



DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.

United Fuel Gas Company	Lincoln Gas Company
to the state of coal owner not opera	
Charleston, W. Va.	Hamlin, W. Va
ADDRESS	COMPLETE ADDRESS
	May 9th , 1960
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
	Butler
ADDRESS	District
United Fuel Gas Company	WayneCounty
OWNER OF MINERAL RIGHTS	380/0'
Charleston, W. Va.	Well No. F-1, S-3 82°30'6, 850'
ADDRESS	Pat Noe
GENTLEMEN:	Farm
	rill upon the above named farm or tract of land for
oil and gas, having fee title thereto, (or as the case in June 1st, 1959	
, made b	y United Fuel Gas Company , to
Pack and Jackson	, and recorded on the 22nd day
of June, 1959 ,ir	the office of the County Clerk for said County in
Book 50 , page 258	
of coal beneath said farm or tract of land on which sa aries of the same, who have mapped their workings coal operators or coal owners (if any) above named as The above named coal operators or coal owners (if any) desire to make to such proposed location, or which they the drilling of a well at said proposed location will cause coal mines, must be received by, or filed with the Depart a copy of this notice and accompanying plat by said D	and filed their maps as required by law, excepting the s addressees. if any) are notified that any objections they may y are required to make by Section 3 of said Code, if see a dangerous condition in or about their respective tment of Mines within ten* days from the receipt of Department. Said coal operators are further notified
that forms for use in making such objections will be a on request and that all such objections must set forth a grounds on which such objections are based and indicate be moved to overcome same.	s definitely as is reasonably possible the ground or
(The next paragraph is to be completed only	
	mailed by registered mail, or delivered to the above
named coal operators or coal owners at their above sl or on the same day with the mailing or delivery of West Virginia.	hown respective addressday before, this copy to the Department of Mines at Charleston,
[프로마인테이터 1887년 1882년 1982년 1982년 1982년 - 1982년	ruly yours,
245678	Lincoln Gas Company
123	WELL OPERATOR
(B) 4 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	% Pack & Jackson
Address	STREET
of Well Operator	Hamlin
E THE ME	CITY OR TOWN 08/25/2023
E STATE OF S	West Virginia.
65551505619	STATE

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

WAY-1290

PERMIT NUMBER



DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

United Fuel Gas Company Lincoln Gas Company the the total owner not operated Charleston. W. Va. Hamlin, V. Va May 9th Butler

Wavne United Fuel Gas Company Well No F-1, S-3 87036 6 800

Charleston, W. Va.

Pat Moe

CENTLEMEN:

The undersigned well operator is cutified to drill upon the above named farm or trace of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated. June lat, 1959 madeby United Fuel Cas Company Pack and Jackson and recorded on the 22nd day in the officer of the County Clerk for said County in of June, 1959 Book 50 page 258

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magasterial District and County above named, determined by survey and courses and distances from two permanent points, or

The understand well operator is informed and believe there are no coal operators operating beds of coal beneath said form of tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named ocal operators or ocal owners (if any) are notified that say objections dray may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the dilling of a wall at said proposed location, or which they are required to make by Section 3 of said Code, if the dilling of a wall at said proposed location will cause a dangerous condition in or about their respective coal miacs, must be received by, or filed with the Department of Mines within ten? days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further natified to them by the Department of Mines promptly that torus for use in making such objections will be furnished to them by the Department of Mines proposed location sayed to a request and distance the proposed location should be moved to overcome sains.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above

Lincoln Gas Company S Pack & Jackson Hamlin

08/25/2023

West Virginia.

*Section 8 .. If no such abjections or ried or be found by the department of mines, within said teriod of the days from the receipt of said mones and runs by the department of mines to add proposed to the department whall forthwith issue to the wall operate a defiling permit reciting the sling of such pist, that no objections have been made by the dominant and that the same is have been made by the department and that the same is approved and the well operator subjection to trill at said location.

NO



STATE OF WEST VIRGINIA DEPARTMENT OF MINES CHARLESTON

CRAWFORD L. WILSON DIRECTOR

May 12, 1960

Lincoln Gas Company c/o Pack and Jackson Hamlin, West Virginia

Dear Sirs:

Please give us the acreage of your Pat Noe Farm, Butler District, Wayne County on which you propose to drill Well F-1, Serial 3 and we will add these data to your tracing.

Very truly yours,

CRAWFORD L. WILSON, DIRECTOR Department of Mines

Assistant Director OIL AND GAS DIVISION

MG/b

Mrs. Griffith:

The Pat Noe Farm contains seventy-five (75) acres.

Pack & Jackson





STATE OF WEST VIRGINIA DEPARTMENT OF MINES CHARLESTON

CTAWFORD L. WILEOF

Mineral in Otto O approved to the state of t

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Very complety yours, which is a factor of the complety of the

ers. Oraclith:

The Pat Noe Parm centains seventy-rive (75) ceres.

