

### DEPARTMENT OF MINES

OIL AND GAS DIVISION

### NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

| o The Department of Mines,<br>Charleston, W. Va.  |  |
|---|--|
| Oral Richardson   | OWENS, LIBBEY-OWENS GAS DEPARTMENT   |
| COAL OPERATOR OR COAL OWNER   | NAME OF WELL OPERATOR  |
| Wayne, W. Va c/o Mat Richardson   | P. O. Box 4168, Charleston 4, W. Va.   |
| ADDRESS   | COMPLETE ADDRESS   |
|   | April 25, 19 60  |
| COAL OPERATOR OR COAL OWNER   | PROPOSED LOCATION  |
|   | Stonewall District   |
| wens-Illinois Glass Company and   | Wayne  |
| ibbey-Owens-Ford Glass Company  | County   |
| Charleston 4, West Virginia   | Well No. 57 (Serial No. 1095) 82°20 €.   |
| ADDRESS   | Hoard-Baldwin Tract No. 2 Farm   |
| ENTLEMEN:   | 175 acres  |
| The undersigned well operator is entitled to dr   | ill upon the above named farm or tract of land for   |
|   |  |
| l and gas, having fee title thereto, for as the case n  |  |
| December 17, 1936 , made by   | y H. Rummel Anderson & T. B. Jackson, to S   |
| wens-Illinois Glass Co. & Libbey-Owens-F  | ord Glass Co., and recorded on the 23rd day  |
| December, 1936  | the office of the County Clerk for said County in  |
| ook 188 page 133 .  | and county dieth for Said County III   |
| coal beneath said farm or tract of land on which said ies of the same, who have mapped their workings a all operators or coal owners (if any) above named as.  The above named coal operators or coal owners (is sire to make to such proposed location, or which they eld drilling of a well at said proposed location will caus all mines, must be received by, or filed with the Departs copy of this notice and accompanying plat by said Deat forms for use in making such objections will be for request and that all such objections must set forth as ounds on which such objections are based and indicate the moved to overcome same.  (The next paragraph is to be completed only in Copies of this notice and the enclosed plat were resumed coal operators or coal owners at their above she can the same day with the mailing or delivery of the same day with the mailing of the same day with the same day with the mailing or delivery of the same day with the mail of the same day | and filed their maps as required by law, excepting the addressees.  If any) are notified that any objections they may are required to make by Section 3 of said Code, if we a dangerous condition in or about their respective ment of Mines within ten* days from the receipt of epartment. Said coal operators are further notified urnished to them by the Department of Mines promptly a definitely as is reasonably possible the ground or the direction and distance the proposed location should in Department's copy.)  mailed by registered mail, or delivered to the above nown respective address |
| Vest Virginia.  | uly yours,   |
| very th   |  |
| TO MONICOLO SINGER  | OWENS, LIBBEY-OWENS GAS DEPARTMENT WELL OPERATOR   |
| Address of Well Operator  | P. O. Box 4168   |
| Address Address   | STREET   |
| well Operator   | Charleston 4,  |
| OF REINED   | CITY OR TOWN 08/25/2023  |
| MARCA AND   | West Virginia  |
| 10010   | STATE  |
| *Section 3 If no such objections be filed or be f<br>en days from the receipt of said notice and plat by the depo-<br>ment shall forthwith issue to the well operator a drilling pe-<br>ave been made by the coal operators to the location, or f<br>pproved and the well operator authorized to proceed to dr  | found thereto by the department, and that the same is  |
|   | 요. 사용 사용 보다 보다 보다 보다 보다 아니라 아니라 아니라 아니라 아니라 아니는 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그  |

1278 PERMIT NUMBER



|        | OWERS. LIBERY-OWERS CAS DETARMENT  |  |  |
|--------|--|--|--|
|        | INDREAD THE CONTROL OF THE ANTHURY   | GAL CERRATOR OB COAL OFREE   |  |
|        | P. O. Box 4163, Charleston +, W. Va.   | . Va c/o Mat Hickardson  | Wayne, W   |
|        | COMPCGTE APORKSS.  |  |  |
|        | April 25, 1% - 10 60   |  |  |
|        | PROPOSED LOCATION  |  |  |
|        |  |  |  |
|        | Stonewall District Wayne   | Accessed to the control of the contr |  |
|        | 77 (Sortal No. 1095) 82578 8   |  |  |
|        |  | a 4, West Virginia   | U.arlesto  |
|        | Hoard-Baldwin Frest No. 2 Ferm   |  |  |
|        |  |  |  |
|        |  | dersigned well operator is oblitted to   |  |
|        |  | aving fee title thereto, furniguide nur  |  |
| Sq. 00 | . Manuel Anderson & P. B. Jackson, 10  | sember 17, 1936rade  |  |
|        | Ford Class Co. and recorded on the 23rd day  | ods Glass Co. & Libbey-Ovens-  | MINI-answ0.  |
|        |  | ACOT marimonalT  |  |
|        |  | psgs 133   |  |
|        | engineer and shows the proposed location of a well operator on the farm and in the Manisterial District courses and distances from two permanent points, or  |  |  |
|        |  |  | os coal beneati<br>a sali lo sura<br>coal operator |
|        | (if any) are notified that any objections they may are required to make by Section 3 of said Cede, if ase a dangerous condition in or about their respective timent of Mines within tent days from the receipt of Department. Said coal operators are in their notified turnished to them by the Department of Mines promptly as definitely as is responsibly possible the ground or the direction and distince the proposed location should | to sink proposed location, or which the a vertical proposed location will east to rective the Department of the with the Department and another said another said another will be that all east objections must set forth the said and said that all east objections are trased and indicate the said and said an |  |
|        | in Department's copy.)   |  |  |
|        | mailed by registered mails or delivered to the above   |  |  |
|        | this copy to the Department of Mines at Charleston.  |  |  |
|        | uuly vours   |  |  |
|        | OWENS, LEEBEY-OWENS GAS DEPARTMENT   |  |  |
|        | P. O. Box 1.168  |  |  |
|        | 122918   | samble A   |  |
|        | Charleston 4,  |  |  |
|        | NWOT BO YIG  |  | 08/25/2023   |
|        | West Virginia  |  |  |
|        |  |  |  |



