



DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

Charleston, W. Va.	
	United Fuel Gas Company
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
	Charleston, W. Va.
ADDRESS	COMPLETE ADDRESS
	May 16 , 19 60
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
ADDRESS	Stonewall Distric
ADDRESS	
OWNER OF MINERAL RIGHTS	Wayne 380,0 County
OWNER OF MINERAL RIGHTS	Well No. 8961 82° 20' E. 928.
400000	
ADDRESS	United Fuel Gas Co. Min. Tr. #4 Farm
Gentlemen:	583.70 acres
the undersigned well operator is entitled to	drill upon the above named farm or tract of land for
oil and gas, having fee title thereto, (or as the case	may be) under grant or lease dated
	by Huntington Dev. & Gas Co. , to
United Fuel Gas Company	and recorded on the 27th
December, 1946	in the office of the County Clark for said County
Book 234 , page 318	in the omce of the County Clerk for said County in
and County above named, determined by survey and and marks. The undersigned well operator is informed and of coal beneath said farm or tract of land on which saries of the same, who have mapped their workings	believes there are no coal operators operating beds said well is located, or within 500 feet of the boundary of their many or within 500 feet of the boundary of their many or within 500 feet of the boundary of their many or within 500 feet of the boundary of their many or within 500 feet of the boundary of their many or within 500 feet of the boundary of their many or within 500 feet of the boundary of their many or within 500 feet of the boundary of their many or within 500 feet of the boundary of their many or within 500 feet of the boundary of their many or within 500 feet of the boundary of their many or within 500 feet of the boundary of their many or within 500 feet of the boundary of their many of their many of their many of the boundary of the boun
i any) above named a	(if any) are notified that any objections they may by are required to make by Section 3 of said Code, if use a dangerous condition in or about their respective them the of Mines within ten* days from the receipt of Department. Said coal operators are further notified furnished to them by the Department of Mines promptly as definitely as in reasonable and the said coal operators.
(The next paragraph is to be completed only	in Department's copy.)
Copies of this notice and the enclosed plat were	mailed by registered mail, or delivered to the above
named coal operators or coal owners at their above sor on the same day with the mailing or delivery of West Virginia.	hown respective address
	ruly yours,
	INTERD FIRE CAS COSTA
10 13 14 15 16 25 A	UNITED FUEL GAS COMPANY WELL OPERATOR
Chart 1 33	P. O. Box 1273
Address of	STREET
CA SO WILL OIL	_Charleston 25
Well Operator	
Address of Well Operator	CITY OR TOWN 08/25/202

*Section 3....// If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location. WAY-1293 1293

PERMIT NUMBER

Formation	Color	Hard or Soft	Top 2/	Bottom	Oil, Gas or Water	Depth Found	Remarks
Big Lime Red Rock Gray Injun Slate			1248 1425 1443 1500	1425 1443 1500 1529	Show of Oil	& Gas at 1	380'-1390'
LOLAT DELLE Break Salt Sand		B	740 945 1087 1089	1529'			
State & She State State Sand Elate	ija		503 545 590 590 630	545 545 590 746 945	Water of 80	o, - Hois L	
State & She dos1 Slate Sand Coal Sand	The state of the s		375 308 503 512 503	275 209 312 405			
Sand Coal Sand Coal Sand			70 70 79 145 149 182	70 75 145 140 182 269		ng Pressure Lon Rate 47.	# Bbls. per Min
Surface Jeiler Clay				3	Frac. 9-7-0 Fluid. Brea	down Pressu	sand & 21,000 Ge
RESULT AFTE ROOK PRESSUL Fresh Water Formation		THE RESERVE AND PROPERTY OF THE PARTY OF THE	3291 Top	Saft Water Bettem	Oll, Gas	Peet. Depth	Menneka
WELL FLACT			0.1	202 848	I 20 INCH	7-6	A STATE OF THE STA
Rock Prensure on which Actorize		Ipa	bus, fet 24 bras	Thy FE	TAGOUNTERED TAGE INCH	E2 505, LE	TE 72 INCHES
Open Flow Volume		ur —	Inch Inch Cu, Fe	CASING USA	Емцер — 1	HXE TO	PL Date
Drilling comments Date Shot	Auly 6, Augus 5	26, 1300		Same Same		P ₆	f. bottom
Minera Pights at	s owned by	Juited Fuel Address Chas.	Gas Co. Min.	MXX 3=1/2 034 58/16	· J#80.		ith set.
Location (Values Well No. 90 Distribut Shousew The surface of P	el all	rk of 12 Pol County Woyln fee by	958*18	13+3/8 KK 10-3/4 MK 8-5/8	1595. 1925. 701.	TSES: NOS:	id of Backti
Addre Addre P. Farm Juited	G. Box 127	o. Min. Er. 种	on 85, W. Va	Custing and Tubing	Used 30 bything	Kelt in Well	Packers
2 5 1 10 2 1 2 2 2	X = 1583		A STATE OF THE STA	RECORD		Out of Care	25/2023

Date September 15 , 19_60

APPROVED_UNITED FUEL GAS COMPANY

Supt. Civil Engineering Dept.



