



DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.

Charleston, w. va.	
United Fuel Gas Company	Perdue Gas Company
de la contenta de contenta not ope	rated % R. H. Adkins
Charleston, W. Va.	Hamlin, W. Va.
ADDRESS	COMPLETE ADDRESS
United Fuel Gas Company	February 19 60
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
Charleston, W. Va.	Butler
ADDRESS	District
United Fuel Gas Company	Wayne
OWNER OF MINERAL RIGHTS	38.10
Charleston, W. Va.	Well No. F-1, S-24 82°30 6.905
ADDRESS	Tennessee Peters
GENTLEMEN:	98.7 acres
The undersigned well operator is entitled t	o drill upon the above named farm or tract of land for
	ase may be) under grant or lease dated
D C+1- 10E0	adeby United Fuel Gas Company to
R. H. Adkins	
of Not recorded	, and recorded on the day
	, in the office of the County Clerk for said County in
Book, page	
to be drilled for oil and gas by the undersigned we	ent engineer and shows the proposed location of a well ell operator on the farm and in the Magisterial District and courses and distances from two permanent points, or
of coal beneath said farm or tract of land on which	and believes there are no coal operators operating beds the said well is located, or within 500 feet of the boundings and filed their maps as required by law, excepting the ed as addressees.
The above named coal operators or coal owner desire to make to such proposed location, or which the drilling of a well at said proposed location will coal mines, must be received by, or filed with the De a copy of this notice and accompanying plat by sai that forms for use in making such objections will on request and that all such objections must set for	rs (if any) are notified that any objections they may they are required to make by Section 3 of said Code, if cause a dangerous condition in or about their respective epartment of Mines within ten* days from the receipt of do Department. Said coal operators are further notified be furnished to them by the Department of Mines promptly the as definitely as is reasonably possible the ground or ate the direction and distance the proposed location should
(The next paragraph is to be completed or	nly in Department's copy.)
	ere mailed by registered mail, or delivered to the above
named coal operators or coal owners at their above	re shown respective addressday before, of this copy to the Department of Mines at Charleston,
	ry truly yours,
66.77.28.29.30	Perdue Gas Company
100 to 100 153	WELL OPERATOR
FEB 1960	% R. H. Adkins
RECEIVED of	STREET
WEST VIRGINIA Well Operate	
DEPT. OF MINES	West Virginia.
May and Marine	STATE
*Section 3 If no such objections he filed or	he found by the department of miner willing and a second



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NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

Perdue Cas Company	United Fuel Gas Company
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February 60	United Fuel Cas Company
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Butler	Charleston, V. Va.
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Wayne County	United Fuel Cas Company
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Well-No. H-1, 8-24 82 50 C 220	Charleston, ". Va.
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	R. H. Adkins
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The andersuned well spend or bust an interest the interest there are no coal operators operating being to cost beneath said such as the hound of cost beneath said such as the hound of the sains who have manped their workings and filed their maps as required by law excepting the cost operators or cost oversure (if any) above maned as addressees.

The next entergaph is to be completed only in Benammus's copy to

Perdue Cas Company

S R. H. Adkins

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08/25/2023

March 10, 1960 Mr. R. H. Adkins Perdue Cas Company Hamlin, West Virginia Dear Mr. Adkins: Enclosed are permits for drilling the following wells. District Permit No. Well No. Farm WAX-126L F-1 -S-22 Eric Smith Butler Butler WAY-1265 F-1 -S-23 Grace Ferguson Butler P-1 -S-2h Tennessee Peters WAY-1266 Please post one copy of each peruit at the well site. When drilling is completed, please send us two copies of the well record for each location. Please note the enclosed directive on casing of wells. Very truly yours, CRAMFORD L. WILSON Director DEPARTMENT OF MINES

Assistant Director OIL AND GAS DIVISION

M/a enclosures oc Mr. James W. Pack, Inspector

> Mr. R. C. Tucker, Assistant State Geologist

Formation	Color	Hard or Soft	Top Bottom		Oil, Gas or Water	Depth Found	Remarks
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The second	CV.		130	10 40			
Total A	agy -		10	30			
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TABLE WATER				100	1.80%		I MCHES
Family Water	SOL STOR	460	ibble, set pa her	KOL		all back	LITTE INCHES
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	1-1-66					the tent	AL STORY
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APPROVED Perdue Gas Company , Owner

By W. J. Hauldrentle) Well Supt.



