	r Certificati			-
10 - 17 IV Form #51 - 52			Affidavit	-
18 - 28 Other: Survey				_
1:4000 Ma	P Well 2-13-60 4-5-60	1 Tabulations		_
(5) Production Format	10			_

2.77 MCF

Notarized?

Does computer program confirm?

MCF

PSIG from Daily Report

(5)

(5)

(6)

(7)

(8)

(8)

(5)

(10-17)

(10-17)

Additio...l Information\_

Other Gas Test:

Line Pressure: 38#

Is affidavit signed?\_

Was De: rmination Objecte: to? \_\_\_\_By Whom?

Avg. Daily Cas from Annual Production:

Avg. Daily Gas from 90-day ending w/1-120 days 3.7[

Does lease inventory indicate enhanced recovery being done:

Does of cial well record with the Department confirm the submitted information?

Oil Production: \_\_\_\_ From Completion Report \_\_\_

İ

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date		02/28	_,	19 79
Operator's Well No.		2-1064		
API Well No. 47	_	099	-	1267
State		County		Permit

#### WELL CLASSIFICATION FORM

STRIPFER GAS WELL

NGPA Section 108

	DESIGNATED AGENT	William C. Char	1ton .
	ADDRESS	P. O. Box 1473	
		Charleston, WV	25325
WELL OPERATOR Industrial Gas Corporation	LOCATION: Elevat	969.32'	
ADDRESS P. O. Box 1473 Charleston, WV 25325	Watershed	Not Available	
	Dist. Butler	County Wayne	Quad. Louisa
GAS PURCHASER *	Gas Purchase Co	ntract No.*	
ADDRESS	Meter Chart Cod	e R0432	
	Date of Contrac	t *	
* * * * * * * *		e FERC-121 - Add	

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

(See Attachment)

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

All records required to determine production by meter stations are maintained in Charleston, West Virginia.

B&O Tax Records are located in Charleston, West Virginia, our Boston, Massachusetts office and the Houston, Texas office.

Royalty payment instructions are located in Charleston, West Virginia office and Houston, Texas office.

FORM IV-56WC (Reverse) [12-78]

Describe the search made of any records listed above:

I have made a diligent search of the production records located in Charleston, West Virginia. They were the records utilized in making the determination herein.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No X. If yes, indicate the type and source of the information.

#### AFFIDAVIT

I. Lawrence B. Mentzer , having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Z. 3. 2n.f

STATE OF WEST VIRGINIA,

COUNTY OF Kanawha . TO WIT:

I. Charlotte I. Mathews, a Notary Public in and for the state and county aforesaid, do certify that Lawrence B. Mentzer whose name is signed to the writing above, bearing date the 28 day of February, 19 79, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 28 day of February, 19 79.

My term of office expires on the 5th day of December, 1985.

M

May latte I. Mathews

[NOTARIAL SEAL]

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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date February 28 , 1979

Operator's Well No. 2-1064

API Well No. 47 - 099 - 1261 | Permit

STATE APPLICATION FOR WELL CLASSIFICATION

Previous File No. NA (IF Applicable)

WELL OPERATOR Industrial Gas Corporation	on Designated AGENT William C. Charlton
ADDRESS P. O. Box 1473	ADDRESS P. O. Box 1473
Charleston, W. Va. 25325	Charleston, W. Va. 25325
Gas Purchase Contract No. * R0432	and Date (Month, day and year)
Name of First Purchaser *	
(Street	c or P. O. Box)
(City)	(State) (Zip Code)
FERC Seller Code 009283	FERC Buyer Code
TYPE OF DETERMINATION BEING SOUGHT:	100
(1) Initial determination (See FERC Form  (2) Determination that increased production recovery technology.	
(3) Determination of a seasonally affects	
(*See FERC-121 Addendum "A")	William C. Charlton Division Counsel
*	P. O. Box 1473
	Street or P. O. Box
	Charleston, W. Va. 25325 City State (Zip Code)
	(304 342-8166 Area Phone Number
(Certificate of Proof of Service to Purchaser)	
See Separate Certificate Attached	
(All of the above to be completed by the Opera	ator/Applicant)
(To be completed by Jurisdictional Agency. Expurchaser, if known).	secuted copy to be returned to Operator/Applicant and
well as meeting the requirements of Section (NGPA); or for determination that increase	under the Natural Gas Policy Act of 1978, d production is the result of enhanced recovery technology nination of a seasonally affected well under Section 108 of (NGPA)
All interested parties are hereby no the office of the Oil and Gas Division in Char be heard there will be a public hearing, if re-	ctified that on the day of , 19 , at eleston, West Virginia, or as soon thereafter as it may equested, or if objection is filed.
This Application is assigned File No	·
entitled to certification as claimed under the	ted indicates the well is. is not Natural Cas Policy Act (NGPA). A review of this evidence he time appointed for a public hearing or as soon thereafter
Unless objections are timely filed or days, a hearing will not be held except on exygo to determination.	or a request for a hearing is made within fifteen (15) parte motion of the department and the matter will
	WEST VIRGINIA DEPARTMENT OF MINES
	ed to the
FEB 281979	Director &
FER WOIDLY	Ву
Date received by Jurisdictional Agency	Title 08/25/2023