Pack A Jackson

× 1

May 21, 1960

Lincoln Gas Company c/o Pack and Jackson Hamlin, West Virginia

Dear Sirs:

Well No. F-1 S-3 on Pat Noe Farm, Butler District, Wayne County.

Please post one copy of permit at the well site. When drilling is completed, please send us two copies of the well record.

Please note the enclosed directive on casing of wells.

Very truly yours,

CRAWFORD L. WILSON Director DEPARTMENT OF MINES

Assistant Director OIL AND GAS DIVISION

MG/m enclosures ec Mr.

> Mr. R. C. Tucker, Assistant State Geologist

Formation	Color	Hard or Soft	Top 20	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate Little Lime Pencil Cave Big Lime Injun Sand Slate & shell Gritty Shell Shell White Slate Shell Slate Shell	Black Black	hard hard	1318 1334 1380 1382 1414 1465 1537 1623 1646 1770 1805 1872	1334 1380 1382 1414 1465 1537 1623 1643= 1770 1805 1872 1890	Gas	1415*	show
Slate Shell	Black	hard	1890 1926	1926		860	
Shell	White		1944 1956	1956 1965			
Slate Coffee Shale Berea Slate & Shell Total Depth	White		1965 1997 2013 2036	1997 2013 2036 2056	Gas Oil	2014-2017 2017-2020	show
Slate) 5) 5	TAS			
Sanc Slate 9 Red Pook 19			750	30	ster	801	Hole full .
Surface %			10	50			
	0101	Reset	ist	September 114		Distrip	
				A doctor		A CONTRACTOR	
TESTER FILE		di d					
			opple: Personner	27.0		Tas Re	I - Lookle
(11)	600	3					
	Agenty - page	5					
7-4 500 TP	. Hercules	Gelatin				les les	
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Lugus:	20, 1960 2013	-2036		: ISBu	TS :	
P. 0. Bor	June 4	, 1960		0.00			
The series of th	1273	Meyr Ado United Fuel Coar	Gas Co.	2.8	22.1 202.1 2631.1	2821 Lui 2821 Lui	200 F0550 F018
Mad and E-	1 5-3		050	10		*	
55	t Nos Big Burn	icane Greek	386.0				
emple of Table	COLUMBON 173	- Hemlin,	* 19*	Canadage and		Park in	
							- X1M F.C.
	Y-1290		AVELL	RECORD		08/2	5/2023
			cur de B	EVE DIAIRION			

Date Sept. 12, 1960

APPROVED LINCOLN GAS CO. , Owner

By (Title)



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION 20

Quadrangle LOUISA

Permit No. WA	Permit No. WAY-1290 WELL RECORD							ell Gas
Address P.	0. Box 175	ompany - Hamlin, W.	Va.	Casing and Tubing	Used in Drilling	Left in Well		Packers
Location (waters) Well No. F-	Big Hurr		Elev. 850	Size 1613				d of Packer
		Address		10 8½	2821	21:	Size	of 7" x 81 X
P. O. Box :	1273	United Fuel Charle	ston, W. Va.	65% 5 3/16	1634	1634*	Dep	th set 1634*
	August	20, 1960 n 2013 To		3	1243	124*	Peri	f. top f. bottom f. top
Open Flow 8	/10ths Water /10ths Merc.	in 2	Inch	CASING CEMI	ENTED	SIZE		f. bottomDate
Rock Pressure 47 Oil	5#	lbs. 36	hrs. bbls., 1st 24 hrs.	FEET	INC	HES	FEET	INCHES INCHES
RESULT AFTER	TREATMEN							
Fresh Water		Feet		_Salt Water		F	eet	
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Dept	h	Remarks
urface late and late ed rock			0 10 60 70 90	10 60 70 90 95 192	Water	88	8*	hole full

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	10			
Slate			10	60			
Sand			60	70			
Slate			70	90	Water	88 *	hole full
Red rock			90	95			
Slate			95	192		the Control of the Co	
Coal Debay			192	196		120	
Broken Sand			196	258			
Red rock	Milite A		258	-260		And a second	
Slate			-260	-270	0.77	2021-2021	anon :
Coals spens			-270	274	Gen	SOTO-S	
Slate	Mante		274	-280		121415	161770
Sand	7.7	The same of the sa	-280	-348		15/2	103
Slate			-348	-370		C.	8
Sand	BLECK	USIG	-370	417	S restar	18 SE	P1960
Slate			-417	-456		® RECI	EIVED S
Sand	Black	USIC	-456	-456 -515		WEST	IRGINIA 3
Slate			-515	-580		DEPT A	F MINES
Sand	STOCK	nard	-580	-580 -617		11.0	mines 150
Slate			-617	-635		-65/IN	nonggett.
Sand			635	-645=		WEST NEPT. 6	0000
Slate			-645	-635 -645 -683			
Sand G Sport			-683	-710			
Slate			-710	745	@\$\$	08/2	5/2023
Sand		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	745	778 788			
Slate CDAS			-778	788			
Salt Sand			788	1253	Water	858*	12 10 10 10 10
Slate			1253	1275			
Maxton Sand			1275	1318			