#### DEPARTMENT OF MINES OIL AND GAS DIVISION /6

Quadrangle Wayne

WELL RECORD

| Permit No. Way-1278 WELL RECORD |                             |                             | Oil or Gas Well GAS                                       |  |  |
|---------------------------------|-----------------------------|-----------------------------|---|--|--|
| Casing and Tubing               | Used in<br>Drilling         | Left in<br>Well             | Packers   |  |  |
| Size                            |                             |                             | Kind of Packer  |  |  |
| 13                              |                             |                             | "Oilwell" Hookwal   |  |  |
| 8½ 5/8<br>656 7                 | 301'9"                      | 301'9"                      | Size of   |  |  |
| 3-1/2                           | 1984'11"                    | 1984"11"                    | Perf. top<br>Perf. bottom                                 |  |  |
| Liners Used                     |                             | Br. Chale                   | Perf. top   |  |  |
| COAL WAS EN                     | NCOUNTERED                  | AT 70                       | No. Ft. Date  FEET 48 INCHES  FEET INCHES                 |  |  |
|                                 | Casing and Tubing  Size  16 | Casing and Tubing  Size  16 | Casing and Tubing Used in Drilling Left in Well  Size  16 |  |  |

| Salt water    |       | feet            | feet                | F       | EETINCH                                | ESFEF                           | T · · · INCHES |
|---------------|-------|-----------------|---------------------|---------|--|---------------------------------|----------------|
| Formation     | Color | Hard or<br>Soft | Тор                 | Bottom  | Oil, Gas<br>or Water                   | Depth<br>Found                  | Remarks        |
| Surface       | Grey  | Soft            | 500                 | 5 2     |  |                                 |                |
| Clay          | Red   | Soft            | 2                   | 5 16    | Pas 26151                              |                                 | 75. MOR        |
| Sand          | Light | Med.            | 16                  | 70      | Water at 54                            | , 1 BPH                         |                |
| Coal          | Black | Soft            | 70                  | 5 74    | Bes 2595-20                            | ír FF                           | AT' NOT        |
| Sand          | Light | Med.            | 5 74                | 189     |  |                                 |                |
| Slate         | Dark  | Soft            | 189                 | 194     | Ecet 2395!                             |                                 | ON. MCE        |
| Sand          | Light | Med.            | 194                 | 246     |  |                                 |                |
| Slate         | Grey  | Soft            | 246                 | 251     |  |                                 |                |
| Sand          | Grey  | Med.            | 251                 | 266     |  |                                 |                |
| Coal          | Black | Soft            | 266                 | 271     |  |                                 |                |
| Slate         | Dark  | Soft            | 271                 | 322     | 6-16-60                                |                                 |                |
| Slate         | MILTO | Corp            | 2237                | * ST.LO |  | 5/8"csg. at                     | 302' on shoe   |
| Sand, Bro.    | Grey  | Soft            | 322                 | 364     | and occurred o                         | 7/0 cbg. au                     | Joe 011 51100  |
| Sand, Bro.    | Grey  | Med.            | 364                 | 400     |  |                                 |                |
| Slate         | Dark  | Med.            | 400                 | 480     |  |                                 |                |
| Slate         | Dark  | Soft            | 480                 | 570     |  |                                 |                |
| Salt Sand     | Light | Med.            | 570                 | 581     |  |                                 |                |
| Slate         | Dark  | Soft            | 581                 | 591     | PIN TAPS =                             | Send LM Lyo                     | 3              |
| Sand          | Light | Med.            | 591                 | 606     |  |                                 |                |
| Slate         | Dark  | Soft            | 606                 | 711     | The state of the state of the state of |                                 |                |
| Sand          | Light | Med.            | 711                 | 721     | COR Jool-Jo                            |                                 | TE: NOT        |
| Slate         | Dark  | Soft            | 721                 | 761     | Tens Tion.                             |                                 | 60, 1/01       |
| Sand          | Light | Med.            | 761                 | 975     | Water at 810                           | ', hole fill                    |                |
| Slate         | Dark  | Soft            | 975                 | 983     | water at ort                           | , HOLL L'ILLIA                  | LOL, MOF       |
| Sand          | White | Med.            | 983                 | 1054    | eve mill.                              |                                 | 63. HGF        |
| Sand          | White | Hard            | 1054                | 1074    | See The                                |                                 | 63.2 MCF       |
| Slate         | Dark  | Soft            | 1074                | 1084    |  | 1                               |                |
| Red Rock      | Red   | Soft            | 1084                | 1088    |  | 20031                           | 123            |
| Shells        | Dark  | Med.            | 1088                | 1097    |  | 80,000                          | /25/2023       |
| Lime Shells   | Blue  | Med.            | 1097                | 1112    |  | WO = E                          | 0              |
| Sl & Shls     | Blue  | Med.            | 1112                | 1131    |  | EST<br>EST<br>EST<br>EST<br>EST | A 00           |
| Sl & Shls     | Dark  | Soft            | 1131                | 1155    | The bold of T                          | EST VIRGIEPT, OF MIL            | AUG            |
| Sand, Bro.    | Light | Hard            | 1155                | 1174    | 0-50-00                                | FR                              | 0 0            |
| Little Lime   | Grey  | Hard            | 1174                | 1178    |  | WEST VIRGINIA DEPT. OF MINES    | 1960           |
| Little Lime   |       | MATA            | Participal Register |         |  | OF MINES                        | CO             |
| TIT COTE TIME | Dark  | Hard            | 1178                | 1192    |  | (C).                            |                |

