



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

M. N. Lester

COAL OPERATOR OR COAL OWNER

R.F.D. #1, Ft. Gay, W. Va.

ADDRESS

COAL OPERATOR OR COAL OWNER

Same

OWNER OF MINERAL RIGHTS

ADDRESS

OWENS, LIBBEY-OWENS GAS DEPARTMENT

NAME OF WELL OPERATOR

P.O. Box 4168, Charleston 4, W. Va.

COMPLETE ADDRESS

March 7, 19 60

PROPOSED LOCATION

Butler District

Wayne County  
38°15'

Well No. 3 (Serial No. 1081) 82°30'E 914.38

M. N. Lester Farm

206 ACRES

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, ~~having fee title thereto, (or as the case may be)~~ under grant or lease dated May 5, 1952, made by M. N. Lester, to Owens-Illinois Glass Co. & Libbey-Owens-Ford Glass Co., and recorded on the 31st day of May, 1952, in the office of the County Clerk for said County in Book 42, page 456.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten\* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address same day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

OWENS, LIBBEY-OWENS GAS DEPARTMENT

WELL OPERATOR

P. O. Box 4168

STREET

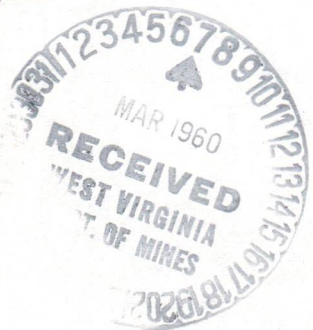
Charleston 4,

CITY OR TOWN

West Virginia

STATE

08/25/2023



Address of Well Operator }

\*Section 3 . . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

1268

WAY-1268

PERMIT NUMBER





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines  
Charleston, W. Va.

M. M. Lessor

OWENS, LIBBEY-OWENS GAS DEPARTMENT

COAL OPERATOR OR COAL OWNER

R. F. D. #1, Fox Gap, W. Va.

P. O. Box #100, Charleston #, W. Va.

ADDRESS

COMPLETE ADDRESS

CO-OPERATOR OR COAL OWNER

PROPOSED LOCATION

ADDRESS

SECTION

DISTRICT

TOWNSHIP

WAYNE

OWNER OF MINERAL RIGHTS

Well No. 3 (Section 10, 1000, 22, 23, 24, 25, 26, 27, 28, 29, 30)

ADDRESS

M. M. Lessor

The undersigned well operator is entitled to drill upon the above named farm or tract of land for

oil and gas under grant or lease dated

May 5, 1932

to M. M. Lessor

and recorded on the

May, 1932

in the office of the County Clerk for said County in

Book 42

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well

to be drilled on the above named farm or tract of land and in the legislative District

and County above named. Contained by survey and courses and distances from two permanent points or

land marks.

The undersigned well operator is informed and believes there are no coal operators operating

of coal bearing land or tract of land on which said well is located, or within 300 feet of the bound-

aries of the same, who have mapped their workings and filed their maps as required by law, excepting the

coal operators or coal owners (if any) above named as addresses.

The above named coal operators or coal owners (if any) are notified that any objections they may

desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if

the drilling of a well at said proposed location will cause a dangerous condition in or about their respective

containing must be received by or filed with the Department of Mines within ten days from the receipt of

a copy of the notice and accompanying plat by said Department. Said coal operators are further notified

that copies for use in making such objections will be furnished to them by the Department of Mines promptly

on request and that all such objections must be filed as hereinbefore provided. It is responsibility possible the ground or

vicinity on which such objections are based and indicate the question and distance the proposed location should

be moved to overcome same.

The next paragraph is to be completed only in Department's copy.

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above

named coal operators or coal owners at their above shown respective address

on or before day with the mailing of delivery of this copy to the Department of Mines at Charleston,

West Virginia.

