

STATE OF WEST VIRGINIA

# DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.				
	COMMONWEALTH	GAS COL	RPORATIO	ON
COAL OPERATOR OR COAL OWNER	NAM	OF WELL	PERATOR	
	P. O. Box 14	33, Char	leston	25, W. Va.
ADDRESS	·	OMPLETE AD	DRESS	
		Man	ch 22,	1960
COAL OPERATOR OR COAL OWNER	PRO	OSED LO	CATION	
ADDRESS			Butler	District
			Wayne	
Mike Matovich		380		County
	Well No. 667	The second secon	The state of the s	Elev. 92.
Route #1, Box 21, Prichard, W. Va.				
Gentlemen:		Matovi		Farm
		au		
The undersigned well operator is entitled to				
oil and gas, having fee title thereto, (or as the case				
September 19, 1957 , made				
COMMONWEALTH GAS CORPORATI	ON , a	nd record	ed on the_	llth day
of October, 1957				
The undersigned well operator is informed and of coal beneath said farm or tract of land on which aries of the same, who have mapped their workings coal operators or coal owners (if any) above named at the drilling of a well at said proposed location, or which the drilling of a well at said proposed location will cauched a copy of this notice and accompanying plat by said that forms for use in making such objections will be on request and that all such objections must set forth a	said well is located, or and filed their maps as addressees. (if any) are notified ey are required to ma use a dangerous condi- rtment of Mines within Department. Said con- furnished to them by	that any ke by Sec tion in or n ten* da l operato	500 feet of by law,  y objection 3 of r about the sys from rs are further of Ment of M	of the bound- excepting the ons they may said Code, if heir respective the receipt of urther notified lines promptly
grounds on which such objections are based and indicate be moved to overcome same.	the direction and dist	ance the p	roposed l	ocation should
(The next paragraph is to be completed only				
Copies of this notice and the enclosed plat were			delivered	to the above
named coal operators or coal owners at their above a or on the same day with the mailing or delivery of West Virginia.	shown respective address this copy to the Dep	essoartment	of Mines	day before, at Charleston,
(1988년 1일 : 1988년 19 - 1988년 1988년 - 1988년	truly yours,	CALTH GA	S CORPO	DRATION
MAR 1960	P. O. Bo	WELL OPER	ATOR	
RECEIVE Address	1.0.0	STREET		
WEST VIRGINIA OF MINWell Operator	Charlest	on 25		00/05/000
WEST VIDOUS CAN		CITY OR TO	NWC	08/25/202
PT. OF MINES AND 18 18 19 19 19 19 19 19 19 19 19 19 19 19 19	West Vir	ginia		
LI THES TO		STATE		

\*Section 3... If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location 1272

MATHEWS PRINTING AND LITHOGRAPHING CO. CHARLESTON. W. VA.

PERMIT NUMBER





STATE OF WEST VINGINIA

## DEFARTMENT OF MINES

### NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

P. D. Box 1133. Charl ston 25, W. Va. March 22, 1000 ms face 131085 Rev. 921,8 870 35 Well No. 567 Perioherd. Poute #1. Box 21, doived and and 960000 The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated. September 19. 1957 madeby Wike Stovich & Kety Webovich, his wife to -MOTTAGORICO PAR PITTARIADERO coor, 1977 in the office of the County Clerk for said County in The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magistarial District and County above named, determined by survey and courses and distances from two performancem points, or The understrued well operator is informed and believes there are no cost operators operating beds of cost beneath said farm or tract of land on which said well is located, or within 500 lest of the boundaries of the same, who have mapped their workings and their maps as required by law, excepting the cost operators or cost owners (if any) show named as addressees. The above named oosl operators or coal awners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code if the drilling of a well at said proposed location will cause a daugerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten' days from the receipt of coal mines, must be received by, or filed with the Department Said coal operators are further notified a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly our request and that all such objections must set forth as definitely as as reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same. 25 TE TOS . 0 . 0 XXXX Charleston 25 08/25/2023

\*Section 3 . . If we such objections be filed or be found by the department of mines, within axid period of ten days from the receipt of said water, and plat by the department of mines, to said proposed location, the department aren't shall forthwith issue to the well operator a drilling permit rection the filing of such plat that no objections have been made by the cost operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said locations.

sinianiv Jed



## DEPARTMENT OF MINES OIL AND GAS DIVISION 13

Quadrangle Louisa N. E.