| Formation  | Color  | Hard or<br>Soft  | Top /6                       | Bottom                                       | Oil, Gas<br>or Water        | Depth<br>Found                                       | Remarks                           |
|--|--|--|------------------------------|--|-----------------------------|--|-----------------------------------|
| Pencil Cave  | Dark   | Soft   | 1192                         | 1194   |                             |  |                                   |
| Big Lime   | Light  | Hard   | 1194                         | 1196   |                             | 1000 在2000   |                                   |
| Big Lime   | White  | Med.   | 1196                         | 1210   | 6-28-60                     |  |                                   |
| Pt - C+ + 100.19   | T 1 -1 -1  | #1006  | 7070                         | 1000   | Installed 7"                | csg. at 121  | O' on shoe                        |
| Big Lime   | Light  | Hard   | 1210                         | 1357   |                             | 1. Wit 填包。   |                                   |
| Keener Sand  | Grey   | Med.   | 1357                         | 1365   |                             |  |                                   |
| Red Rock   | Red  | Soft   | 1365                         | 1367   |                             | 100000   |                                   |
| Red Injun  | Red  | Med.   | 1367                         | 1387   |                             |  |                                   |
| Grey Injun   | Grey   | Med.   | 1387                         | 1407   | 10                          |  | (0.0                              |
| Grey Injun   | Grey   | Soft   | 1407                         | 1440   | Gas 1425'                   |  | 63.2 MCI                          |
| C1 0 Ch1 a   | Dark   | Med.   | 1440                         | 1706   | Gas 1437'<br>Gas 1445'      |  | 83. MCH                           |
| Sl & Shls  | Dark   | Med.   | 1440                         | T100   | SIM 1445 =                  | Sand IM 144  |                                   |
| Slate  | DOIN   | Soft   | 100                          | Low  | Test 1706'                  | Dand Livi 144  | 68. MCE                           |
|  |  | Soft   | 1706                         | 1838   | Gas 1807-18                 | 271  | 75. MCI                           |
| Sl & Shls  | Dark   |  |                              |  | Gas 1001-10                 | 件(   | 1). MCI                           |
| Sl & Shls  | Dark   | Med.   | 1838                         | 1913   |                             |  |                                   |
| Slate  | Light  | Soft   | 1913                         | 1962   | 200                         |  | VI STATE                          |
| Berea  | Grey   | Hard   | 1962                         | 1963   | SIM 1963 =                  | Sand IM 196  | В                                 |
| Berea  | Light  | Med.   | 1963                         | 1997   |                             |  |                                   |
| Berea Grit   | Light  | Med.   | 1997                         | 2016   |                             |  |                                   |
| Gritty Shell   | L Dark   | Hard   | 2016                         | 2023   |                             |  |                                   |
| Slate  | Dark   | Soft   | 2023                         | 2097   |                             | 1  |                                   |
| Br. Shale  | Brown  | Med.   | 2097                         | 2137   |                             |  |                                   |
| Slate  | White  | Soft   | 2137                         | 2170   | Installed 8                 | -5/8"csg. at   | 302' on shoe                      |
| Sl & Shls  | White  | Soft   | 2170                         | 2235   | 6-36-60                     |  |                                   |
| Shells, Pkr.   |  | 80E4   | 2235                         | 2250   |                             |  |                                   |
| Slate  | Light  | Soft   | 2250                         | 2280   |                             |  |                                   |
| Lime Shells  | Light  | Hard   | 2280                         | 2289   |                             | * ·  |                                   |
| S1 & Shls  | Light  | Soft   | 2289                         | 2315   |                             |  |                                   |
| S1 & Shls  | White  | Soft   | 2315                         | 2460   | Test 2395'                  | 1  | 64. MCI                           |
|  |  | Soft   | 2460                         | 2553   | 1680 2397                   |  | 04. 1401                          |
| Br. Shale  | Brown  |  |                              |  | 7-7 DEDE 04                 | 60.7   | 71. MCH                           |
| Slate  | White  | Soft   | 2553                         | 2603   | Gas 2595-26                 | ) T DITT   | 71. MCI                           |
| Br. Shale  | Brown  | Soft   | 2603                         | 2611   | 001.51                      | 1 2 1/2/25   | FF 1607                           |
| Br. Shale  | Brown  | Med.   | 2611                         | 2660   | Gas 2645'                   |  | 75. MCI                           |
| Br. Shale  | Brown  | Soft   | 2660                         | 2940   |                             |  |                                   |
| Slate  | White  | Soft   | 2940                         | 2961   |                             | Sand IM 29   | 61                                |
| Formation .  | £ #108   | HAYA OF  | T(0)                         | 1 00(3                                       | 7-22-60                     | 0 000//  | The Banks of                      |
| and the second second  |  | article and design and design  | Total Dep                    | th 2961                                      | Shot well                   | with 0,300#  | Trojan Powder                     |
| Salt Water   |  | 171660   | 1901                         | 7.2  |                             | 2961' (2:0   |                                   |
| F 500 N W 7 L 63 T T T T   | Det  | 1601   | 10                           | Too Mi                                       | Test Before                 |  | 71. MCI                           |
| OF THE RESERVE   | (4-1)  |  | popy the general             | 266  |                             | After Shot:  | 768. MCI                          |
| more passage. Il   | Thu neng-  | 05   | St His hus                   | COAL WAS                                     |                             | After Shot:  | 117. MC                           |
|  | . shelle-  | 52   | St Esc.                      |  | 7-23-60                     | -7"  |                                   |
| Volume Br. S   | made 49 M  | F; Injan Sar   | 10 58 M 10 PH                |  | Installed                   | 3章" tubing a   | t 1981' with                      |
|  | Fields Merc.   | n  | hen                          | CASING (A                                    | "Oilwell" Ho                | ookwall Packe  | r set 1981-197                    |
| A Secretary of the control of the co   | VIOLEN WATER   | The second secon   | The state of the party       | and the second second second                 |                             |  |                                   |
| Open Plan  |  |  |                              |  |                             | The state of the state of                            |                                   |
|  |  | a worm   |                              |  | Final Open                  |  | r Lorpour Strong                  |
| W. 3,300   | Trojen I   | D. COL   |                              |  |                             | Flow:<br>Br. Shale                                   | 49. MC                            |
| Date Shot 7-2  |  | SYOS .   | , 2962.                      | Linger's Used                                |                             |  | 58. MC                            |
|  | Trojen I   |  | , 2961                       | Lights Used                                  |                             | Br. Shale  |                                   |
| Drilling complete<br>Date they T-2<br>With 9,300   | Trojen I   |  | , syęz.                      |  |                             | Br. Shale  | 58. MC                            |
| Dolling commons<br>Orilling complete<br>Oute Shir. 7-2<br>With 3,300   | 2-60 Feet  |  | SOCT                         | 8-2/2  | 1964'II                     | Br. Shale<br>Injun Sand                              | 58. MC                            |
| Department comments Drilling comments Order that T-2 With 3,200  | areat<br>  |  | ston, va.                    |  | Well shut-i                 | Br. Shale<br>Injun Sand<br>n in 3½" tubi             | 58. MC                            |
| Dolling commons<br>Orilling complete<br>Oute Shir. 7-2<br>With 3,300   | areat<br>  |  | eton, we ve                  | e-1/2  | Well shut-in<br>26½ Hrs. af | Br. Shale<br>Injun Sand<br>n in 3½" tubi             | 58. MC                            |
| Department continue continue complete Drilling complete T-2 With 3,200   | areat<br>  |  | -brens Gas<br>sten, Te.      | e-1/2  | Well shut-in<br>26½ Hrs. af | Br. Shale<br>Injun Sand<br>n in 3½" tubi<br>ter shot | 58. MC                            |
| Department comments Drilling comments Order that T-2 With 3,200  | areat<br>  |  | -bacon Gan<br>enca, a. ve.   | -1/2   | Well shut-in<br>26½ Hrs. af | Br. Shale<br>Injun Sand<br>n in 3½" tubi             | 58. MC                            |
| idineral rights an Deport Deport Deport Desiling commence of the partition   | macoré<br>or 6-<br>or 7-<br>Z-50 proj  |  |                              | 8 x 5/8<br>2 x 7<br>1 3 1 0<br>8 - 2/2       | Well shut-in<br>26½ Hrs. af | Br. Shale<br>Injun Sand<br>n in 3½" tubi<br>ter shot | 58. MC                            |
| The author of an adversary report of the author of an adversary report of the author o   | macoré<br>or 6-<br>or 7-<br>Z-50 proj  |  | NOTEG                        | 8 x 5/8<br>2 x 7<br>1 3 1 0<br>8 - 2/2       | Well shut-in<br>26½ Hrs. af | Br. Shale<br>Injun Sand<br>n in 3½" tubi<br>ter shot | 58. MC                            |
| The author of an author of   | macoré<br>or 6-<br>or 7-<br>Z-50 proj  |  | NOTEG                        | 8 x 5/8<br>2 x 7<br>1 3 1 0<br>8 - 2/2       | Well shut-in<br>26½ Hrs. af | Br. Shale<br>Injun Sand<br>n in 3½" tubi<br>ter shot | 58. MC                            |
| Description of the state of the   | enoll.  Trojent  Trojent   | Address<br>Address<br>Lebe, Libber<br>Lases, Charle<br>Lo-op<br>Cl-op<br>SAGS 'p   |                              | en   | Well shut-in<br>26½ Hrs. af | Br. Shale<br>Injun Sand<br>n in 3½" tubi<br>ter shot | 58. MC                            |
| Mentine Stone  Mentine Stone  Mineral rights of an Deyer's  Difficult commence of the Commence   | (Ceriel 1  even.  overed a  create  create  decore  decore  decore  ed  C-  Ino.cn.  Tro.  | Address<br>Address<br>Lebe, Libber<br>Lases, Charle<br>Lo-op<br>Cl-op<br>SAGS 'p   | 7,77.42<br>(2),86            | 8 x 5/8<br>2 x 7<br>1 3 1 0<br>8 - 2/2       | Well shut-in<br>26½ Hrs. af | Br. Shale<br>Injun Sand<br>n in 3½" tubi<br>ter shot | 58. MC                            |
| heckien (waters becking 1900 - 51 to the part of the p   | Carial I<br>Cornel I<br>consumed a<br>consumed by Consent<br>damaged<br>damaged<br>damaged<br>damaged<br>from Tropical I   | o. No.)<br>population of the second of the sec | 40%siG                       | ## 10  | Well shut-in<br>26½ Hrs. af | Br. Shale<br>Injun Sand<br>n in 3½" tubi<br>ter shot | 58. MC                            |
| Farm Hoer<br>haction (waters<br>well his 57<br>treates from<br>treates from<br>treates and<br>directal trades and<br>Delwit<br>Delwit<br>Delwit<br>Drilling complete<br>Watershee 7-2  | (Ceriel 1  even.  overed a  create  create  decore  decore  decore  ed  C-  Ino.cn.  Tro.  | Address<br>Address<br>Lebe, Libber<br>Lases, Charle<br>Lo-op<br>Cl-op<br>SAGS 'p   | 7,77.42<br>(2),86            | 200mg 20 20 20 20 20 20 20 20 20 20 20 20 20 | Well shut-in 26½ Hrs. af    | Br. Shale<br>Injun Sand<br>n in 3½" tubi<br>ter shot | 58. MC                            |
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| rathers F. O From Hogar Location treasure Treasure Ston Tr   | FIC, LIBBOD<br>BOT 61.05<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN<br>C-DALCIGN   | o. Aday)  o. Aday)  constraint  cons, Libror  cons, Charle  cons, Charle  consor   | A, H. Ve. AGF  TIA.42  Mayne | 200mg 20 20 20 20 20 20 20 20 20 20 20 20 20 | Well shut-in 26½ Hrs. af    | Br. Shale<br>Injun Sand<br>n in 3½" tubi<br>ter shot | 58. MC<br>107. MC<br>mg 4:36 P.M. |
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Aday)  o. Aday)  constraint  cons, Libror  cons, Charle  cons, Charle  consor   | A, H. Ve. AGF  TIA.42  Mayne | 200mg 20 20 20 20 20 20 20 20 20 20 20 20 20 | Well shut-in 26½ Hrs. af    | Br. Shale Injun Sand  in 3½" tubi ter shot           | 58. MC<br>107. MC<br>mg 4:36 P.M. |