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WAY-1290

Oil or Gas Well F-1-S-3

		LEIGTA		(KII	ND)	
Company Line	coln Gas Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACH	ERS
AddressHam	lin, W. Va.	Size				
Farm Pat	Noe	16	F.	it itroo	Kind of Pac	ker
Well No. F-1	-S-3	13		P M T T CHAI	Size of_	
District Butle	er County_ Wayne	81/4	Fig. 1. Sec. 1	ALCONO.	Bize of	VARIATE
Drilling commence	6-1-60	65/8			Depth set	
		5 3/16			· · · · · · · · · · · · · · · · · · ·	
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. botton	n
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tub	ing/10ths Merc. inInch				Perf. botton	n
Volume	Cu. Ft.	CASING CEMEN	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.				According to the contract	
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES
Fresh water	feetfeet	FEET_	INCI	HES	_FEET	INCHES
Salt water	feetfeet	FEET_	INCH	IES	_FEET	INCHES
Drillers' Names	Alva Richmond					
	Alex Parsons				M17345	189
Remarks:	Drilling depth- 154 ft.			le constant de la con	REDUN	960
				0.00	WEST VIRO	VED TO
					OF MIN	MIA 55
					5031203	91817
			1		-	

6-3-60

DATE

DISTRICT WELL INSPECTOR

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No					Weil	No	-14-2° 12		
COMPANY			ADD	RESS					
FARM	и газа — из оз	DISTRICT	r	CC	UNTY	115 141			
Filling Material Used				5	• • • •		Beagle.		
Liner Loc	eation	Amount		Packer	Location	# Jal	Jal Lange		
PLUGS USED A	ND DEPTH PLACED			BRIDGES	CASIN	G AND TUI	BING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST		
				Will Maying		isd.tu			
de nituali-					U(-1*)	jasagarin	es sidiliti		
			_arvi a _i			60.5			
				and Allah ters		indeted	nys spailfisti		
total of the				Tools he	digo0		_but star		
401 100 1		993	II ended	do. L at refsW ad		y-9			
				and man in a line	7	B-033 750			
T 48		ISTNEAS:	DANISKED	7 47			smole:		
							Tempolisi		
411 (TERM)	CHINAL	7575				A SACR			
Drillers' Names		1831		1001	_1941		y turn that		
		Appelor and the Police of the Control							
Remarks:									
				. di Nel - Adja	a government				
	I hereby certify I	visited the a	bove well o	on this date.					
DATE									

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 21ay. 1290	en: A		Oil or	Gas Well 7 1-5-
Company Lincoln Gas Co.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address Hamlin, 3h. Va.	Size			Militar Watermi Cons.
Farm Pat. Noc	16		Nagy Na	Kind of Packer
Well No/ S - 3	10	21	LITTS COME (Size of
District Butler County Drayne	81/4	282	2.20¥ 8. 4	еламирон с ганжво
Drilling commenced 6-2-60	65%			Depth set
Drilling completedTotal depth	3			Perf. top
Date shotDepth of shot	2			Perf. bottom
Initial open flow/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing/10ths Merc. inInch				Perf. bottom
VolumeCu. Ft.	CASING CEME	ENTED	SIZE	No. FTDate
Rock pressurelbshrs.				
Oilbbls., 1st 24 hrs.	COAL WAS E	NCOUNTERED	AT 192	FEET 48 INCHES
Fresh water S feet feet	270 FEET	48 INCH	IES	FEET THE STATE OF
Salt waterfeetfeet	FEET	INCE		FEET INCHES
Drillers' Names alwa Richmi	nd			A WEST WILL SO
Howard Pack				Cor MINIA
Remarks: Drilling dept 33	50 fee	t. 2	late	6/9/60
6/9/60		Ju	v. Pa	rck

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Chart can to	10		ADD	RESS			old there's
COMPANY	hitsta wina				TINIMX		
FARM	17926	DISTRICT		CO	UNTY		www.
Filling Material Used							
Liner Lo	cation	Amount	-	Packer	Location		of others.
PLUGS USED /	AND DEPTH PLACED			BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONS	TRUCTION-LOCATION	RECOVERED	SIZE	LOST
				· Value			
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						ASSESSION D	igs spillint
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er in a second							
				ed snot,	Market Land		
		1,68					
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	SIXIB	SECTION CONTRACTOR					1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
							(1999) (1999) (1999) (1999) (1999) (1999) (1999) (1999) (1999) (1999) (1999) (1999) (1999) (1999) (1999) (1999)
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	The state of the s						
81779AV-7							
Drillers' Names		7,000		1991	3993		A 250 Jul
					and the same of th	ay on Charlester Charles	
Remarks:							
				•			
	Thembo wife T	reinited the -1	nove well	on this data			
DATE	I hereby certify I	visited the ar	Jove well	on one date.			