Very truly yours,

OWENS, LIBBEY-OWENS GAS DEPARTMENT

WELL OPERATOR

P. O. Box #100

STREET

Charleston #

CITY OR TOWN

West Virginia

STATE

Address  
of  
Well Operator

08/25/2023

Section 3 of said Code. If no such objections be filed or be found by the Department of Mines within said period of

ten days from the receipt of said notice and plat by the Department of Mines, it and proposed location, the depart-

ment shall lawfully issue to the well operator a drilling permit certifying the filing of such plat, that no objections

have been made by the coal operators or coal owners as found therein by the Department, and that the same is

approved and the well operator authorized to proceed to drill at said location.

1. PERMIT NUMBER

47-1269



A-10

# OWENS, LIBBEY-OWENS GAS DEPARTMENT

5793 MACCORKLE AVENUE

P. O. BOX 4158

CHARLESTON 4, WEST VIRGINIA



March 7, 1960

W. Va. Department of Mines  
Oil & Gas Division  
Charleston, West Virginia

Gentlemen:

We are submitting an application for a permit to drill well No. 3 on our M. N. Lester tract situated in Wayne County, Butler District, West Virginia. Attached to the application is a plat showing the proposed location of said well.

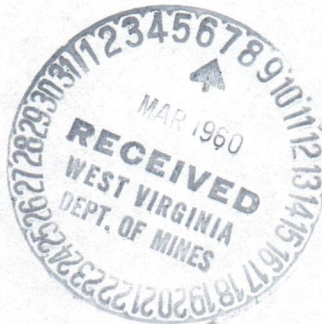
Very truly yours,

OWENS, LIBBEY-OWENS GAS DEPARTMENT

By T. S. Flournoy  
T. S. Flournoy, Chief Engineer

TSF/ed  
Enclosures

cc: Mr. M. N. Lester  
R.F.D. #1  
Ft. Gay, W. Va.



08/25/2023

OWENS LIBBEY-OWENS GAS DEPARTMENT

2725 MACCORKLE AVENUE  
P.O. BOX 111  
CHARLESTON, WEST VIRGINIA



1950

W. Va. Department of Mines  
Oil & Gas Division  
Charleston, West Virginia

Charleston:

We are submitting an application for a permit to  
drill well No. 3 on our M. L. Lester tract situated in  
Wayne County, Putnam District, West Virginia. Attached  
to the application is a plat showing the proposed location  
of said well.

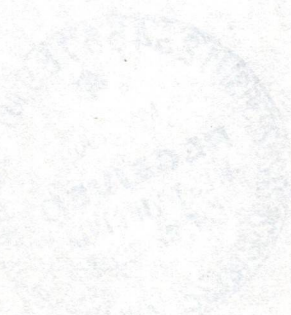
Very truly yours,

OWENS LIBBEY-OWENS GAS DEPARTMENT

T. C. Flannery, Chief Engineer

Typed  
Enclosure

cc: Mr. M. H. Lester  
P. D. H.  
Mr. C. W. Va.





Att  
March 17, 1960

Owens, Libby-Owens Gas Department  
P. O. Box 4168  
Charleston 4, West Virginia

Att: Mr. A. H. Smith

Dear Sirs:

Enclosed is Permit WAY-1268 for drilling  
Well No. 3, Serial 1081 on M. N. Lester Farm, Butler  
District, Wayne County.