DEPARTMENT OF MINES

OIL AND GAS DIVISION

Quadrangle Amina

Permit No. WAY -/266

WELL RECORD

Oil or Gas Well

				(KIND)
Company Perdue Gas Company Address Hamlin, W. Va.	Casing and Tubing	Used in Drilling	Left in Well	Packers Gas Anchor
Farm Tennessee Peters Acres 100 Location (waters) Big Hurricane Creek Well No. F1- S 24 Elev. 905' District Butler County Wayne	Size 16	A.		_ Kind of Packer
The surface of tract is owned in fee by Gordon Peters Address t. Gay, W. Va.	10	19' 3"	19' 3"	Size of 6-5/8 X 2"
Mineral rights are owned by Same Address	6% 5 3/16	1708	1708	Depth set 2058
Drilling commenced 3-9-1960 Drilling completed 4-8-1960	3		2147	Perf. top 2105 Perf. bottom 2115
Date Shot 4-15-60 From To With Gas Well B.	Liners Used			Perf. top Perf. bottom
Open Flow 24 /10ths Water in 2 Inch /10ths Merc. in Inch Volume 180 M. Cu. Ft.	CASING CEME	NTED	SIZE	No. Ft. Date
Rock Pressure 530 lbs. 72 hrs. Oil Slight Showing bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEETINCHES
Fresh water feet feet Salt water feet feet feet	FEET FEET			FEET INCHES

Formation —	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand I	Rock		0	18			
Slate			18	30			
Sand			30	70			
Red Re	ock		70	80			
Sand			80	105			
Slate			105	135			
Sand			135	195			
Slate			195	304			
Slate	and Shel	ls	304	380			
Sand			380	625			
Slate	64 Z 119 1 1 1 1		625	655			
Sand	The state of the s		655	864			
Slate		10 10 10 10	864	868			
	Band		868	1240	30 *		
Slate			1240	1245			
Sand			1245	1372			
Big L		Labeta la	1372	1507			
Injun	Sand		1507	1610			
Slate	Cond		1610	1615			
	and Shel	1-	1615	1660			
Shell	and bires	.45	1700	2000			
Big St	1611		2000	2073		6032/12630	
Slate			2073	2087		911000000	3
Brown	Shale		2087	2105	6	An and	03
Berea			2105	2115	0	PA PRO	623
Slate	and Shel	ls	2115	2142	ST TO THE	WEST VIREINIA	5/2023
				*	100	Pr VIPA	12023
14 Y 19 1 1		Total Depth		2147	1	OF MINIA	CUT
1.45			e bija		1	CHOL68L8	37
公司第50 0			100		3	40168 LE	
						C.O.C.	

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WAY-1266	21.	Oil or Gas Well (KIND)				
Company Perdue Gas Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS		
Address Hamlin, W. Va.	Size					
FarmTennessee Peters	16		Augi-o-	Kind of Packer		
Well No. F 1-S-24	13	201	presentation in pro-	Size of		
District Butler County Wayne	81/4	3081		5126 01		
Drilling commenced 3-9-60	65/8			Depth set		
Drilling completedTotal depth	5 3/16	~				
Date shotDepth of shot	3			Perf. top Perf. bottom		
Initial open flow/10ths Water in Inch	Liners Head			Perf. top		
				Perf. bottom		
Open flow after tubing/10ths Merc. inInch VolumeCu. Ft.	CASING CEME	NTED	SIZE	No. FTDate		
Rock pressurelbshrs.				345678		
		NCOLINTEREL	ATT A	FEET		
Oilbbls., 1st 24 hrs. Fresh water185			S REC	FRET		
Salt water 900° feet feet			DEPT.	OF MINES		
Salt water 1eet 1eet 1eet	FEET	INC	166	120303		
Drillers' NamesEdd White				SPRING SPRING		
Marvin Egnor						
Remarks: Salt Sand 868'-1240'; Big drilling Injun Sand @ 1553'.	Lime 1372	'-1507';	Injun Sa	and 1507';		

4/1/60

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.			II No.				
COMPANY	X-		ADI	PRESS		A 32 TO 25 TO 15	
FARM	RETURN TO WELLT	CC	OUNTY	- 01-10 T			
Filling Material Used							a grove
ming material Oscu					3 13 6 T		A SEPTED
Liner Lo	cation	Amount		Packer	Location	nemmeT	EUP
PLUGS USED A	AND DEPTH PLACED			BRIDGES	CASIN	IG AND TUE	3ING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONS	TRUCTION-LOCATION	RECOVERED	SIZE	LOST
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HONE - NAME OF THE PARTY OF THE	2.200 12.000	non arti			1 7 2		
Drillers' Names					•		
Difficis Hames				1931		10V	
Remarks:				oji-u	bbs		
				vin Egnor			
:18021 base	. mirro · i V()	2521 701					
				8'-1240'; Bls	o nuint	Jigo Sailli	
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DATE	I hereby certify I v	risited the ab	ove well o	n this date.			