STATE OF WEST VIRGINIA TIME AND COME OF DEPARTMENT OF MINES OIL AND GAS DIVISION 2/

Quadrangle Wayne WELL RECORD Permit No. WAY - 1293 Gas-Oil or Gas Well_ United Fuel Gas Company___ Left in Well Casing and Tubing Used in Drilling Packers P.O. Box 1273 - Charleston 25, W. Va. Farm United Fuel Gas Co. Min.Tr.#4Acres 583.07 East Fork of 12 Pole Creek Location (waters)_ Size MX 13-3/8" 19' Elev. 828.78 191 Kind of Packer_ XX 10-3/4" 402' 4021 District Stonewall County Wayne, W. Va. XX 8-5/8" 1282' 12821 Size of___ The surface of tract is owned in fee by__ XXX 3-1/2" 1480' 14801 Address United Fuel Gas Co. Min. Depth set_ Mineral rights are owned by_ Address Chas., W. Va. Tr. #4 5 3/16_ Drilling commenced July 6, 1960 Perf. top_ Drilling completed August 26, 1960 Perf. bottom_ Perf. top____ Date Shot____ _From____To___ Liners Used_ With____ Perf. bottom_

COAL WAS ENCOUNTERED AT 70' FEET 60" INCHES ___bbls., 1st 24 hrs. Oil____ 145' FEET 48" INCHES 269' FEET 72" INCHES WELL ACIDIZED_ 309' FEET 36" INCHES FEET

CASING CEMENTED___

_SIZE__

_No. Ft.__

_Inch

Inch

_Cu. Ft. ___hrs.

WELL FRACTURED September 7, 1960

__/10ths Merc. in___

RESULT AFTER TREATMENT_

Open Flow /10ths Water in____

Rock Pressure

ROCK PRESSURE AFTER TREATMENT_

Fresh Water		Feet	820'	Salt Water		Feet	
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	5	Frac. 9-7-60	W/25,000# s	and & 21,000
Yellow Clay			5	15	Fluid. Break	down Pressu	re 1800#-1000#
Sand	,		15	70	Avg. Treating	g Pressure	1150#
Coal			70	75			Bbls. per Mi
Sand			75	145			
Coal			145	149			
Sand			149	182			
Slate & She	lls		182	269			
Coal			269	275			
Slate			275	293			
Sand			293	309			
Coal		200	309	312	Seeded 5		
Sand			312	405			
Slate & She	lls		405	503			
Sand			503	545			
Slate			545	590			
Sand	*		590	630			
Slate			630	746			
Salt Sand			746	945	Water at 82	o' - Hole Fu	11
Slate		A STATE OF THE STA	945	951			
Salt Sand			951	1087			
Break			1087	1089			
Maxon Sand	N. E		1089	1120			
Slate	7		1120	1126		08/2	25/2023
Red Rock			1126	1130		1015 16 17	10:
Slate			1130	1150	Rose Service	637410	0103
Gritty Shel	+		1150	1200		The same	8
Slate			1200	1221	Show of Oil	SEP19	60 3
Little Lime			1221	1248	CICH VIL US	6 RECEI	VED 3
Pencil Cave		and the second second second second	A CONTRACTOR OF THE PARTY OF TH	The last section of the la			
				(over)		WEST VIR	allely Old