APPROVED OWENS, LIBBEY-OWENS (AS DEPARTMENT, Owner

By A. H. Smith, Mgr.(Title) Land, Engrg. & Geol.

# DEPARTMENT OF MINES

#### OIL AND GAS DIVISION

## INSPECTOR'S WELL REPORT

| Permit No. May 12/8                       | 4100              |                     | Oil or          | Gas Well 5 7-5-10     |
|---|-------------------|---------------------|-----------------|-----------------------|
| Company Owens Libby Owens Lus Dept        | CASING AND TUBING | USED IN<br>DRILLING | LEFT IN<br>WELL | PACKERS               |
| Address Charleston, 4, 2h. Va.            | Size              |                     |                 | Local Internal gallet |
| Farm Hoard Baldwin Tr. #2                 | 16                |                     | Note that       | Kind of Packer        |
| Well No. 57. S-1095                       | 13                | 10 Huma             |                 | Size of               |
| District Stonewall County Hayne           | 81/4              | 302.8"              |                 | V25223407             |
| Drilling commenced 6 - /3 - 60            | 65%               |                     |                 | Depth set             |
| Drilling completedTotal depth             | 3                 |                     |                 | Perf. top             |
| Date shotDepth of shot                    | 2                 |                     |                 | Perf. bottom          |
| Initial open flow/10ths Water inInch      | Liners Used       |                     |                 | Perf. top             |
| Open flow after tubing/10ths Merc. inInch |                   |                     |                 | Perf. bottom          |
| VolumeCu. Ft.                             | CASING CEME       | ENTED               | SIZE            | No. FTDate            |
| Rock pressurelbshrs.                      |                   |                     |                 |                       |
| Oilbbls., 1st 24 hrs.                     | COAL WAS E        | NCOUNTERED          | AT 54           | CELT 520 CHES         |
| Fresh water 58 feet feet                  | 26 6 FEET         | 60 INCH             | ES              | FEET UN 1960 INCHES   |
| Salt water 8/0 feet feet                  | FEET              | INCH                | ES GO           | RECEIVED CHES         |
| Drillers' Names alkert Miller             | )                 |                     | Jon September 1 | DEPT. OF MINES        |
| Harry Barnett                             |                   |                     |                 | Co. St. Works         |
| Remarks: Salpsand 57                      | 75 to 9           | 183, d              | rillis          | igdept 983            |
| Remarks: Saltsand 57                      |                   | date                | 6)              | 23/60                 |
|   |                   |                     |                 |                       |
| 6/23/60                                   |                   | In                  | v. P            | ack                   |
|   |                   |                     | -               | 08/25/2023            |

## DEPARTMENT OF MINES

OIL AND GAS DIVISION

## INSPECTOR'S PLUGGING REPORT

| ion<br>D DEPTH PLACED | DISTRICT       |             |   | UNTY      |           | /VIBO          |
|-----------------------|----------------|-------------|---|-----------|-----------|----------------|
| ion                   |                |             | CO                                      | UNTY      |           | ANTECAT        |
| ion                   |                |             |   |           |           | A THE M        |
| ion                   |                |             |   |           |           |                |
|                       | Amount         | -           |   |           |           |                |
|                       | Amount         |             | D. d                                    | Location  |           |                |
| DEPTH PLACED          |                |             | Packer                                  |           |           | THE            |
|                       |                |             | BRIDGES                                 | CASING    | AND TUE   | BING           |
| WOOD-SIZE             | LEAD           | CONST       | RUCTION-LOCATION                        | RECOVERED | SIZE      | LOST           |
|                       |                |             |   |           |           |                |
| 1.                    |                | X.800       |   |           | Jerra Lan | 3/15eH)        |
|                       |                |             |   |           |           |                |
|                       |                |             |   |           | Lbarolgh  |                |
|                       |                |             | Late to                                 |           |           |                |
|                       |                |             |   |           |           |                |
|                       |                |             |   |           |           |                |
|                       |                |             | Court of the last of the last           |           |           |                |
|                       |                |             | 54.7524 - London - W. 1 - 1 - 7.252 - 1 |           |           |                |
| TRUE                  | man garder     | market [    | AT LESS SOME SOME OF THE SECOND         |           |           | 1000           |
|                       |                |             |   |           |           |                |
|                       |                |             |   |           |           |                |
| TA GENERAL            | STOLIN F PA    | W TEAT      | 8, 1, 12, 18f - 15f6                    |           |           |                |
|                       |                |             |   |           |           |                |
|                       |                |             |   |           |           |                |
|                       |                |             |   |           |           | and the second |
|                       |                | and and     |   |           |           | -              |
|                       |                |             |   |           |           |                |
|                       |                |             |   |           |           |                |
|                       |                |             |   |           |           |                |
|                       |                |             |   |           |           |                |
|                       |                |             |   |           |           |                |
|                       |                |             |   |           |           |                |
|                       |                |             |   |           |           |                |
| I harehy certify I    | visited the al | hove well o | n this date.                            |           |           |                |
|                       |                |             |   |           |           |                |