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

	SCROOL		(KIN	Gas Well Gas
CompanyPerdue Gas Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address Hamlin, W. Va.	Size			Livel Charge on Try
Farm Tennessee Peters	16	Z.		Kind of Packer
Well No F-1-S-24	13	201		
District Butler County Wayne	81/4	3081		_ Size of
Drilling commenced 3-9-60	65%	17081		Depth set
Drilling completed 4/8/60 Total depth 2140	5 3/16			
Date shot 4/8/60 Depth of shot 2105	3			Perf. top Perf. bottom
Initial open flow5_/10ths Water in_2_Inch	Liners Used			Perf. top
Open flow after tubing/10ths Merc. inInch				Perf. bottom
Volume		ENTED	SIZE	No. FT. Date
Rock pressurelbshrs. Oilbbls., 1st 24 hrs.		NCOUNTERED	AT S	RECEIVED NCHES
Fresh water 185 feet 335 feet			100	FEET INCHES
Salt water 900 feet feet	FEET	INCH	HES	FEET_INCHES
Drillers' NamesEd White				Address of the second
Marvin Egnor				

4-11-60

DATE

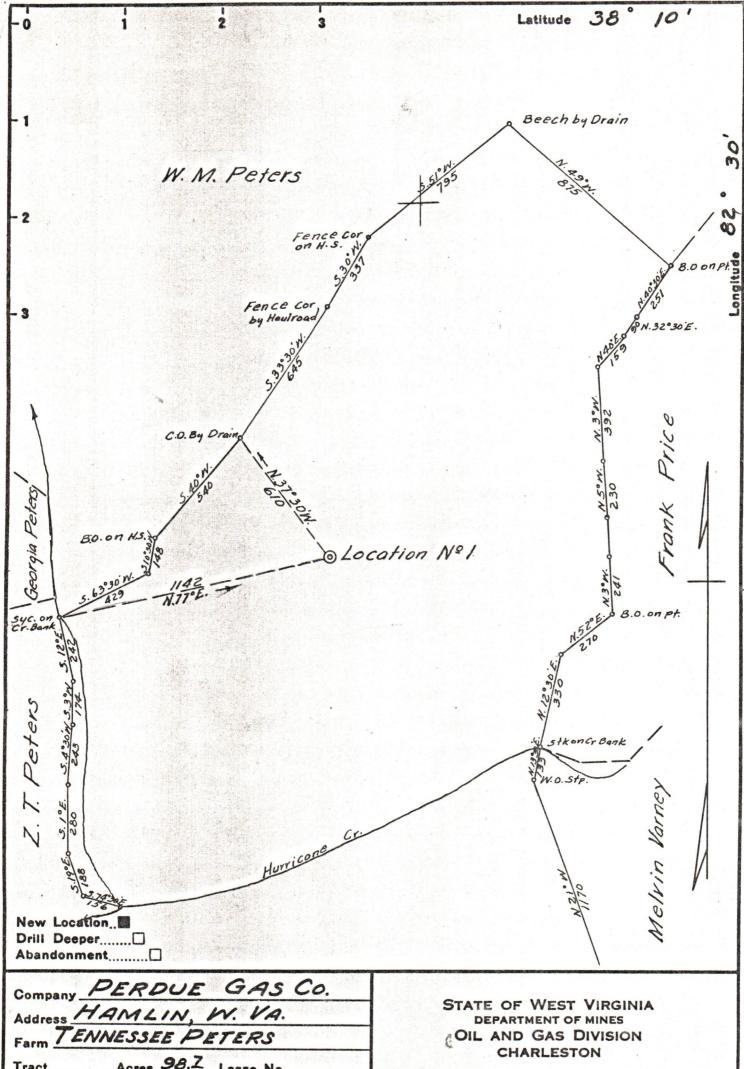
DISTRICT | WELL/HARPSCOOK

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No	iio ica			003	ell No	Told Names		
COMPANY			ADDRESS					
FARM	METHER PROPERTY	DISTRICT	77 17 163	COUNTY	brail	. Vilayini		
Filling Material Used			48		. In ort	esociale		
Liner Loc	ation	Amount	Packer	Locatio	n *(1.9*)*	g de		
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASI	CASING AND TUBING			
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Drillers' Names			3 7981		-005			
Remarks:				edidw bu				
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nd 2087'-2195';	for second s		200 lbs., cleari	time with	Jagil.	Joile .		
	I hereby certify I v	visited the ah	ove well on this date.					
DATE	I horony coroning it	unc un						



Company PERDUE GAS CO.

Address HAMLIN, W. VA.

Farm TENNESSEE PETERS

Tract Acres 98.Z Lease No.

Well (Farm) No. Serial No. 24

Elevation (Spirit Level) 905±

Quadrangle LOUISA

County NAYNE District BUTLER

Engineer L. C. Cowing

Engineer's Registration No. 309

File No. Drawing No.

Date 2-20-60 Scale 1"=400'

WELL LOCATION MAP

FILE NO. WAY- 12 (08/25/2023

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.