FORM U 97-P C S D

UNITED FUEL GAS COMPANY

SERIAL WELL NO. 8961	LEASE NO	Ref. 246	89	MAP SQUARE 20-43		
RECORD OF WELL NO. 8961 on the		CASING AND	TUBING		TEST BEFORE SHOT	
FG Co. Min. Tr. #4 farm of Acres	SIZE	WEIGHT	USED IN DRILLING	LEFT IN	/10 of Water inind	
in Stonewall District	13-3/8"	48#	19:		/10 of Merc. ininc	
Wayne County	10-3/4"	32#	402*		VolumeCu,	
State of: West Virginia	8-5/8**	24#	1282 1		TEST AFTER SHOT	
Field: Central Division	3-1/2"	9#	14801		/10 of Water inind	
Rig Commenced June 27, 19 60			A85.2		/10 of Merc. ininc	
Rig Completed July 2, 19 60					VolumeCu,	
Drilling Commenced July 6, 19 60					Hours After Sh	
Drilling Completed August 26, 19 60					Rock Pressure	
Drilling to cost per foot			White Line		Date Shot	
Contractor is: Enery Woodall					Size of Torpedo	
Address: Hamlin, W. Va.			SHUT IN	Oil Flowedbbls. 1st 24 hr		
		Date_		Oil Pumpedbbls. 1st 24 hr		
Driller's Name Clifford Salmons		Tubing or Casing				
Clate Burton		Size of Pacl	ker		Well abandoned and	
		Kind of Pac	cker		. Plugged19	
		1st. Perf. Se	tfrom_			
Elevation: 828.78		2nd Perf. Setfrom				
	DRILI	ER'S RECORD				
FORMATION TOP	воттом	THICKNESS			REMARKS	

FORMATION	ТОР	воттом	THICKNESS	REMARKS
Surface	0	5	5	Frac. 9-7-60 W/25,000# Sand & 21,000 Ga
Yellow Clay	5	15	10	Fluid. Breakdown Pressure 1800#-1000#
Sand	15	70	55	Avg. Treating Pressure 1150#
Coal	70	75	5	Avg. Injection Rate 17.4 Bbls. per Minu
Sand	75	145	70	
Coal	145	149	4	
Sand	1149	182	33	
Slate & Shells	182	269	87	
Coal	269	275	6	
Slate	275	293	18	
Sand	293	309	16	
Coal	309	312	3	APPROVED
Sand	312	405	93	0001
Slate & Shells	405	503	98	My assource eyes
Sand	503	545	42	DIVISION SUPERINTENDENT
Slate	545	590	45	
Sand	590	630	40	08/25/2023

UNITED FUEL GAS COMPANY

MAP SQUARE 20-43 LEASE NO. Ref. 21689

SERIAL WELL NO. 8961

TEST SEPORE SHOT		PURSUT	CABING AND		RECORD OF WELL NO. 8961 on the			
/10 of Water inin	2017 703.2 .3.13997	SHITTING SHI GREAT	THEISW	BIZE	FG Co. Min. Tr. #4 farm of Acres			
/10 of Merc, inin		161	#811	13-3/8"	in Stonewall District			
Volume		12047	32#	10-3/1:"	Wayne County			
TEST AFTER SHOT		12821	*HS	8-5/8"	State of: West Virginia			
Alfo of Water inin		10845	#6	3-2/2"	Field: Central Division			
710 of More, in					Rig Commenced June 27, 19 60			
VolumeCu.					Rie Completed July 2, 19 60			
Hours Aiter St					Drilling Commenced July 6, 19 60			
Rock Pressure					Driffing Completed August 26, 19 60			
Date Shot					Drilling to cost per foot			
Size of Torpedo					Contractor is: Emery Woodall			
Oil Flowed bbls, 1st 34 t		MI TUHE			Address: Hamlin, W. Va.			
Oil Pumpedbbls, ist 24 l			Date					
	Publing or Casing		.ni		Driller's Name Clifford Salmons			
Well abandoned and		793			Clate Burton			
Plugged 19			Kind of Pac					
	107							
		trotro			Elevation: 828.781			
	4		ER'S RECORD	1.690				

REMARKS	THICKNESS	MOTTOR	101	FORMATION
Frac. 9-7-50 W/25,000# Sand & 21,000 G	5	5	0	Surface
Fluid. Breakdown Pressure 1800#-1000#	0.0	3.5	5	Yellow Clay
Avg. Treating Pressure 1150#	55	70	15	Sand
Avg. Injection Rate 17.4 Bbls. per Min	5	75	70	Coal
	70	2मेर	75	Sand
	d	2149	111.5	Coal
	33	182	2119	Sand
	79	269	132	Slate & Shells
	9	275	269	Coal
	18	293	275	Slate
	1.6	309	293	Sand
APPLOVED	3	312	309	Coal
A ME CONTRACTOR	93	105	312	Sand
Who areas you	-89	503	105	Slate & Shells
DIVISION SUPERINTENDENT	Stl	SUS	503	Sand
	45	590	245	Slate
	0:1	630	590	08/25/2023