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No.	WAY-1290				

Oil or Gas Well F-1 S-3

	a let la constitución de la cons		(KIN	10)	
Company Lincoln Gas Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	RS
AddressHamlin, W. Va.	Size			Live of Intrace	
Farm Pat Noe	16		TO ALL	Kind of Pack	er
Well NoF-1 S-3	13	211	E MTTEC GRAD		
District Butler County Wayne	81/4	2821	G10#	Size of	7 × 7 9
Drilling commenced 6-2-60	65/8			Depth set	
Drilling completedTotal depth	5 3/16			Perf. top	
Date shotDepth of shot	2			Perf. bottom_	
Initial open flow/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing/10ths Merc. inInch				Perf. bottom	
VolumeCu. Ft.	CASING CEME	ENTED	SIZE	No. FT	Date
Rock pressurelbshrs.				- place with the first one	
Oilbbls., 1st 24 hrs.	COAL WAS EI	NCOUNTERED	AT 192	_FEET 48	_INCHES
Fresh water 88 feet feet		48 INC	HES	FEET	_INCHES
Salt waterfeetfeet	FEET.	INC	HES	FEET	_INCHES
Drillers' Names Alva Richmond					inares.
Howard Pack					
Domeélia.	1 1 122 0	1 1 1 1		101 10001	

Remarks: Hole caving and tools will not drill. Cemented hole from 1318'-1327' using 45 sacks cement. Shut down for cement to set.

7-5-60 DATE RECEIVED
WEST VIRGINIA
DEPT. OF MINES
DISTRICT WELL INSPECTOR
08/25/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.						1 No	
COMPANY	1157 43		ADI	DRESS		AND STREET	gel many
FARM	MITSEL MICS	DISTRIC	CT	C	OUNTY	NAME OF THE OWNER OWNER OF THE OWNER OWNE	
							三、李孙成将 和《李
Filling Material Used			9812		9 4 5	<u>LC-H</u>	La realization
Liner Lo	cation	Amount	t	Packer	Location	M Jan	
PLUGS USED /	AND DEPTH PLAÇED			BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONS	STRUCTION-LOCATION	RECOVERED	SIZE	LOST
					7	TOLOIR	
Note that Africal Control				1	03-5-60	Ligaria (a	Bo Baricio
			280,3%	i in a large			
Perf. tep					***		
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				100	200		
	Section 192	30.323 8	19	Francis (Street Content			
		6,5	076				
# HT 1/2]	2011 101		014				-
Drillers' Names			1	1 25/22	Jan		JUMEN His
Remarks:			7.7. 21311		1.00		
Remarks.					Alva Bio		
3181-1327, mains	I m cri e Lorl be	Jemente et.	.ILimb e od dn	nd tools will not nut down for cene	e caving ar comunt. D		
						and the same of th	l
	I hereby certify I	visited the	above well	on this date.			
DATE							

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WAI-1290	dai		Oil or	Gas Well Gas
Company Lincoln Gas Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
AddressHamlin, W. Va.	Size			Level Industria aniilist
Farm_Pat Noe	16		nuito	Kind of Packer
Well NoF-1 S-3	13	21.		Size of
DistrictButlerCounty_Wayne	81/4	2821	dopw	Size of
Drilling commenced 6-2-60	65%			Depth set
	5 3/16			02031112
Drilling completedTotal depth	3			Perf. top
Date shotDepth of shot	2			Perf. bottom/900
Initial open flow/10ths Water inInch	Liners Used			Perf. bottom
Open flow after tubing/10ths Merc. in Inch Volume Cu. Ft. Rock pressure lbs hrs.	CASING CEME	NTED	SIZE	No. FT. Date
Oilbbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT 192	FEET 48 INCHES
Fresh water 88 feet feet	270 FEET.	48 INCH	HES	_FEETINCHES
Salt water 858 feet feet	FEET	INC	HES	_FEETINCHES
Drillers' Names Alva Richmond				takagata d
Oliver Parsons				
Remarks: Salt Sand 788'-1253'; Big Lime	13821; drill	Ling depth-	- 14221 -	Big Lime.
Cae @ 1318 ¹ .				