DE "ATTIENT - MILLES DIVISION - 011, AND GAS STATE OF WEST VIRGINIA IV-39-WC

REPORT HO. CCA101P1 PG 00002. CURRENT DATE - 2/28/79 REPORT DATE - 2/28/79

TOTALS

202

365

ANHUAL REPORT OF MONTHLY PRODUCTION-197A GAS VOLUMES IN MFC 3 14.73 OIL IN DARRELLS 3 60 DEGREES OPERATOR I Industrial Gas Corporation 18

SAO OIL 29 NA SHUT-IN PRESSURE 28 29 COUNTY! Wayne AVG, FLOW PRESSURE 25 38 29 29 34 32 31 2 - 106426 29 Ferguson 42 34 API 47-099-01261ARM 1 30 35 DAYS ONLINE GAS MFC OIL BBL

119 NA SHUT-IN PRESSURE 38 AVG. FLOW PRESSURE

1010

SYO

364

30

28

FOTALS

100 150 36

132

32

30

29

27

35

DAYS OHLINE

31 SUMMARIZATION SCHEDULE 3.0 29

Section 271, 804 (b)

In accordance with Section 271,804(b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

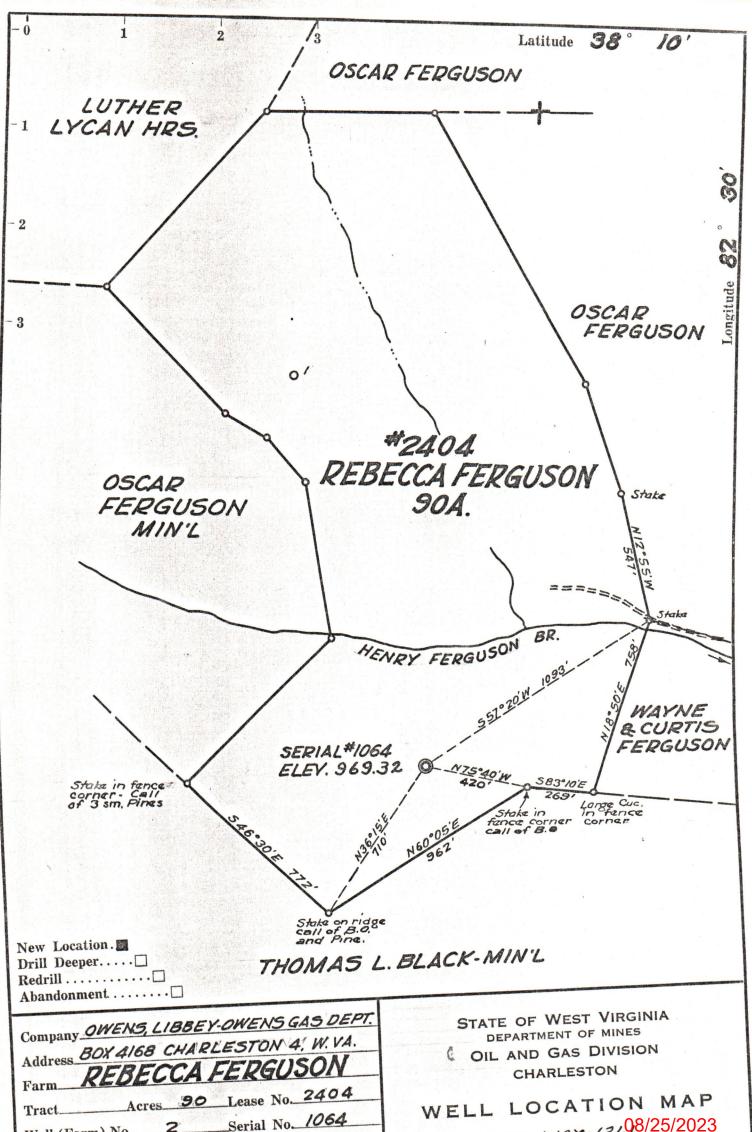
47-099-1192

API NUMBERS

08/25/2023

1978

CAS MFC OIL BBL



Well (Farm) No. 2 Serial No. 1064 Elevation (Spirit Level) 969.32 Quadrangle LOUISA County WAYNE District BUTLER T.S.FLOURNOY Engineer's Registration No.\_\_\_ Drawing No. Date Feb. 4, 1960 Scale 1" = 400 FT.

# FILE NO. WAY-/2608/25/2023

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.