Permit No. Way-1272

### WELL RECORD

Oil or Gas Well Gas

			011 01	Gas Well Gas (KIND)
Company COMMONWEALTH GAS CORPORATION  Address P. O. Box 1433, Charleston 25, W. Va.  Farm Mike Matovich Acres 96	Casing and Tubing	Used in Drilling	Left in Well	Packers
Location (waters) Big Sandy River  Well No. 667 Elev. 921.8  District Butler County Wayne				Kind of Packer
The surface of tract is owned in fee by Mike Matovich Route #1, Box 21 Address Prichard, W. Va.	81/4	261	261 2661	Size of
Mineral rights are owned by Same Address Same	65⁄8 5 3/16	1686' 5"	1686' 5"	Depth set
Drilling commenced April 4, 1960  Drilling completed May 23, 1960  Date Shot 5/16&19/60 From 2026 To 2068  With 1st-250# Gelatin; 2nd shot-3300# Powder	2Liners Used_5	20751	20751	Perf. top 2053 Perf. bottom 2065 Perf. top
Open Flow         7/10ths Water in         2         Inch          /10ths Merc, in				Perf. bottom
Rock Pressure 500 lbs. 72 hrs.  Oil bbls., 1st 24 hrs.  WELL ACIDIZED	FEE	ΓIN	CHES	FEET INCHES

RESULT AFTER TREATMENT\_

ROCK PRESSURE AFTER TREATMENT\_

Fresh Water 225 Feet Salt Water 1040 - 1049

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
urface ed Rock late hite Slate and late and late and late and late and late and			0 10 20 40 60 70 485 530 778 815 855 895 980 987	10 20 40 60 70 485 530 778 815 855 895 980 987 995	Water	225 980 984	Smell S. L. M.
and ATER SAND late ATER SAND late ALT SAND late and late AXTON SAND late ITTLE LIME IG LIME EENER SAND			1005 1040 1100 1104 1113 1130 1220 1225 1240 1260 1345 1351 1375 1450 1465	1040 1100 1104 1113 1130 1220 1225 1240 1260 1345 1351 1375 1450 1465	Water Gas	1040-1049 1040-1049 1040-1049	Hole full Show

Formation	Color	Hard or Soft	Top 13	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand Slate Sand Slate Sand Slate Lime Shell Slate Sand Shell Slate Lime Shell Brown Shale Berea Sand			1500 1515 1537 1552 1560 1600 1687 1692 1748 1768 2020 2030 2050	1515 1537 1552 1560 1600 1687 1692 1748 1768 2020 2030 2050 2068	Gas  Schal Gauge	1689 2051 2051–2057 – 112,000 cu	S. L. M.  S. L. M.  8/10 W - 2"  Natural
mriaca dd Rodr			J0 0				
Formation		1,414	199		1911 - 1910 1 - 37 - 1910 (197	1,000	granted s
ADDITED NOT	25 2 26 7 EU E A 22 27 2 EU E A 22				1010 - 101		
		112,000	72. E. Maria A. Maria		SANTA E SEP		- 18
180-270		wing 2018 T. 1960 23, 1960 2026 2md smoot-33	Section 2		1 621 1 621	85. Dag.	20F3
	Mer	Contagn PC	ine Indoviola		251 2561 2561 2561 511 2	501 31 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	None To the
	om 1884 Secondon	Germleston Riv Liver	25, 20, 72.	Carract And	18.227 17.00	Egg. in Egg	Factors
Parit Soul No.	Z <b>-</b> 153 <b>S</b>		METT			08/2	5/2023

		I	Date.			June	6,		,	19 60
APPROV	ED_	COM	MON	VEALTH	GAS	S COR	POI	RATIO	N	., Owne
	Ву	W.	S.	Grave]	Ly,	Land	&	Eng.	Dept.	
						(Title	2)			

OG-11

#### STATE OF WEST VIRGINIA

# DEPARTMENT OF MINES OIL AND GAS DIVISION

### INSPECTOR'S WELL REPORT

Permit No. WAY-1272			Oil or	Gas Well	as
Commonwealth Gas Corp.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
P.O. Box 1433 Address Charleston 25, W. Va.	Size			Incl (Line	Y St. gading
Farm_ Mike Matocivh	16		egen ten i typne.	Kind of Pac	cer
Well No. 667	13	261		Size of	
District Butler County Wayne	81/4	2631		Size of	KEV 10
Drilling commenced 4-4-60	65%			_ Depth set	
Drilling completedTotal depth	5 3/16			Perf. top	
Date shotDepth of shot	2			Perf. botton	
Initial open flow/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing/10ths Merc. inInch				Perf. botton	1
VolumeCu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressurelbshrs.					
Oilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEET	INCHES
Fresh water 225 feet feet	FEET	INCI	HES	_FEET	INCHES
Salt water 1040 feet feet	FEET.	INCI	HES	_FEET	INCHES
Drillers' NamesRoy Nida					127 m i
Lester Johnson					
Remarks: Top of Salt Sand 984; B	ig Lime 13	51'; dril	ling de	pth- 1368	1.