FORM U 97-1-P C S D

				REMARKS
FORMATION	ТОР	воттом	THICKNESS	REMARKS
Slate	630	746	116	
Salt Sand	746	945	199	Water @ 820 - Hole Full
Slate	945	951	6	
Salt Sand	951	1087	136	
Break	1087	1089	2	
Maxon Sand	1089	1120	31	
Slate	1120	1126	6	
Red Rock	1126	1130	4	
Slate	1130	1150	20	
Britty Shell	1150	1200	50	
Slate	1200	1221	21	
Little Lime	1221	1244	23	
Pencil Cave	1244	1248	4	
Big Lime	1248	1425	177	Show of Oil & Gas @ 1380'-1390'
Red Rock	1425	1443	18	
Grey Injun	١١بلر3	1500	57	
Slate	1500	1529	29	
3		and the last		
TOTAL DEPTH	1529 1			
34.				
		*		
		W		

DRILLER'S RECORD

			907	MONTANACA
	116	746	630	ofala
Water @ 8201 - Hole Full	199	9115	746	Salt Sand
	9	156	945	Slate
	136	1087	951	Salt Sand
	2	1089	1087	Break
	31	1120	1089	Maxon Sand
	9	1126	2220	Slate
	45	1130	2226	Red Rock
	20	1150	1130	Slate
	50	1200	1150	Gritty Shell
	22	1221	1200	Slate
	23	1214	1221	Intile Lime
	1 11	12H8	inst	Pencil Cave
Show of 011 & Gas @ 13301413901	177	1125	121,3	Big Lime
	18	1443	1125	Red Rock
	57	00,48	عابلاع	Urey Injun
	62	1329	1500	Slate
		and the said		
			15291	TOTAL DEPTH
,				
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DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. May. 1293	Service A		Oil or	Gas Well 896/
Company U.J. G.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Box 1273 Charlet 9474	Size			boxil Initial Manufalls
Address Muller M. J. #	16			Kind of Packer
Farm A. J. Sos W. Jun. Nr.	4 13	6.	400,000	i entite
Well No. 8 96 /	10		Control of the contro	Size of
District Stonewall County Wayne	81/4		The transfer of the	
Drilling commenced Rigging up	65%			Depth set
	5 3/16			
Drilling completedTotal depth	3		420	Perf. top
Date shotDepth of shot	2			Perf. bottom
Initial open flow/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing/10ths Merc. inInch				Perf. bottom
VolumeCu. Ft.	. CASING CEME	NTED	SIZE	No. FTDate
Rock pressurelbshrs.				
Oilbbls., 1st 24 hrs.	. COAL WAS EN	NCOUNTERED	AT	FEETINCHES
Fresh waterfeetfeet	FEET	INCI	IES	_FEETINCHES
Salt waterfeetfeet	FEET	INCH	ies 31	723456 INCHES
01 + 11 + 11	and the second second		200	JUL 1960
Drillers' Names Mall Surlon)		RE	CEIVED
Clifford Sulm	ons		RE DEP	VIRGINIA
Remarks: Mooved in an	driggi	ne sur	The state of the s	WINES
77/0-0000000000000000000000000000000000		7	1	CASO181
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DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

ermit No.	1.62	- ·			Well	No	Lak Ams		
OMPANY			ADD	RESS					
ARM	DISTRICTCOUNTY								
'illing Material Used									
may so I for her H		A		Packer	Location				
	eation	Amount					IRING		
PLUGS USED A	ND DEPTH PLACED			BRIDGES		G AND TU	LOST		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOSI		
me district			anda			. Lemania	ena galifi		
go 1197				and doptiment and a			revision.		
erašina ji erš				and the fo	nigaG	*	_Inde_ed		
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Talenta de la contraction de l		TOTAL ME	1901.42	- 7 usulatin			7 7318		
				and the second	14				
towi	The statement		W 1765	and the state					
43 Tax 3	CHECKER STATE	with the							
rillers' Names					1031				
			4						
Remarks:									
	I hereby certify I								