Very truly yours,

CRAWFORD L. WILSON  
Director  
DEPARTMENT OF MINES

---

Assistant Director  
OIL AND GAS DIVISION

MG/m  
enclosure  
cc Mr. James W. Pack, Inspector

Mr. R. C. Tucker, Assistant  
State Geologist

08/25/2023



Formation	Color	Hard or Soft	Top / 2	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate	Dark	Soft	1303	1310			
Little Lime	Dark	Hard	1310	1330			
Big Lime	White	Hard	1330	1494			
Grey Injun	Grey	Hard	1494	1624	SIM 1610 =	Sand IM 1610	
Sand	Light	Hard	1624	1676			
Shells	Dark	Hard	1676	1687	4-26-60		
					Installed	7" csg. at 1679'	on shoe
Sl & Shls	Dark	Soft	1687	1731			
Slate	Dark	Soft	1731	2053			
Shells	Dark	Hard	2053	2073			
Slate	White	Soft	2073	2085			
Coffee Shale	Brown	Soft	2085	2112	SIM 2112 =	Sand IM 2112	
Berea	Light	Hard	2112	2120			
Shells	Light	Hard	2120	2135	Gas 2115'		60.7 MCF
					Gas 2120'		98.0 MCF
					Test 2128'		88. MCF
Slate	Dark	Soft	2135	2140	5-5-60		
					Shot with 100# DuPont Gelatin from		
					2112 to 2122' (11:16 A. M.)		
					Test Before Shot:		77. MCF
					5-6-60		
					Drilled out tamp at 8 A. M.		
					Test 10 Hrs. After Tamp	Out: 122	MCF
					5-7-60		
					Rock Pressure 355# in 12 Hrs.		
					Test 11 Hrs. After Tamp	Out: 114	MCF
					5-9-60		
					Test 12 Hrs. After Tamp	Out: 117	MCF
					5-10-60		
					Shot with 2000# Trojan Powder from		
					2112 to 2123' (2:35 P. M.)		
					Test Before Shot:	106	MCF
					Open Flow After Shot:	66	MCF
					5-11-60		
					Drilled out tamp 9 A. M.		
					Test 9 Hrs. After Tamp	Out: 208	MCF
					5-12-60		
					Test 11 Hrs. after blowing well:	198	MCF
					5-13-60		
					Test 11 Hrs. after blowing well:	172	MCF
					5-14-60		
					Test 10 Hrs. after blowing well:	162	MCF
					5-16-60		
					Test 11 Hrs. after blowing well:	169	MCF
					5-17-60		
					Installed 3 1/2" tbg. at 2141' with		
					Parmaco Comb. W & A Packer		
					Final Open Flow:		
					Berea	144	MCF
					5-17-60		
					Shut in well in 3 1/2" tubing at 3:30		
					P. M. 7 days after 2nd shot.		

08/25/2023

Date June 1, 1960

APPROVED OWENS, LIBBEY-OWENS GAS DEPARTMENT, Owner

By A. H. Smith  
A. H. Smith (Title) Land, Engrg. & Geol.





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION 12

Quadrangle Louisa

WELL RECORD

Permit No. Way-1268

Oil or Gas Well GAS  
(KIND)

Company OWENS, LIBBEY-OWENS GAS DEPARTMENT  
Address P. O. Box 4168, Charleston 4, W. Va.  
Farm M. N. Lester Acres 206

Location (waters)  
Well No. 3 (Serial No. 1081) Elev. 914.38  
District Butler County Wayne

The surface of tract is owned in fee by  
Address

Mineral rights are owned by M. N. Lester  
R. F. D. #1 - Address Ft. Gay, W. Va.

Drilling commenced 4-4-60

Drilling completed 5-5-60

Date Shot 5-5-60 From 2112 To 2122  
5-10-60 From 2112 To 2123

With 100# DuPont Gelatin & 2000# Trojan Powder

Open Flow /10ths Water in \_\_\_\_\_ Inch

/10ths Merc. in \_\_\_\_\_ Inch

Volume Berea 144 Mcu. Ft.

Rock Pressure 325 lbs. 49 hrs.

Oil \_\_\_\_\_ bbls., 1st 24 hrs.