4-28-60 DATE

DISTRICT WELL INSPECTOR 08/25/2023

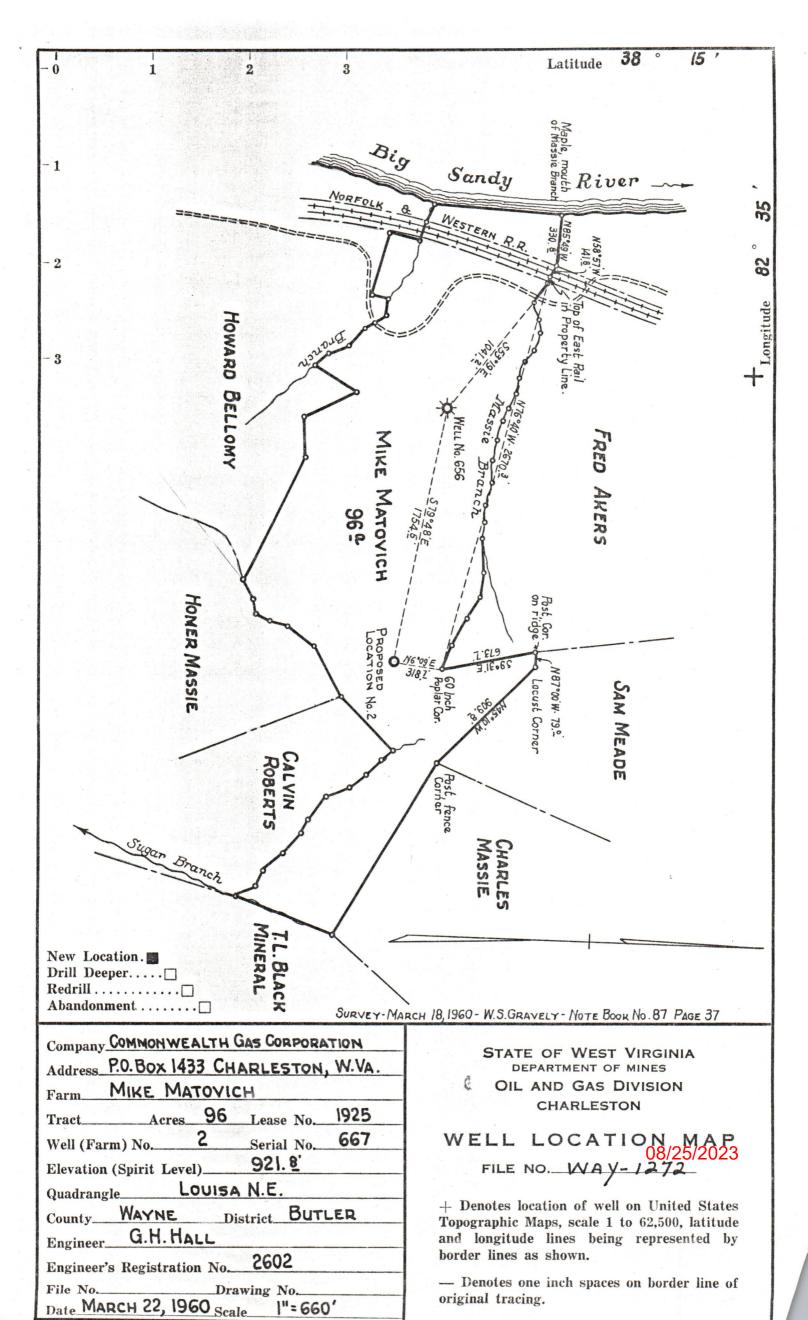
#### STATE OF WEST VIRGINIA

## DEPARTMENT OF MINES

OIL AND GAS DIVISION

## INSPECTOR'S PLUGGING REPORT

Permit No				Wel	I No		
COMPANY			ADDRESS				
FARM	er Yigo — en or	DISTRICT	C	OUNTY	of the		
The state of the s			37.37	80x 1433			
Filling Material Used				· // 110000	Likely	S-972	
Liner Loc	eation	Amount	Packer	Location	M odik	177	
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	
					elfat		
And the state of t			0	0-1-1	_(ignaeste)	ing gailt	
			All de Control				
				-			
AND PARTY OF THE P				igati.			
		by the state of th	Green findof rafa 76 xa	of Commence		o spirar	
			ne as a second	50	ens I vari		
	3377	ACTEV (TO C)	High And Color and Street Color and Color			Claries .	
	· TA SERVEY						
					100		
Drillers' Names	F74443 (12)				-10:0	Islan.	
Remarks:			No.	i trovia			
, Tall - lag		: 13311:	mid aki : take bono				
	I hereby certify I	visited the ab	pove well on this date.				
DATE							



ALLEN BLUEPRINT & SUPPLY CO.