7-28-60

1

DISTRICT WELL INSPECTOR 08/25/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No	_				Wel	I No	
COMPANY	5 189 171)		ADI	DRESS		(45745)	
FARMDISTRICTFilling Material Used				CO	UNTY	nort.	
				TO AN CHARLEST TO SECOND			
Liner Lo	ocation	Amoun	t	Pacķer	Location	Ľat 1	By A
PLUGS USED	AND DEPTH PLACED		4.1	BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	WOOD-SIZE LEAD C		TRUCTION-LOCATION	RECOVERED	SIZE	LOST
				911/201		TOLUME	
to dealers					03-9-0	Lbaannas	ess smilling
			1.000	throb into		iwhiqu	nos gallini
The state of the s				toda to	Proof i		ands after
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PERT AS THE	THERED AT 192	TTOOKS -	AW LECT				
		NA .	270			88	
- 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		Par	T VIA				
Drillers' Names		100		1 100	14		2.779 (16)
Remarks:				bnond	Alva Ric	carre	sM 'swellinti
					oLiver Pa		
.omll git.	- 1884£ -dtqob	rilling	13821; d	-12531; Big Lime		flsa	
					.13181.	Cale	
DATE	I hereby certify I	visited the	above well	on this date.			
						00-6	2-7

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Company Lincoln Gas Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address Hamlin, W. Va.	Size			
FarmPat Noe	16			Kind of Packer
	13	100		
Well No3	10	211		Size of
District Butler County Wayne	81/4	2821		56789
	65/8	1634		Repth set
Drilling commenced 6-2-60	5 3/16			SEP1960 3
Drilling completed 8/20/60 Total depth 2056	2			RECEIVED
Date shot 8/28/60 Depth of shot	2			Perf. bottom MINES
	Liners Used			Perfs 18022 12010
Initial open flow2_/10ths Water in2 Inch	Liners Oscu			Perf. bottom
Open flow after tubing/10ths Merc. inInch				Terr. bottom
Volume 133,000 Cu. Ft.	CASING CEME	NTED	SIZE	No. FTDat
Rock pressurelbshrs.				
			102	1.8
Oil 8 gals. in 9 hours bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERED	AT_172	FEET 40 INCHE
Fresh water 88 feet feet feet	270 FEET	48 INC	HES	FEETINCHE
Salt water 8581 feet feet	FEET	INC	HES	FEETINCHE
Drillers' Names Alva Richmond				
Oliver Parsons				
Remarks: Berea Grit 2013'-2036'; gas Shot 2nd. time with 3500 Lb 200 Lbs. Gelatin. Increase 7" Casing.	IS HOPPINIE	2 00 L [] [M] [] [m] [THE STATE OF THE S	LL D GIIV

9-1-60

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No					We	II No			
COMPANY			ADD	RESS	Y.13		697 L		
FARM	DISTRICTCOUNTY								
FARM	2007	DISTRIC	J1		OUNTI				
Filling Material Used									
	• • •								
iner Location Amount		t	Packer	Location	no de				
PLUGS USED AND DEPTH PLACED				BRIDGES	CASING AND TUBING				
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST		
	•				80	1/100			
E GALLER SA					Jul		A 1 8 7 1		
Carlo Villa			7777	10700					
- Augusta and Co.					W. W.	1			
				2018	10000				
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		ender of the state		CASE OF CHEST SE	duna ja		K THAT IS		
irel,		How was			0	20; 886			
					100				
Kenner 34 - 1	201 - 2012	MILITARY A L		a la	Brun I Can	1.81			
		6.1	07.8			186			
Orillers' Names									
Orners Names			Same and the second				200		
Remarks:				1 1005-0010					
					That Fift				
. Water . C.	V1 - EUE-1			11-202-1; ges 					
			94.		to to a loss				
					(haratar e a				
					•				
	I hereby certify I	visited the a	bove well on	this date.					
DATE									