Fresh water 250-280'; 348' feet 585-595' feet

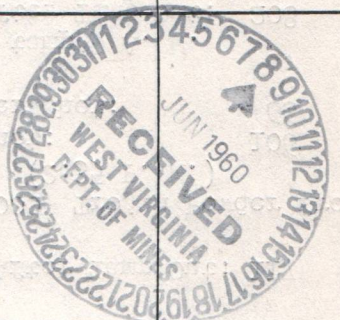
Salt water 1000-1015' feet \_\_\_\_\_ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			Parmaco Comb. W & A
13			Size of
10			3 1/2 x 7 x 16
8 1/4 5/8	484' 8"	484' 8"	Depth set
6 5/8 7	1676' 5"	1676' 5"	2069 - 2063
5 3/16			Perf. top 2141
3 1/2	----	2142' 10"	Perf. bottom 2124
2			Perf. top
Liners Used			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_

COAL WAS ENCOUNTERED AT 105 FEET 48 INCHES  
233 FEET 36 INCHES 447 FEET 36 INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface	Dark	Soft	0	25			
Slate	Dark	Soft	25	105			
Coal	Black	Soft	105	109			
Slate	Dark	Soft	109	119			
Sand	Light	Soft	119	200			
Sand	Light	Med.	200	220			
Slate	Dark	Soft	220	233			
Coal	Black	Soft	233	236			
Slate	Dark	Soft	236	246			
Sand	Light	Soft	246	286	Water 250-280'; 2 BPH		
Slate	Dark	Soft	286	296			
Sand	Dark	Med.	296	348	Water at 348'; 4 BPH		
Slate	Dark	Soft	348	383			
Sand	White	Med.	383	398			
Slate	Dark	Soft	398	404			
Sand, Bro.	Dark	Med.	404	424			
Sand	Dark	Med.	424	447			
Coal	Black	Soft	447	450			
Sand	Dark	Med.	450	479			
Sand	Dark	Soft	479	495			
Slate	Dark	Soft	495	585			
Sand	Dark	Soft	585	635	Water 585-595'; 3 BPH		
Sand, Bro.	Dark	Soft	635	695			
Slate	Dark	Soft	695	780			
Sand, Bro.	Dark	Soft	780	848			
Salt Sand	Light	Med.	848	890			
Slate	Dark	Soft	890	908			
Sand	Light	Med.	908	1015	Water 1000-1015; sand		
Sand	White	Hard	1015	1061			
Sand	White	Med.	1061	1160			
Sand	Dark	Med.	1160	1250			
Slate	Light	Soft	1250	1260			
Sand, Bro.	Dark	Med.	1260	1297	Water level 300' at 1277		
Sand	Dark	Med.	1297	1303			



08/25/2023



1.0 API well number: (If not available, leave blank. 14 digits.)	47-099-1268			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	108 Section of NGPA	NA Category Code		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	NA feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Industrial Gas Corporation Name P. O. Box 1473 Street		009283 Seller Code	
	Charleston City	WV State	25325 Zip Code	
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	NA Field Name			
	Wayne County		WV State	
(b) For OCS wells:	NA Area Name		NA Block Number	
	Date of Lease: Mo. Day Yr.		NA OCS Lease Number	
(c) Name and identification number of this well: (35 letters and digits maximum.)	M. N. Lester 3-1081			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	NA			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	See Addendum "A" Houdaille Industries, Inc. Name		N/Available Buyer Code	
(b) Date of the contract:	1 2 2 6 7 3 Mo. Day Yr.			
(c) Estimated annual production:	.4 MMcf.			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	1 2 8 3 - . - - -	0 0 5 1 - . - - -	0 0 0 3 - . - - -	1 3 3 6 - . - - -
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2 . 2 4 3	0 . 3 0 2	0 . 0 - -	2 . 5 4 5
9.0 Person responsible for this application:	William C. Charlton Division Counsel			
Agency/Use Only	Name			
Date Received by Juris. Agency	Title			
Date Received by FERC	Signature			
	02 / 28 / 79		(304) 342-8166	
	Date Application is Completed		Phone Number	

08/25/2023



PARTICIPANTS:

DATE: 08/20/2023

BUYER-SELLER CODE

WELL OPERATOR: Industrial Gas Corporation 009283

FIRST PURCHASER: Houdaille Industries, Inc.