# DEPARTMENT OF MINES OIL AND GAS DIVISION

#### INSPECTOR'S WELL REPORT

| <br>WAY_1278 |  |  |
|--------------|--|--|

Oil or Gas Well 57 SR-1095

|  |                      |                     | (KI             | ,                        |              |
|--|----------------------|---------------------|-----------------|--------------------------|--------------|
| Company Owens Libby Owens Gas Dept.        | CASING AND<br>TUBING | USED IN<br>DRILLING | LEFT IN<br>WELL | PACK                     | ERS          |
| P.O. Box 4168  Charleston 4, W. Va.        | Size                 |                     |                 | I Lord Igner             | elik yatla T |
| Farm Hoard-Baldwin Tr. #2                  | 16                   |                     | doi\$seio       | Kind of Pac              | ker          |
| Well No57-SR-1095                          | 13                   | 101                 | MINISO ONA      | THU SOUN                 |              |
|  | 10                   | 3021                | stotek -        | Size of                  | eggida)      |
| District Stonewall County Wayne            | 81/4                 |                     |                 | The second second second |              |
| Drilling commenced 6-13-60                 | 65/8                 | 1210                |                 | Depth set_               |              |
| Drining commenced                          | 5 3/16               |                     |                 |                          |              |
| Drilling completedTotal depth              | 3                    |                     |                 | Perf. top                |              |
| Date shotDepth of shot                     | 2                    |                     |                 | Perf. botton             | 1            |
| Initial open flow 7//10ths Water in 2 Inch | Liners Used          |                     |                 | Perf. top                |              |
| Open flow after tubing/10ths Merc. inInch  |                      |                     |                 | Perf. bottom             | 1            |
| Volume                                     | CASING CEME          | NTED                | SIZE            | No. FT                   | Date         |
| Rock pressure lbs. hrs.                    |                      |                     |                 |                          |              |
| Oilbbls., 1st 24 hrs.                      | COAL WAS EN          | COUNTERED           | AT 54           | _FEET <u>48</u>          | INCHES       |
| Fresh water 58 feet feet                   | 266 FEET             | 60 INCH             | IES             | FEET                     | INCHES       |
| Salt water 810 feet feet                   | FEET.                | INCH                | IES             | _FEET                    | INCHES       |
| Drillers' Names Haldon Moore               |                      |                     |                 |                          | sárace d     |
| Harey Barness                              |                      |                     |                 |                          |              |
| Domonica                                   |                      |                     |                 |                          |              |

Remarks: Big Lime 1195' - 1340'; Berea 1962'-2020'; Gas in Injun Sand - 7/10 Water 2" from 1407'-1435'. Drilling depth = 2030'.



Jw. Pack

7-12-60

DATE

Dim 1

## DEPARTMENT OF MINES

OIL AND GAS DIVISION

## INSPECTOR'S PLUGGING REPORT

| rmit No            |                    |               |  |                           | Wel                        | No                |            |
|--------------------|--------------------|---------------|--|---------------------------|----------------------------|-------------------|------------|
| MPANY              | 160                |               | ADI  | RESS                      | 3/2                        |                   | oki sim    |
|                    | MI TOS I IN SA     | DISTRIC       | Т  | CC                        | OUNTY                      | Actored L         |            |
| 1011               |                    |               |  |                           | 88.74 36                   |                   | THE SE     |
| ling Material Used |                    |               | 43.5   | 0 - 1                     | · A node                   | - CDELT           | and from h |
| ner Loc            | eation             | Amount        |  | Packer S                  | Location                   | -basell           |            |
| PLUGS USED A       | ND DEPTH PLACED    |               |  | BRIDGES                   | CASIN                      | G AND TU          | BING       |
| CEMENT-THICKNESS   | WOOD-SIZE          | LEAD          | CONS   | TRUCTION-LOCATION         | RECOVERED                  | SIZE              | LOST       |
|                    | *11.50             |               |  | 90738                     |                            | nonewal           |            |
| Ar dia ti          | *O.ES              | tale.         | The state of the s |                           | 6-13-60                    | utoria en         |            |
|                    |                    |               | SMOR   |                           |                            |                   |            |
|                    |                    |               |  | digab tak                 |                            |                   | or Asign   |
| Totaled it if the  |                    |               |  |                           |                            |                   |            |
|                    |                    | la la         | ell'accept   | te water in 2 i -h        | 17                         | 7-11              | Talley of  |
|                    |                    |               |  |                           |                            |                   |            |
|                    |                    |               |  | Para                      |                            | njun Leuri.       | y vegali n |
|                    |                    | (STERME)      | oversa   | with the same of the same | 00                         | mar.              | 0.7        |
|                    |                    |               |  |                           |                            |                   |            |
|                    |                    |               |  |                           |                            |                   |            |
| 921 84 THE .       | C                  | 170075 E      | 77 1477  | suffice talk state        |                            |                   |            |
|                    |                    | 93            | 1000   |                           |                            |                   |            |
|                    | ·                  |               |  |                           |                            |                   |            |
| illers' Names      |                    |               |  |                           | Alternative and the second | Lagrania Lagrania |            |
| marks:             |                    |               |  | 9100                      | Haldon M                   |                   |            |
|                    |                    |               |  |                           |                            |                   |            |
|                    |                    |               |  |                           | Harey Ha                   |                   |            |
| - 7/10 Water 2"    | in Jajun Sand      | 201; Gas      | $902^{1}-203$  | - 1340'; Berea l          | 16811-1851.                | arri<br>Marti     |            |
|                    |                    |               |  |                           |                            |                   |            |
|                    |                    |               |  |                           |                            |                   |            |
|                    |                    |               |  |                           |                            |                   |            |
|                    | I hereby certify I | visited the a | above well   | on this date.             |                            |                   |            |
| DATE               |                    |               |  |                           |                            |                   |            |