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

강마리는 이렇게 다른 아이를 보는 이 아무리 보는 사람들이 되었다. 이 경기를 가지 않는 것이 없는 것이다.	
Set permanent bridge at	1993' - 20' above Berea
Put 2 sacks cement on top of bridge	
Crushed stone	1983' - 1978'
Crushed stone Mud & Clay	1978' - 1654' believed
Dec 1 1 6 6 / 211 00 00 00	162/1
Mud & Clay	1654' - 1495' - 30' below Injun
Mud & Clay Cement SSEES .av	1495' - 1485'
Crushed stone	1485' - 1480'
Mad & Class	1/901 12921 201 balan Cale Cand
Cement 1781, 31 Lings	1283' - 1273'
Crushed stone	1273' - 1268'
	1268' - 768' - 20' above Salt Sand
Cement	768' - 758'
Crushed stone	768' - 758' 758' - 753'
이 그 그는 그렇게 되는 이 없었다는 것이 하다 이 점점 없는 것이 가장 있다면 이렇게 가장 하게 되었다. 바다가 하면 어디지 않는데 이렇게 되었다.	가게 하는 그는 그는 그는 과학에 가장하게 없었다. 그 그 아이에 가장 그는 나랑 되었다. 나를 하는 하는 그를 맞지 않는데 그를 하는 것이다.
Mud & Clay Pull 8-1/4" casing	2821
Set permanent bridge a	304' - 30' below Coal Seam
Cement 6-8 , 1-3	304' - 250' - 20' above Coal, Seam
Crushed stone	250' - 245'
그는 마다는 그들은 그들은 그들은 그리는 그리는 그리고 그래도 그리는 그리는 아내가 되었다. 그리는 아내가 나를 하는 것이 없는 그리고 있다.	이 그는 그들은 그들은 경이 있었다는 이 사람은 그들은 그리고 그리고 있다면 그리고 있다면 하는 그리고 있다면 하는 그리고 있다면 그리고 있다면 하는데
Cement	245' - 226' - 30' below Coal Seam 226' - 172' - 20' above Coal Seam
Crushed stone	172' - 167'
Cement	167' - 0012' ue 10
Cement	12 10.
Pun 61 or larger size nine from 101	31 shows sumface
Run 6" or larger size pipe from 10' This pipe will serve as the monument	
"Hal Pack & Company - Well #F-1, S-	, Abandoned "
Cement	101
Cemen C	10' - surface

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very tr	uly yours	OMPANY		
By:	2/01	4		
		a.e.	Well	Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby appearable 23

				,	
13th.	dorr of	april	1071		
10.	day of—	/	19	DEDA	D.M.

DEPARTMENT OF MINES Oil and Gas Division

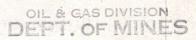
Lord Ву:

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION





NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MIN Charleston, W. Va.	NES,	, Sagi		To the personal to the
_No_operation	- 15841		77 7 77 77 -1	nt a eneks demy Inteled stone
Coal Operator	isori-		Name of Well	
Address	-11480!	-	Hamlin, W. Va. 2552	ddress (Ota bellatin
- 201 below Selt Sond		10861		volth a fur
Coal Owner	- 758! - 758!	12561	Date WELL TO BE AND Butler	T. 1 - 1 - 1 - 1
Address	- 6550	7521	Wayne	ysló Telpo inno U L- County
United Fuel Gas Compa		18000		est permonent br
P. O. Boxsel 273 operty Ow	1753	1000	Well No. F-1, S-3	tar nel
Charleston, W. Va.	12808 -	1316	Pat Noe	onota beaute vald 2 kg Farm
	1751 -	1551		enests (selburg
Inspector to be notified Ole	n Jones,	Peyto	na Telephone Number	836-5469
Tellilellell —	most III	r fuller	Of north agid bath	o lite oato etilo

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

1/1

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,
HAL PACK & COMPANY
By: Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

08/25/2023

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

WAY-1290-P

RIANKET BOND

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE



OIL & GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WEEPT. OF MINES

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Hal H. Pack P. O. Boxtal United Anel Jen Co. F. O. 862-1272 of and agrange franco 08/25/2023

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION



OIL & GAS DIVISION DEFT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 10 ay - 12 90 P.		*	Oil or	Gas Well	23 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
Company Hal Pach+Co	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address Hamlin, WV	Size	90-27 ; 9		1 1 w - v	
Farm pat nae	16			Kind of Pack	cer
Well No	10		^	Size of	
District Julian County Way	1816	^	N	2	
Drilling commenced	5 3/16	V	10	Depth set	
Drilling completedTotal depth	3	/ &		Perf. top	
Date shotDepth of shot	2	N.		Perf. bottom	
Initial open flow/10ths Water inInch	Liners Used	W		Perf. top Perf. bottom	
Open flow after tubing/10ths Merc. inInch		211		Peri. bottom	
VolumeCu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressurelbshrs.	NAME OF SER	RVICE COMPA	NY		
Oilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	_INCHES
Fresh waterfeetfeet	FEET	INCH	ES	FEET	_INCHES
Salt waterfeetfeet	FEET_	INCH	ES	_FEET	_INCHES
Drillers' Names				as were server arrestor of	
Remarks: Final inspl	ition	mo	ade	for	in 1
BOND CANCELLED	۷,			00	ugg
BOND MANCELLED BOND MANCELLED OPERATOR AND/OR PRINT OPERATOR AND/	VCTPAR	1	81	2-0	1
DATE		//	01/	DISTRICT VED 4	Herecoon

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No			CIXX	Wel	II No		
COMPANY			ADDRESS				
FARM	#(T 8, 1)	DISTRICT	Γ(COUNTY			
Filling Material Used							
Liner Loc	cation	Amount	Packer	Location			
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	
			24/2009		101	1	
and specifying				al			
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	20.0		700000000000000000000000000000000000000				
				100000			
rillers' Names							
Jamanka.					- 0		
emarks:							
DATE	I hereby certify I v	risited the abo	ve well on this date.				