OTHER: NEE

W. Va. Department of Mines, Oil & Gas Division  
 WELL DETERMINATION FILE NUMBER  
790228-108-099-1268  
 Use Above File Number on all Communications  
 Relating to Determination of this Well

*Quantifies as Section 108, Strayer well  
Robert A. Todd*

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121  Items not completed - Line No. \_\_\_\_\_
- 2 IV-1 - Agent William C. Charlton
- 3 IV-2 - Well Permit
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record  Drilling  Deepening \_\_\_\_\_
- 6 IV-36- Gas-Oil Test:  Gas Only \_\_\_\_\_ Was Oil Produced? \_\_\_\_\_ Ratio \_\_\_\_\_
- 7 IV-39- Annual Production 2 years
- 8 IV-40- 90 day Production 86 Days off Line: \_\_\_\_\_
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - ~~56~~ - 57 - 58. Complete  Affidavit Signed
- 18 - 28 Other: Survey \_\_\_\_\_ Logs \_\_\_\_\_ Geological Charts \_\_\_\_\_ Structure Map \_\_\_\_\_  
 1:4000 Map \_\_\_\_\_ Well Tabulations \_\_\_\_\_ Gas Analyses \_\_\_\_\_
- (5) Date ~~Completed~~ Commenced: 4-1-60  
5-10-60 Deepened \_\_\_\_\_  
Fracs
- (5) Production Depth: 2112 - 2135,
- (5) Production Formation: Berea, shells,
- (5) Final Open Flow  
 Initial Potential: 144 MCF
- (5) After Frac  
 Static R.P. 325 # 49 hrs
- (6) Other Gas Test: \_\_\_\_\_
- (7) Avg. Daily Gas from Annual Production:  $(\frac{427}{365}) = 1.17$  MCF
- (8) Avg. Daily Gas from 90-day ending w/1-120 days  $(\frac{47}{86}) = .55$  MCF
- (8) Line Pressure: 34# PSIG from Daily Report \_\_\_\_\_
- (5) Oil Production: NU From Completion Report 08/25/2023
- (10-17) Does lease inventory indicate enhanced recovery being done? NO
- (10-17) Is affidavit signed?  Notarized?

Does official well records on the Department confirm the submitted information? Yes

Additional Information \_\_\_\_\_ Does computer program confirm? \_\_\_\_\_

Was Determination Objective? \_\_\_\_\_ By Whom? MK JW



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 02/28, 1979  
Operator's Well No. 3-1081  
API Well No. 47 - 099 - 1268  
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL  
NGPA Section 108

DESIGNATED AGENT William C. Charlton  
ADDRESS P. O. Box 1473  
Charleston, WV 25325

WELL OPERATOR Industrial Gas Corporation LOCATION: Elevation 914.38'  
ADDRESS P. O. Box 1473 Watershed Not Available  
Charleston, WV 25325 Dist. Butler County Wayne Quad. Louisa  
GAS PURCHASER \* Gas Purchase Contract No. \*  
ADDRESS Meter Chart Code R0411  
Date of Contract \*

\*See FERC-121 - Addendum "A"

\* \* \* \* \*

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

(See Attachment)

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

All records required to determine production by meter stations are maintained in Charleston, West Virginia.

B&O Tax Records are located in Charleston, West Virginia, our Boston, Massachusetts office and the Houston, Texas office.

Royalty payment instructions are located in Charleston, West Virginia office and Houston, Texas office.

08/25/2023



Describe the search made of any records listed above:

I have made a diligent search of the production records located in Charleston, West Virginia. They were the records utilized in making the determination herein.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes  No . If yes, indicate the type and source of the information.

AFFIDAVIT

I, Lawrence B. Mentzer, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.



STATE OF WEST VIRGINIA,

COUNTY OF Kanawha, TO WIT:

I, Charlotte I. Mathews, a Notary Public in and for the state and county aforesaid, do certify that Lawrence B. Mentzer whose name is signed to the writing above, bearing date the 28 day of February, 19 79, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 28 day of February, 19 79.