| 1.0 | API well number:<br>(If not available, leave blank. 14 digits.)  |                          |  |                     |   |                                  |  |
|-----|--|--------------------------|--|---------------------|---|----------------------------------|--|
| 2.0 | Type of determination being sought: (Use the codes found on the front of this form.)                                   |                          | 108<br>Section of NO   | GPA                 | NA<br>Category Code                         |                                  |  |
| 3.0 | Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)                           |                          | feet   |                     |   |                                  |  |
| 4.0 | Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)  | Name<br>P. C             | P. O. Box 1473  Street  Charleston WV 25325  |                     |   |                                  |  |
| 5.0 | Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)               | NA Field Nam Wayr County |  |                     | WV<br>State                                 |                                  |  |
|     | (b) For OCS wells:   | NA<br>Area Nam           | Date of Lea  |                     | NA Block Number NA OCS Lease Number         | •                                |  |
|     | (c) Name and identification number of this well: (35 letters and digits maximum.)                                      | Но                       | 095  |                     |   |                                  |  |
|     | (d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)  | NA                       |  |                     |   |                                  |  |
| 6.0 | (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.) | See Ad<br>Houdai         |  | N/Available         |   |                                  |  |
|     | (b) Date of the contract:  |                          |  | 1,2,2,6,<br>Mo. Day | 7 <sub>1</sub> 3 <sub>1</sub><br>Yr.        |                                  |  |
|     | (c) Estimated annual production:   |                          | Series Se |                     | 5.6 MMcf.                                   |                                  |  |
|     |  |                          | (a) Base Price<br>(\$/MMBTU)   | (b) Tax             | (c) All Other Prices [Indicate (+) or (-).] | (d) Total of (a),<br>(b) and (c) |  |
| 7.0 | Contract price: See Addendum "A" (As of filing date. Complete to 3 decimal places.)                                    |                          | 1.283  | 0.051               | 0.003                                       | 1.336                            |  |
| 8.0 | Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)  |                          | 2.243  | 0.302               | 0.0   | 2.545                            |  |
| Dat | Person responsible for this application:  Agency Use Only e Received by Juris. Agency EB 281979 e Received by FERC     | Signature 02/            | 28/79 ilcan complet  | CE have             |   | n Counsel                        |  |

Sec. Sec.

| PARTICIPANTS: DATE: OCT 191979   | BUYER-SELLER CODE              |
|--|--------------------------------|
| WELL OPERATOR: Industrial Gas Corporation  | 009283                         |
| FIRST PURCHASER: Houdaille Industries On   |                                |
| OTHER:   |                                |
|  |                                |
|  | repper will.                   |
| 790228 - 108-019 - 1278  |                                |
| Use Above File Number on all Communications Relating to Determination of this Well |                                |
| CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING                                |                                |
| ITEM NO.   |                                |
| 1 FERC-121Items not completed - Line No  |                                |
| 2 IV-1 - Agent William C. Charlen  |                                |
| 3 IV-2 - Well Permit /   |                                |
| 4 IV-6 - Well Plat   |                                |
| 5 IV-35- Well Record Drilling Deepening  |                                |
| 6 TV 26 C- 0:1 T / C   | atio                           |
| 7 IV-39- Annual Production > years   |                                |
| 8 IV-40- 90 day Production 93 Days off Line:                                       |                                |
| 9 IV-48- Application for Certification. Complete?                                  |                                |
| 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete                   | Affidavit                      |
| 18 - 28 Other: Survey Logs Geological Charts Str                                   | Signed                         |
| 1:4000 Map Well Tabulations Gas Anal   | _                              |
| (5) Date Gompleted: 7-21-60 Deepened   | yses                           |
| (5) Production Depth: 1425-1817, 2515-61,  | •                              |
| (5) Production Formation: Grey Thjun, Sl.+Shls, Slate,                             |                                |
| (5) Final Open Flow Br. Shile 49 mck, Injun 58 m                                   | (‡                             |
| (5) Static R.P. Friendly: Br. Shole 325#, Injun 305#                               | 7                              |
| (6) Other Gas Test:  | (6/17/)                        |
| (7) Avg. Daily Gas from Annual Production: 14.96 Mcf                               | 366                            |
| (8) Avg. Daily Gas from 90-day ending w/1-120 days 16.4 mcf                        | $\left(\frac{1323}{93}\right)$ |
| (8) Line Pressure: 31 # PSI  | G from Daily Report            |
| (5) Oil Production: From Completion Report   | 00/05/0000                     |
| (10-17) Does lease inventory indicate enhanced recovery being done:                | 08/25/2023                     |
| (10-17) Is affidavit signed?Notarized?   |                                |
| Does official well record with the Department confirm the submitted in             | formation? 4es                 |
| Additional Information Does computer program confirm?                              |                                |
| Was Determination Objecte: to?By Whom?   |                                |

+5 \$DM

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

| Date |            |            |   | 02/28  |    | 19 79  |  |
|------|------------|------------|---|--------|----|--------|--|
|      | Ope<br>Wel | rator'     | s | 57-109 | 95 |        |  |
|      | API<br>No. | Well<br>47 |   | 099    | _  | 1278   |  |
|      |            | State      | _ | County | -  | Permir |  |

#### WELL CLASSIFICATION FORM

STRIPFER GAS WELL

NGPA Section 108

|  | DESIGNATED AGENT_  | William C. Char | lton      |  |
|--|--------------------|-----------------|-----------|--|
|  | ADDRESS            | P. O. Box 1473  |           |  |
|  |                    | Charleston, WV  | 25325     |  |
| TELL OPERATOR Industrial Gas Corporation | LOCATION: Elevati  | on771.42'       |           |  |
| DDRESS P. O. Box 1473                    | Watershed          | Not Available   |           |  |
| Charleston, WV 25325                     | Dist.Stonewall     | Quad. Wayne     |           |  |
| AS PURCHASER *                           | Gas Purchase Con   |                 |           |  |
| DDRESS                                   | Meter Chart Code   | R0205           |           |  |
|  | Date of Contract * |                 |           |  |
| * * * * * * * *                          | *See               | FERC-121 - Add  | endum "A" |  |

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

(See Attachment)

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

All records required to determine production by meter stations are maintained in Charleston, West Virginia.

B&O Tax Records are located in Charleston, West Virginia, our Boston, Massachusetts office and the Houston, Texas office.

Royalty payment instructions are located in Charleston, West Virginia office and Houston, Texas office.

FORM IV-56WC (Reverse) [12-78]

Describe the search made of any records listed above:

I have made a diligent search of the production records located in Charleston, West Virginia. They were the records utilized in making the determination herein.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes  $No_X$ . If yes, indicate the type and source of the information.

#### AFFIDAVIT

I. Lawrence B. Mentzer , having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

La 13.79/

STATE OF WEST VIRGINIA,

COUNTY OF Kanawha . TO WIT:

I, Charlotte I. Mathews, a Notary Public in and for the state and county aforesaid, do certify that Lawrence B. Mentzer whose name is signed to the writing above, bearing date the 28 day of February. 19 79, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 28 day of February, 19 79.

My term of office expires on the 5th day of December, 1985.

08/25/2023

Chalatte . Matheus

[NOTARIAL SEAL]