DATE

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WAY-1293			Oil or	Gas Well Gas
Company United Fuel Gas Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
P.O. Box 1273 Address Charleston, W. Va.	Size			Puricy Manufal Card.
Farm_ U.F.G.Co. Min. Tr. #4	16	7.	action.	Kind of Packer
8061	13	18:6"	MITTE ONE 8	a no sai w
well No.	10	40217"	docu.	Size of
District Stonewall County Wayne	81/4			The state of the s
Drilling commenced	65%			Depth set
Drilling completedTotal depth	5 3/16			Pari
Date shotDepth of shot	2			Perf. bottom
Initial open flow/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing/10ths Merc. inInch				Perf. bottom
VolumeCu. Ft.	CASING CEME	NTED	SIZE	No. FTDate
Rock pressure lbs. hrs.				
Oilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT 70	FEET 60 INCHES
Fresh water 269! feet feet	145 FEET_	48 INCH	ES 269	FEET 72 INCHES
Salt waterfeetfeet	309 FEET	36 INCH	ES	FEETINCHES
Drillers' NamesClate Burton		Property and Security and Secur		617526272820
Elifford Salmons			/-	JUL 1960
Remarks: Drilling depth- 550'.			10000	RECEIVED 34 45
			,	18 3 10 18 13 14 18 18 18 18 18 18 18 18 18 18 18 18 18
7/19/60		a	n) A	arl

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No					Well	No						
Canal Canal	100		ADD	DESS	Chry	a Calabata	old Singel					
COMPANY				RESS								
FARM	M 712	DISTRIC	CT	<u> </u>	OUNTY	Unditte	_ varear.					
					Box 1273							
Filling Material Used					ceton, M. F.	Litera						
Liner Loc	cation	Amoun	t	Packer Location								
	ND DEPTH PLACED		BRIDGES		CASIN	G AND TU	BING					
1818-1-		LEAD COA		RUCTION-LOCATION	RECOVERED SIZE		LOST					
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	envew wayne		toneva.	· · · · · · · · · · · · · · · · · · ·					
192 (13) (1)					7-6-60	Lbonson						
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				dealniegalsW-m	1461	25-10	riigo sairai					
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					and and							
340VI 00 1357 .	DY TA GRAND	T MODINA 2	AM TWO	Seed 13 to 1 stdiff								
12 man	Social So	84 757	14.5		10	Arc I						
		No	0.00									
Drillers' Names	- intoni -	36	908				Section 116					
					-27 - 2 FD							
Remarks:												
				Salmons	SLifford							
				1033	dank mair	- Lest						
				• .000	Ling depth-							
	I hereby certify	I visited the	above well	on this date.								
DATE							7/19					

og:11

Permit No. WAY-1293

8-30-60

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Oil or Gas Well 8961

Jev, Pack
DISTRICT WELL INSPECTOR
08/25/2023

CompanyUnited Fuel Gas Co.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
P.O. Box 1273 Address Charleston, W. Va.	Size			Kind of Packer
FarmU.F.G.Co. Min. Tr. #4	13	181611		Trink of the second
Well No. 8961	10	40217"		5018970
District_StonewallCounty_ Wayne	81/4	1273 1	A	SEP 1960
Drilling commenced 7-6-60	65%			REGEIVED &
Drilling completed 8/26/60 Total depth 1529	5 3/16		1	DEPT. OF MINES
Date shotDepth of shot	2			Perf. bottom
Initial open flow/10ths Water inInch	Liners Used			Perf. top Perf. bottom
Open flow after tubing/10ths Merc. inInch				
VolumeCu. Ft.	CASING CEM	ENTED	SIZE	No. FTDate
Rock pressurelbshrs.				
Oil one bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE	AT_70	FEET 60 INCHES
Fresh water 269 feet feet	145 FEE	r_48_INC	HES_269	FEET 72 INCHES
Salt water 820 feet feet	309 FEE	76 INC	HES	FEETINCHES
Drillers' NamesClifford Salmons				
Clate Burton				
Remarks: Salt Sand 746'-1087'; Mar show oil and gas in Big Lime oil and gas pay in Big Lime.	xon Sand l from 3180'	.089'-1120 '-1390'; 1	or; Big running	Lime 1248'-1425'; wellx logs on

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No				We	II No			
COMPANY			ADDRESS			, de		
FARM	3 1 36	DISTRIC	rC	OUNTY				
Filling Material Used				£187 100				
ming material Oseu			0	· · · · · · · · · · · · · · · · · · ·		1		
Liner Loc	cation	Amount	Packer	Location	1	Ť		
PLUGS USED A	AND DEPTH PLACED		BRIDGES			G AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST		
		Colorado.	9 (8)		Lymon	M. Company		
The state of the s				Octor wije	L. Marina			
100 March 100 Ma			1 S.J.	, 00 as		157100 3		
				Mary State Comment		Laure of		
						17494.741		
	3==-6	lege d'Alejay						
	0Y - 2 2 3 3 3	Brasilian in the				Sito		
S. S. S.	1701	34.2	THE STATE OF THE S		One			
Orillers' Names		ar .						
Remarks:			a ohisa	inguisting.				
THE WELLS		_:						
一位。 原 化原 数分化	in the same	W						
			9					
DATE	I hereby certify I	visited the abo	ove well on this date.					