State of West Wirginia

Department of Mines Gil and Gas Division Charleston 25305

July 19, 1971

Hal Pack & Company P. O. Box 417 Hamlin, West Virginia

25523

In Re: Permit No. WAY-1290-P
Farm Pat Noe
Well No. F-1, S-3
District Rutler
County Wayne

Gentlemen:

The final inspection report for the well which is described above has been received in this office. Only the column checked below applies.

<u>XX</u> The bond covering the well designated by the above permit number has been released under your Blanket Bond.

Please return the enclosed cancelled bond which covered the well designated by the above permit number to the Surety Company who executed said bond in your behalf, in order that they may give you credit on their records.

Very truly yours,

Deputy Director Oil and Gas Division

Enclosure:

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DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

OIL & GAS DIVISION DELT. OF MINES

OMPANY VOI	hae	DISTRI	100	utter	mlen COUNTY LE	ay	ne
lling Material Used	Clay	Ple	one C	ement	and the second s		
iner Loc	cation	Amour	nt	Packer	Location		
PLUGS USED AND DEPTH PLACED				BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTR	UCTION-LOCATION	RECOVERED	SIZE	LOST
83-1993	Ceme	at .	194	MAY S	2011/2		
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	(0)	enemals.		and Carl State			
illers' Names	ala a	leeu	<i>A</i>	P			

C 7 - 71

I hereby certify I visited the above well on this date.

LE Butes

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No.	Hansen	Oil or Gas Well(KIND)					
nehors	utter	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACK	ERS	
Address	treeme	Size	d ho	0.0			
Farm	Parker Locat	16	6A		Kind of Pacl	ker	
Well No		13			Size of		
District	County	81/4		5	Size of	K - 3 + 6	
Drilling commenced	200	6%	man		Depth set	6 6	
Drilling completed	Total depth	5 3/16			Perf. top		
Date shot	Depth of shot	2			Perf. bottom		
Initial open flow	/10ths Water inInch	Liners Used			Perf. top		
Open flow after tubing	/10ths Merc. inInch				Perf. bottom		
Volume	Cu. Ft.	CASING CEME			No. FT	Date	
Rock pressure	lbshrs.	NAME OF SER	RVICE COMPA	ANY			
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEET	INCHES	
Fresh water	feetfeet	FEET_	INCI	HES	FEET	INCHES	
Salt water	feetfeet	FEET_	INCH	HES	FEET	INCHES	
Drillers' Names					-243 / 1	-3.)	
Remarks:							
itemarks;							

DECELVED) JUN 1 4 1971

DEPARTMENT OF MINES

OIL AND GAS DIVISION

OIL & GAS DIVISION DEFT. OF WINES

INSPECTOR'S PLUGGING REPORT Permit No. COMPAN DISTRICT FARM Filling Material Used. Packer Liner Location Amount Location PLUGS USED AND DEPTH PLACED BRIDGES CASING AND TUBING LEAD CONSTRUCTION-LOCATION CEMENT-THICKNESS WOOD-SIZE LOST as as kins

6-8-	-7/
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I hereby certify I visited the above well on this date.

DATE

Butter Butter 5/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No.	Hamson	Oil or Gas Well					
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	RS	
Address	amont	Size	Kary.	7	2.7 (2.7)		
Farm	Phys. 1 (February - module)	16		111.60	Kind of Packe	r	
Well No		10			Size of		
District	County	81/4		7 6	2000	The state of the s	
Drilling commenced	7,	65% 5 3/16	sh I	1 70	Depth set	1	
Drilling completed	Total depth	3 5/16			Perf. top		
Date shot	Depth of shot	2			Perf. bottom_		
Initial open flow	/10ths Water inInch	Liners Used			Perf. top Perf. bottom_		
	/10ths Merc. inInch				Feri. bottom_		
	Cu. Ft.	CASING CEME			No. FT	Date	
	lbshrs.	NAME OF SEI	RVICE COMPA	ANY			
	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	FEET	LINCHES	
	feetfeet		INCE	IES	FEET	LINCHES	
Salt water	feetfeet	FEET	INCH	IES	FEET	INCHES	
Drillers' Names						T 12.10 - 1	
Remarks:							