| FORM IV-48WC   | STATE OF WES  | T VIRGINIA  | Date February 2                                     | 8 . 19 79              |
|--|---|---|---|------------------------|
| [12-73]  | DEPARTMENT OF MINES, O  | IL AND GAS DIVISION   | Operator's Well No. 57-10                           |                        |
|  | STATE APPLICATION FOR   | WELL CLASSIFICATION   | API Well No. 47 - 099 State Count Previous File No. | ) - 1278<br>Permit     |
| WELL OPERATOR Industrial   | Gas Corporation   | DESIGNATED AGENT Wil  | lliam C. Charlton                                   |                        |
| ADDRESS P. O. Box 1473<br>Charleston, W.   | Va. 25325   | ADDRESS P. O. Bo  | ox 1473<br>ton, W. Va. 2532                         | 5                      |
| Gas Purchase Contract No. *  | and   |   |   | *                      |
| Meter Chart Code R0205   |   | (Month, day and ye  | ear)  |                        |
| Name of First Purchaser *  |   |   |   |                        |
|  |   |   |   |                        |
| 763  | (Street or  |   | p Code)   |                        |
| FERC Seller Code 009283  | (SC   | FERC Buyer Code   |   |                        |
| TYPE OF DETERMINATION BEING  | SOUGHT:   |   |   |                        |
| (1) Initial determination (2) Determination that recovery technology                                   | on (See FERC Form 121.  |   |   | е                      |
| (3) Determination of a   |   | 2   |   |                        |
|  |   | William C. Charlto<br>Name (Print)  | on Division Co                                      | ounsel                 |
| (*See FERC-121 Addendum  | ı ''A'' )   | Name (Print)  Signature   | & wall  | -                      |
|  |   | P. O. Box 1473  |   |                        |
|  |   | Charleston, W. Va   | (Zip Code)  |                        |
|  |   | (304 342-8166<br>Area Phone Numbe   | r   |                        |
|  |   | Code  |   |                        |
| (Certificate of Proof of Ser   | vice to Purchaser)  |   |   |                        |
| See Separate Certifi   | cate Attached   |   |   |                        |
|  |   |   |   |                        |
|  |   |   |   |                        |
| (All of the above to be comp   | leted by the Operator/A   | applicant)  |   |                        |
| (To be completed by Jurisdic purchaser, if known).   | tional Agency. Execute  | ed copy to be returned  | to Operator/Applicant                               | and                    |
| The Department well as meeting the requirem (NGPA):lor for determina under Section 108 of (NGPA);      | ents of Section   | a request, for cert<br>under the Nati<br>duction is the result on<br>on of a seasonally aff | of enhanced recovery                                | f 1978.                |
| All interested par<br>the office of the Oil and Ga<br>be heard, there will be a pub                    | ties are hereby notifie<br>s Division in Charlesto<br>lic hearing, if request | d that on the day on, West Virginia, or as ed, or if objection is                           | of  | le may                 |
| This Application i   | s assigned File No  | •   |   |                        |
| Initial review of entitled to certification as and any additional evidence as the matter may be heard. | claimed under the Natu  | ndicates the well is is ral Gas Policy Act (NGF e appointed for a public                    | PA). A review of this                               | evidence<br>thereafter |

Director

Director

By

O8/25/2023

Title

WEST VIRGINIA DEPARTMENT OF MINES

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

| PEGE   |                                    |                                     |                     |   |                                  |
|--|------------------------------------|-------------------------------------|---------------------|---|----------------------------------|
|  |                                    | FERC-121                            |                     | Man   | EN                               |
| 1.0 API well number:<br>(If not available, leave blank. 14 digits.)  |                                    | 47-                                 | 099-1278            | - MAR 3 1   | 1980                             |
| 2.0 Type of determination being sought:<br>(Use the codes found on the front<br>of this form.)                                     |                                    | 107<br>Section of N                 | GPA .               | Category Eode                                     | VISION                           |
| 3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)                                   |                                    |                                     | NA                  | feet  | "VES                             |
| 4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)          | Name<br>P,<br>Street               | ork Corpora<br>O. Box 3711  rleston |                     | V 25337 State Zip Code                            | N/A<br>Seller Code               |
| 5.0 Location of this well: [Complete (a) or (b).]  (a) For onshore wells  (35 letters maximum for field name.)                     | NA<br>Field Nan<br>Wayne<br>County | ne                                  |                     | WV<br>State                                       | -                                |
| (b) For OCS wells:   | NA<br>Area Nam                     | Date of Lea                         |                     | NA Block Number NA OCS Lease Number               |                                  |
| <ul><li>(c) Name and identification number<br/>of this well: (35 letters and digits<br/>maximum.)</li></ul>                        | Hoard Bladwin 57-1095              |                                     |                     |   |                                  |
| (d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)  | NA NA                              | į.                                  |                     |   |                                  |
| 6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)         | Tenne<br>Name                      | ssee Gas Pi                         | peline Comp         | any   | 018629<br>Buyer Code             |
| (b) Date of the contract:  |                                    |                                     | 0,8,1,7,<br>Mo. Day | 8 <sub>1</sub> 0 <sub>1</sub><br>Yr.              |                                  |
| (c) Estimated annual production:   |                                    |                                     | 5,6                 | MMcf.   |                                  |
|  |                                    | (a) Base Price<br>(\$/MMBTU)        | . (b) Tax           | (c) All Other<br>Prices [Indicate<br>(+) or (-).] | (d) Total of (a),<br>(b) and (c) |
| 7.0 Contract price:<br>(As of filing date. Complete to 3 decimal places.)  |                                    | 2.404                               | 3 2 4               | 0.0   | <u>2, 7 2 8</u>                  |
| 8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)  |                                    | 2 4 0 4                             | 324                 | 0.0   | 2728                             |
| 9.0 Person responsible for this application:  Agen64 Use Only  Date Received by Juris. Agency  MAR 3 1 1980  Date Received by FERC | Name                               | IAR 3 1980                          | $\Omega = 0$        | Corporat  | e Attorney                       |
|  |                                    | ication is Complete                 |                     | 304) 342-8166<br>Phone Number                     | _                                |

FT7900806/2-2

| -7101  | TANE: AUG 1 3 1980  |  | 1 VFD-S                                 | FILEP COL  |
|--------|---|--|---|--|
|        |   |  |   | VA   |
| FILS   | Tue thater Tue Fork Corp.   | CO.                                    | 01                                      | 862  |
| OTHER  |   |  |   |  |
|        |   |  |   |  |
|        | Partment of Mines, Dil & Gas Division LITETERMINATION FILE CONSER                               |  |   |  |
| 80     | 0331.107.099.1278   |  |   |  |
| ise At | eve File Number on all Communications   |  |   |  |
| Felia  | ting To Determination of this Well  |  |   |  |
|        | CHECK EACH STEM AS COMPLETE OR MOTE WHAT IS :   | MISSING                                |   |  |
| em no. |   |  |   |  |
| .1.    | FERC-321 liens not completed - live No  |  |   |  |
| 2.     | IV -1 Agent Lawrence B. Mer   | 1/2                                    | er                                      |  |
| 3.     | IV-2 Well Fermit  |  |   |  |
|        | IV.E Well Flat  |  |   |  |
|        | 1V-35 Well Fecord Irilling  |  | ine                                     | and the second s |
|        | IV-3f Gas-Oil Test: Tas Cmly Was Cil Produc   | -                                      |   |  |
|        | 14-35 terus Freientin No Produces   |  |   |  |
|        | IV-40 90 day Freduction Days off time:  |  | 1                                       |  |
|        | IV-48 Application for certification. Complete?  |  | 18:37                                   |  |
|        | 17 Farm #31 - 52 - 33 - 34 - 69 - 56 - 37 - 38 Ton, 1 67  | L                                      |   | -  |
|        |   |  |   |  |
|        | Structure Map 3:2777Map  Ges Analyses   | ====================================== |   |  |
| (3)    | Tate commenced: 6/13/60 Date completed 7/22   | 160:                                   | eraned -                                |  |
|        | Freduction Tepth: 2611/60; 2553/2603  |  |   | COLUMN TO THE PARTY OF THE PART |
|        | Treduction Formation: Br. Shale; Slate  |  |   |  |
|        | Final Gran Flow: 107 mced   |  |   |  |
|        | Mer Free F.F. 325#  |  |   |  |
| (4)    | Culer Cas Test:   |  |   |  |
| ,      | Avg. Dails Cas from Arroal Productions  | No                                     | Proc                                    | -  |
| (3)    | Avg. Daily Gas from 'O-day ending will - 420 Cays   | 17                                     | 1 11                                    | •  |
| (8)    | Line Pressure: Noue   |  | 08/25/202                               |  |
| (5)    | Oil Production: NO From Completion Report   |  | * |  |
|        | Does lease inventory indicate enthanced receivery being d                                       | ine                                    | No                                      |  |
|        | le affidatie sign di  |  |   |  |
| 5 (:1) | icial well record with the Lipartment confirm the submitte al Information Does contutes program | d infer                                | etien?                                  | ves  |