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

	Pull 3½" Tubing Mud and Clay Cement Crushed Stone	1443	-	1443' 1433' 1428'				
	Mud and Clay				-	301	below	8" Casing
	Cement.			1269'		3		0002226
1	Lift 8" Casing to - EYSI xod .0.9	1107'			-	201	below	Salt Sand
	Mud and Clay				-	50,	above	Big Lime
	Cement	1228!		1218!				
	Crushed Stone 0001 (1 Tedmotoes	1218		CALL STREET, S				
	Mud and Clay	TST3.	-	1127'				
	Pull balance of 8" Casing	11271		7261		201	phove	Salt Sand
	Mud and Clay Cement	The state of the s		716'	-	20	above	part pand
	Set Bridge at	421'			_	201	below	10" Casing
	Put 2 sacks cement on top of bridge Pull 10" Casing	401						United Fuel Cap
	Mud and Clay	401	-	342'	-	30'	below	Coal Seam
	Cement	342	-	249	-	20'	above	Coal Seam
	Crushed Stone	249		A STATE OF THE PARTY OF THE PAR				
	Mud and Clay	245		A Secretary of the Control of the Co				Coal Seam
	Cement	179	-	125	-	50,	above	Coal Seam
	Mud and Clay Cement	3,		3' Surfac				

Erect monument 30" above the surface with inscription "United Fuel Gas Co. Well No. 8961 - Abandoned Date

This notice is given you and that your respective representatives and the properties of said thing of said well in your further notices and this said or not represented the underspread will proceed on this date, or short! Therefore to plue and this said well in the manner required by Section 10. Article 1. Chapter 22 of the Code and True to the Department of Mines To the Department of Mines Coal Owner or Operator, now to space of liam periotal god wd belian guiled at sold or sid! Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

UNITED FUEL GAS COMPANY

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this 023

DEPARTMENT OF MINES Oil and Gas Division

Bv:

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

Charleston, W. Va.	1 galaka		1879	Pull 3g" Tubing Mid and Clay
	The state of the s	-	1844	Gement
gnisso Coal Operator of	'eysı		1884	Name of Well Operator
bme2 Jle2 welled '09 -			TOT	마음 사람들은 이 보고 있다면 보고 있다면 보고 있는 보고 있다면서 하는 것이 있다면 있다. 그리고 있다면 하는 것이 없는데 하는데 하는데 하는데 하는데 하는데 하는데 하는데 하는데 하는데 하
omid sicAddress 103 -	18881	-	1888 1888	Complete Address 3 (O DES DAM
	'essi			
Coal Owner	ASTT.	-	213	Date
- 20' above Salt Sand	1057	-4	TEL	WELL TO BE ABANDONED Stonewall District
gmisso Ton World tos =			1734	Wayne County
United Fuel Gas Co. Min. Tr Lease or Property Owner	342'	1 2	1.004 4.004	Well No. 8961 gmisso for Mag
- 201 above Coal Section	100	-	3461- 2491-	United Fuel Gas Co. Min. Tr. #4 Farm
Inspector to be notified HAMLIN,	PACK		GINLA	Cement
Gentlemen:— 24 HOURS IN	ADVA	NCE	OF F	A STATE OF THE PARTY OF THE PAR

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said represented by Section 10. Article 4. Chapter 22 of the Code and given in detail on well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

UNITED FUEL GAS COMPANY

Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

O8/25/2023

08/25/2023

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

September 14, 1960

United Fuel Gas Company P. O. Box 1273 Charleston, West Virginia

Att: Mr. Bernard Moon

Dear Mr. Moon:

Enclosed is copy of work order approved for plugging your Well No. 8961 - WAY-1293.

When you find the time, I will appreciate the information on our forms.