My term of office expires on the 5th day of December, 19 85.

08/25/2023

Charlotte I. Mathews  
Notary Public



Operator's Well No. 3-1081

API Well No. 47 - 099 - 1268  
State County Permit

STATE APPLICATION FOR WELL CLASSIFICATION

Previous File No. NA  
(If Applicable)

WELL OPERATOR Industrial Gas Corporation

DESIGNATED AGENT William C. Charlton

ADDRESS P. O. Box 1473  
Charleston, W. Va. 25325

ADDRESS P. O. Box 1473  
Charleston, W. Va. 25325

Gas Purchase Contract No. \* \_\_\_\_\_ and Date \_\_\_\_\_  
(Month, day and year)

Meter Chart Code R0411

Name of First Purchaser \* \_\_\_\_\_

(Street or P. O. Box)

(City)

(State)

(Zip Code)

FERC Seller Code 009283

FERC Buyer Code \_\_\_\_\_

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) Section of NGPA 108 Category Code NA
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

(\*See FERC-121 Addendum "A" )

William C. Charlton Division Counsel  
Name (Print) Title

*William C. Charlton*  
Signature

P. O. Box 1473

Street or P. O. Box

Charleston, W. Va. 25325

City State (Zip Code)

(304) 342-8166  
Area Phone Number  
Code

(Certificate of Proof of Service to Purchaser)

See Separate Certificate Attached

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request,  for certification of the above described well as meeting the requirements of Section \_\_\_\_\_ under the Natural Gas Policy Act of 1978. (NGPA);  or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA);  or for determination of a seasonally affected well under Section 108 of (NGPA)


All interested parties are hereby notified that on the \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. \_\_\_\_\_.

Initial review of information submitted indicates the well  is.  is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

  
Director

FEB 28 1979

Date received by \_\_\_\_\_  
Jurisdictional Agency

By \_\_\_\_\_  
Title \_\_\_\_\_ **08/25/2023**



IV-39-WC

STATE OF WEST VIRGINIA  
DEPARTMENT - MINES  
DIVISION - OIL AND GAS

ANNUAL REPORT OF MONTHLY PRODUCTION-1977  
GAS VOLUMES IN MFC 2 14.73  
OIL IN DARRELLS 2 60 DEGREES  
OPERATOR : Industrial Gas Corporation

REPORT NO. CCA101P1 PC 00002  
CURRENT DATE - 2/28/79  
REPORT DATE - 2/28/79

API	FARM	M. N. Lester	3-1081	Wayne	AVG. FLOW PRESSURE	23	SHUT-IN PRESSURE	NA	TOTALS
GAS MFC	0	0	0	0	0	0	0	0	0
OIL BBL	J-	F-	M-	A-	J-	A-	0-	H-	D-
DAYS ONLINE	30	34	27	30	29	37	28	29	32
									364

1977

API	FARM	M. N. Lester	3-1081	Wayne	AVG. FLOW PRESSURE	34	SHUT-IN PRESSURE	NA	TOTALS
GAS MFC	0	0	0	0	31	38	0	0	47
OIL BBL	J-	F-	M-	A-	J-	A-	0-	H-	D-
DAYS ONLINE	34	29	28	30	29	31	28	28	30
									427