| FORM  | IV- | 5 | SW | C |
|-------|-----|---|----|---|
| [12-7 | 8]  |   |    |   |

# STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

| Date                   |         |        |
|------------------------|---------|--------|
| Operator's<br>Well No. | 57-1095 |        |
| API Well<br>No. 47     | • 099   | 1278   |
| State                  | County  | Permit |

MAR 7 2 1980

#### WELL CLASSIFICATION FORM

HIGH COST GAS WELL

| NGPA Sec                                     | ection 107   |
|--|--|
|  | DESIGNATED AGENT Lawrence B. Mentzer   |
|  | ADDRESS P. O. Box 3711   |
| - 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1      | Charleston, W.Va. 25337  |
| WELL OPERATOR Tug Fork Corporation           | LOCATION: Elevation 771.42   |
| ADDRESS P. O. Box 3711                       | Watershed N/A  |
| Charleston, W. Va. 25337                     | Dist. Wayne Quad. Wayne  |
| ADDRESS P. O. Box 2511  Houston, Texas 77001 | mpanyGas Purchase Contract No. TF-1  Meter Chart Code R0205  Date of Contract 08/17/80   |
| * * * * * *                                  | * * * * * * *  |
|  |  |
|  | AFFIDAVIT  |
|  | , having been first sworn according to law natural gas produced from the fractures, micropited during the Paleozoic Devonian Period as |

state that, the well is producing natural gas produced from the fractures, micropores and bedding planes of shales deposited during the Paleozoic Devonian Period as generally found in the subsurface of the Appalachian Basin and in the surface out crops around its periphery. For the purposes of this statement, Devonian shale is defined as that shale stratigraphic interval that lies between the base of the Mississippian Berea Sand or, if absent, that of the Osage Series, and the top of the Onondaga limestone formation or its chert equivalent, the top of the Huntersville group of carbonates. I have no knowledge of any information not included in the application which is inconsistent with a conclusion that the well qualifies as a high cost natural gas well.

Geologist Geologist

I, Charlotte I. Mathews, a Notary Public in and for the state and county aforesaid, do certify that James O. Sayre, whose name is signed to the writing above, bearing date the 3rd day of March, 1980, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 3rd day of March, 1980.

My term of office expires on the 5th day of December, 1985.

Charlotte J. Mathews

[NOTARIAL SEAL]

STATE OF WEST VIRGINIA,

|          | 2   |  |         |                              | 1              |    |
|----------|---|--|---------|------------------------------|----------------|----|
|          | 1 FG 00002<br>- 2/28/79<br>- 2/28/79  | TOTALS   | 4844    |                              | 371            |    |
|          | REPORT HO. CCA101P1<br>CURRENT DATE -<br>REPORT DATE -  |  | 603 045 | 016                          |                |    |
|          | CURREN<br>REPOR   | NA   | -       | -0                           | 2              |    |
|          | REPORT  | ESSURE   | 526     | X                            | 28             | ۲. |
|          |   | SHUT-IH PRESSURE   | 468     |                              | 28             |    |
|          | 97 A  | SH   | 397     | 0                            | . 2            |    |
|          | 710H-1<br>73<br>REES<br>1 18  | .25  | ě       | ,                            | 1              |    |
|          | THLY PRODUCTIOH-197A  IH MFC 2 14,73  LS 2 60 DEGREES  Corporation 18   | ESSURE   | 352     | A-                           | 27             |    |
|          | ANHUAL REPORT OF MONTHLY PROD<br>GAS VOLUMES IN MFC D<br>OIL IN DARRELLS D 60<br>TOR ' Industrial Gas Corporat <sup>1</sup> | FLOW PR  | 309     | Desire distinguished and the | 35             |    |
|          | ORT OF<br>S VOLUM<br>IN DAR   | 446.   | 295     | -                            | 28             |    |
|          | _   | Wayne  | 1       | -                            | 1              |    |
|          | OPERATOR 1  | AP-099-01278 Hoard-Baldwin 57-1095 COUNTY! Wayne AVG. FLOW PRESSURE 25 | 295     | E                            | 29             |    |
|          | 0   | 1095 C   | 460     | ٨-                           | 35             |    |
|          |   | win 57-  | 369     | - Y -                        | 28             |    |
|          | ν.  | ard-Bald   | 351     | F                            | 28             |    |
|          | GINIA<br>S<br>NHD GA  | I Ho   | 0       | 7,                           | 1              |    |
|          | 57 VIR  | 1278 RM  | 419     | -                            | 35             |    |
| 9-WC     | STATE OF WEST VIRGINIA<br>SEMATTHENT - MINES<br>SIVISION - OIL AND GAS  | 7-099-0  | MFC     | 386                          | DAYS OHLINE 35 |    |
| IV-39-WC | 51.17<br>50.00<br>51.17   | APIA   | CAS MFC | 011 881                      | DAYS           |    |
|          |   |  |         |                              |                |    |

1977

| TOTALS                | 5476 |     | 366     |
|-----------------------|------|-----|---------|
|                       | OAS  | DIC |         |
| NA                    | 556  | -0  | 36      |
|                       | 1    | 1   | 29      |
| SHUT-IN PRESSURE      | 494  | 0   | 28      |
|                       | 476  | -5  | 35      |
| AVG. FLOW PRESSURE 31 | 363  | Y   | 27      |
| FLOW PR               | 171  |     | 29      |
| AVG                   | 497  | 7-  | 35      |
|                       | 428  | H-  | 27      |
|                       | 576  | Y   | 35      |
|                       | 480  |     | 29      |
|                       | 486  | F - | 28      |
|                       | 476  |     | 28      |
|                       | MFC  | 381 | SOHLINE |
| •                     | CAS  | 016 | DAYS    |

# SUMMARIZATION SCHEDULE Section 271, 804 (b)

In accordance with Section 271,804(b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

47-099-1653; 47-099-1010; 47-099-1011; 47-099-1029; 47-099-1033; 47-099-1039; 47-099-1020; 47-099-0973; 47-099-0977; 47-099-0990; 47-099-0985; 47-099-0034; 47-099-0048; API NUMBERS

08/25/2023

47-099-1417; 47-099-1418; 47-099-0466; 47-099-0267; 47-099-0991; 47-099-0290; 47-099-0279; 47-099-1219; 47-099-1229; 47-099-1248; 47-099-1273; 47-099-1278; 47-099-1288.

1978