Very truly yours,

CRAWFORD L. WILSON, DIRECTOR Department of Mines

Assistant Director OIL AND GAS DIVISION

MG/b

Enclosure

APPROVED 9 - 14 - 60

September 12, 1960

Assistant Director
OIL AND GAS DIVISION

Mrs. Marie Griffith State Department of Mines Capital Building Charleston, West Virginia

Dear Mrs. Griffith:

We propose to plug and abandon Well No. 8961, on the United Fuel Gas Co. Mineral Tract No. 4 Farm, Stonewall District, Wayne County, West Virginia, Map Square 20-43, Reference No. 24689, in the following manner:

Mad & Clay 1529' - 1143' Cement 1443' - 1433' Crushed Stone 1433' - 1428' Mad & Clay 1428' - 1279' - 30' below 8" Casing Cement 1279' - 1269'	
Crushed Stone 1133' - 1128' Mud & Clay 1128' - 1279' - 30' below 8" Casing Cement 1279' - 1269'	
Mud & Clay 1h28' - 1279' - 30' below 8" Casing Cement 1279' - 1269'	
Gement 1279' - 1269'	
Gement 1279' - 1269'	2
Inft 8" Casing to 1107' - 20' below Salt Sand	1
Mud & Clay 1269' - 1228' - 20' above Big Lime	
Cement 1228' - 1218'	
Crushed Stone 1218' - 1213'	
Mud & Clay 1213' - 1127'	
Pull balance of 8" Casing	
Mud & Clay 1127' - 726' - 20' above Salt Sand	1
Gement 726' - 716'	
Set Bridge at 421' - 20' below 10" Casin	12
Put 2 sacks cement on top of bridge	-
Pull 10" Casing 401'	
Mud & Clay 401' - 342' - 30' below Coal Seam	a
Cement 3421 - 2491 - 201 above Coal Seam	
Crushed Stone 249' - 245'	
Mud & Clay 245' - 179' - 30' below Coal Seam	a
Cement 179' - 125' - 20' above Coal Seam	
Mud & Clay 125' - 3'	
Cement 3' - Surface	

Erect monument 30" above the surface with inscription "United Fuel Gas Co. Well No. 8961 - Abandoned Date ______."

Yours very truly,

Cement coal logged from 70' to 75' from 105' to 50'

R. H. Gibson Ass't. Division Superintendent

Please notify Mr. James W. Pack

08/25/2023

September 12, 1960

M. E. Division
OIL AND GAS PRINSION

Mrs. Marie Oriffich State Department of Mines Captial Building Charleston, West Virginia

Dear Mrs. Ordinas

We propose to plug and abandon Wall No. 8761, on the United Part Ca. Fineral Fract No. h Ferm, Stonewell Matrict, Wayne County, Mast Virginia, Map Square 20-63, Reference No. 2668, in the following manners

				1ELLE		18741 18821 18821	Pull 36° Tubles Red & Olay Constit
						1233	enesta bedauno
8" Gasing	woled	300	1812				Mid & Clay
				12691	305	1279	Contains
Salt Sand						, tott	idit 8" Caring to
Big Line	evode	108	e/X	12228			Had & Clay
				*OISI			Cosacre
							Orushed Dtome
				TELL	9151		and & Clay
						doning	
Salt Sand	evode	108	Alte	1981	1705	TSII	Mind & Wasy
				*air	8,5a	7260	Contact
10" Castng	woled	108	95				
				ridge	tef	to got do	Fut 2 secks ocaent Pull 10° Ossing
Coal Seam	wied	105	K.S.	r sale	est.	* IOI	Mud & Clay
Coal Seam	evode	105	605	1648	970	* Sile	Coment
				sais	ner.	16/18	Grushed Stone
Coal Seam					948	'EUS'	Mid & Clay
Coal Seem	evods	100	4.0	1251		1791	Cemant
				35	99	2251	find a class
			01	Surfac	singe	16	Comerat

Erect monument 30" above the surface with inneripiton "United Fuel Gas Co. Well No. 8961 - Abundened Date _____""

Yours very truly,

Conent coal lagged from 70' to 75'