1978

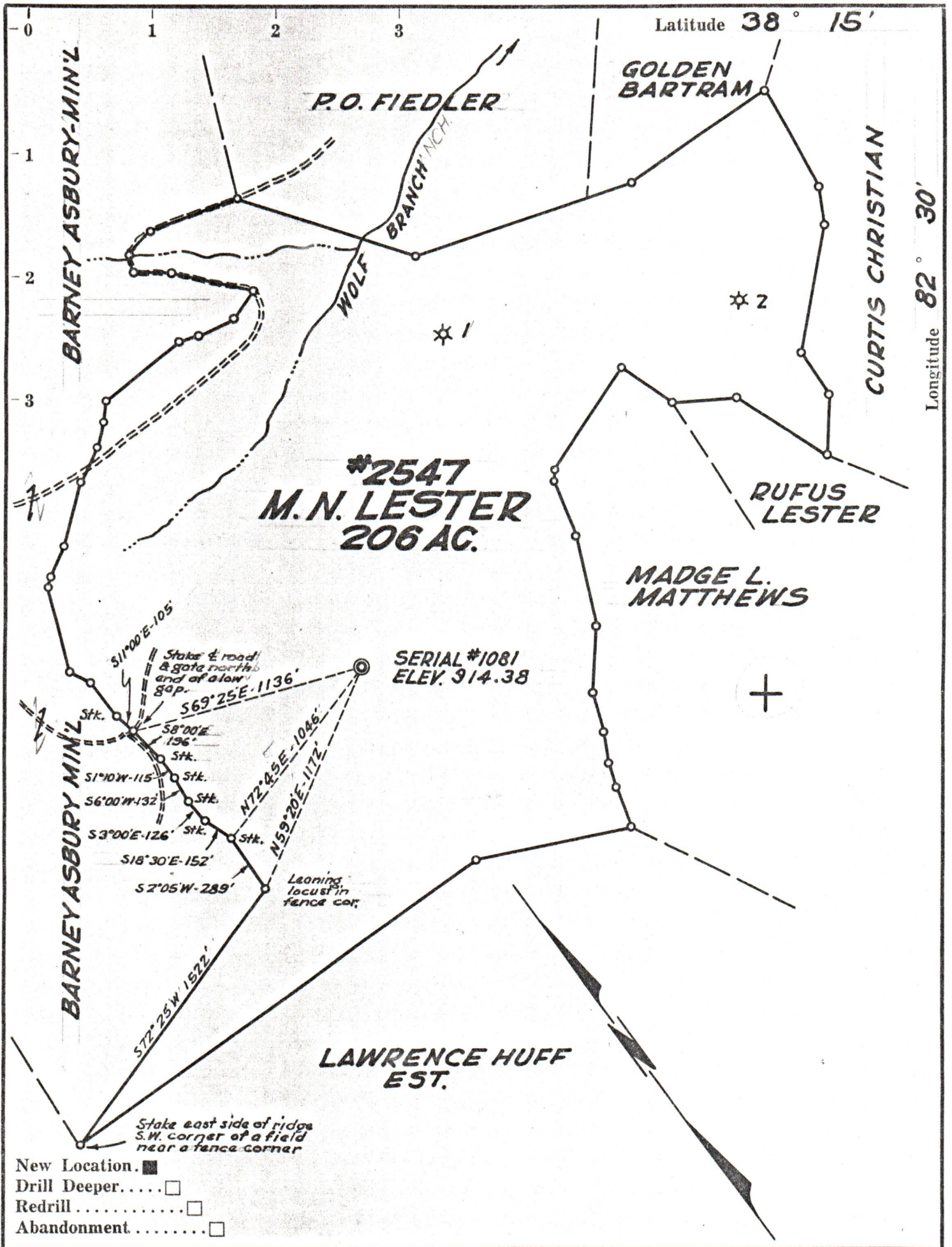
SUMMARIZATION SCHEDULE  
Section 271. 804 (b)

In accordance with Section 271.804(b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS 47-099-1048; 47-099-1150.

08/25/2023





Company OWENS, LIBBEY-OWENS GAS DEPT  
 Address BOX 4168 CHARLESTON 4, W.VA.  
 Farm M.N. LESTER  
 Tract \_\_\_\_\_ Acres 206 Lease No. 2547  
 Well (Farm) No. 3 Serial No. 1081  
 Elevation (Spirit Level) 914.38  
 Quadrangle LOUISA  
 County WAYNE District BUTLER  
 Engineer T. S. FLOURNOY  
 Engineer's Registration No. 269  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date MAR. 7, 1960 Scale 1" = 600 FT.

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. WAY-1268

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.