DATE

08/25/2023



JUN 1 4 1971

DEPARTMENT OF MINES

OIL AND GAS DIVISION

OIL & GAS DIVISION DEFT. OF MINES

INSPECTOR'S PLUGGING REPORT

ARM ARM Used Used	Clay	DISTRI	tone Cem	OUNTY_70	ay	me.
ner Loc	eation	Amoun	t Packer	Location		
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
85-1105	Common	P	11,95= 165 +			100
73-12 02	Pour	Q	stone of			Marin Sala
15 12 83	Commy		H Smult Bay			
			1283-1480	-		
			1268 7-1273			
			768-1268			Name I d
n yiel unit					gat In La	
	no segue es					278
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illers' Names	ass a	de	ins			

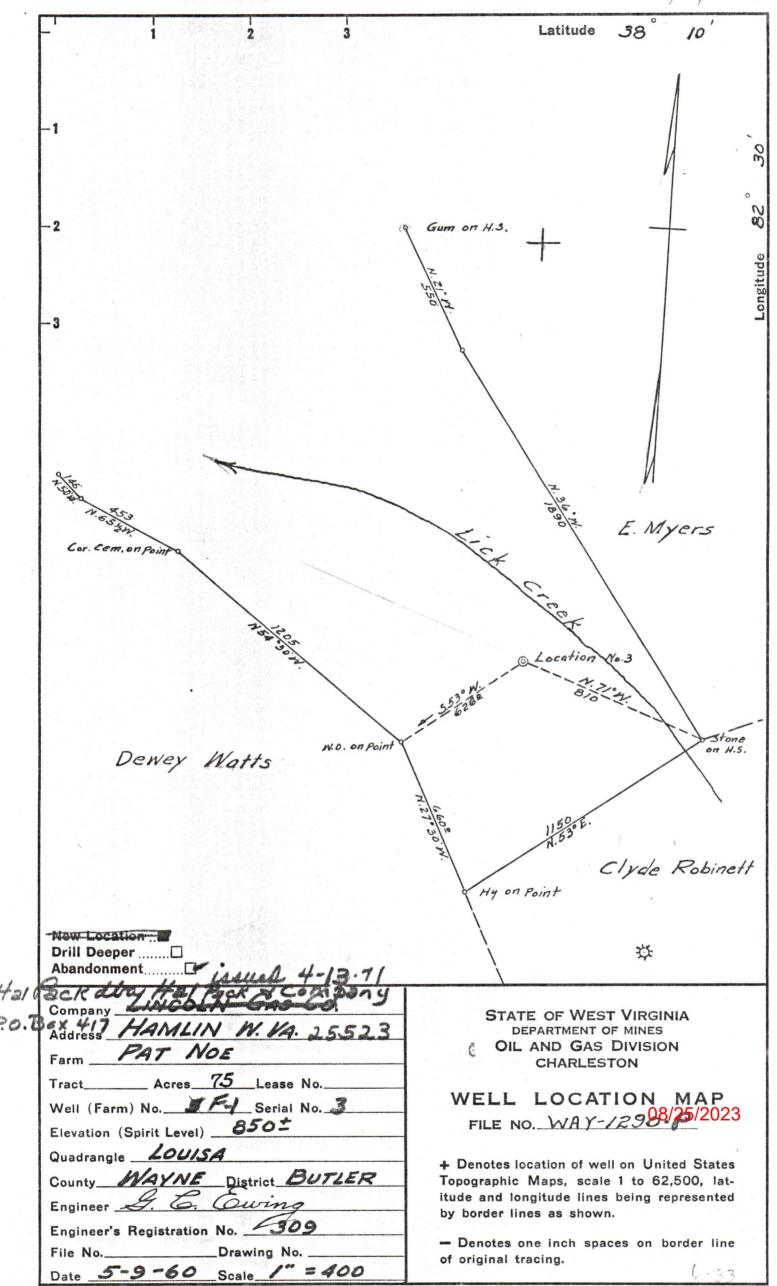
G - 9 - 71 I hereby certify I visited the above well on this date.

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No.		. V.C.	Oil or Gas Well		
Company	The 2	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address	Comp.	Size	1 Kr	(C. (W	i deserth gan
Farm	ner i	16		passed.	Kind of Packer
Well No.	ASSESSED ASSESSED ASSESSED	10			Size of
District	County	81/4	tue	Pour	181 - 1181
Drilling commenced	717 32	5 3/16	Sie	- P.gu	Depth set
Drilling completed	2841-3	3			Perf. top
Date shot	2946	Liners Used			Perf. bottom
	/10ths Water inInch	8 a)			Perf. bottom
		CASING CEME	MED	a	
	lbshrs.	NAME OF SER			No. FTDate
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEETINCHES
Fresh water	feetfeet	FEET_	FEETINCHES		
Salt water	feetfeet	FEET	INCH	ES_	FEETINCHES
Drillers' Names					0 - 0
Remarks:					

DATE



KOE 156 IMPERIAL