R. W. Cibeon Ass't. Davisles Superintesdest

Mosq . W seest . M Thron 08/25/2023

DEPARTMENT OF MINES OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

		United	d Fuel Gas Comp		
COAL	OPERATOR OR OWNER	P.O. 1	Box 1273 - Char		W. Va
	ADDRESS	0.1.3	COMPLETE ADD		10
	OPERATOR OR OWNER	Octobe	er 20,	CATION	19 60
	***************************************	Stone	wall		Distric
	ADDRESS	Wayne			
LEASI	E OR PROPERTY OWNER				Count
	ADDRESS	Well No		***	
		United	Fuel Gas Co. M	in. Tr. #4	Farr
STATE INSPECTO	R SUPERVISING PLUGG	ING James W. Pa	ack		
		AFFIDAVIT			
STATE OF WEST	r Virginia,)			
County of Line	oln	ss:			
	ווסתכוום ים	ond CI	IFFORD SALMONS		
	worn according to law			enced in the	work o
plugging and filling	ng oil and gas wells and	d were employed by	EMERY WOODALL		
well operator, and	participated in the w	ork of plugging and	filling the shows a	well, that sai	d worl
was commenced o and filled in the fe	n the 16th day of	beptember ,	19 and that t	he well was p	olugge
und lined in the i	III	ı		T	
BAND OR ZONE RECOR	11211113	MATERIAL	PLUGS USED	CAS	ING
FORMATION	Pulled 31 Tubi		SIZE & KIND	CSG PULLED	CS C
	Mud & Clay	1529! - 11/43!	13-3/8"		1
	Cement	1443 - 1433	10-3/4"	4021	Non
	Crushed Stone	1433' - 1428'	8-5/8"	1241:	4
	Mud & Clay	1428 - 1279	3-1/2"	1478*	
Tar	Cement fted 8" Casing to	1279' - 1269'			
	Mud & Clay	1269 - 1228			
	Cement	1228 - 1218			
	Crushed Stone	1218: - 1213:			
The second second	Mud & Clay	1213' - 1127'			
Pulled	all but 41 of 8"				
	Mud & Clay	11271 - 7261			
	Cement	726 - 716			
	Set Bridge at	421 *			
	sacks cement on to				
COAL SEAMS	Pulled 10" Casi			N OF MONUMEN	
(E)	Mud & Clay	_ • _ •	Erected monumen		
IE)	Crushed Stone		surface with in		
E)	Mad & Clay		Fuel Gas Co. We Abandoned - 9-2		T -
	of plugging and filli	ng said well was co	mpleted on the	23rd.	day of
and that the work	, 19 60	1	7 7 10	-	
September		" //	ale 13re	clan	/
September	eponents saith not.	Meke			5/20
September	eponents saith not.	X Clis	10 Salme	08/2	20/20
And further de		this 2/st day of			
And further de	subscribed before me	-//	October	08/2	
And further de	subscribed before me	031/123 - Sta		Bane	60. H
And further de	subscribed before me	031/123 St	October Enford L	Basse Notary Pu	60. U
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And further de	subscribed before me	031/123 St	October Enford L	Bane Notary Pu	60. U
And further de	subscribed before me	031/123 St	October Enford L	Bane Notary Pu	60. U

2.0. Box 1273 - Charleston 25, W.

October 20,

Eleverede

INCO.

United Fred Ges Co. Mn. Tr. Wh

James a. Fack

Lincoln

0) 1522 - 1113 | 1113 - 1133 | 10-3/2" 1831 - 1881

3-2/2"

12791 - 12691 12691 - 12281 12281 - 12181

1981 - 12791

12181 - 12131

17977 - 18797

Pulled all but hit of 8" 17271 - 7261

7261 - 7261 1.22.1

1301

3121 Trected monument 30" above the - 1 [[.

- 10:13 - 10:13 249' - 245' Fnol Gas Co. well No. 8961 - 245' - 179' Abandoned - 9-23-60:

08/25/2023

187.15

ald well was common to the wife of

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE

COAL OPERATOR OR OWNER			NAME OF WELL	OPERATOR						
	ADDRESS		COMPLETE ADDRESS							
6.2	PERATOR OR OWNER		WELL AND L	OCATION	.19					
COAL O	PERATOR OR OWNER		WELLANDL		Distric					
	ADDRESS				Count					
LEASE C	OR PROPERTY OWNER	777								
	ADDRESS	We	ll No.							
			4		Farn					
STATE INSPECTOR	SUPERVISING PLUG	GING		•••••						
		AFFIDAVI	т							
STATE OF WEST	VIRGINIA,)								
		ss:								
County of										
hoing first duly su	orn according to 1	and and s	ay that they are expen	sionand in the	work o					
plugging and filling	oil and gas wells a	nd were employed	d byand filling the above	well that sa	id wor					
			, 19, and that							
and filled in the fol	lowing manner:		, and that	the well was	prugge					
SAND OR ZONE RECORD	FILLIN	NG MATERIAL	PLUGS USED	CAS	SING					
FORMATION	Cement	1791 - 12		CSG PULLED	CS C					
	Mud & Clay	125' - 10	51	49	7. 79					
	Cement	105' - 5)t							
	Mud & Clay	501 -	31	100						
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		7 -	H. A. C.							
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		il los								
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ME)		1411-	DESCRIP	TION OF MONUME	NT					
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ME) ME) ME) and that the work		filling said well								
ME) ME) ME) and that the work	, 19	filling said well	was completed on the		day o					
ME) ME) ME) and that the work And further de	ponents saith not.	628293031/73	was completed on the	08	day o					
ME) ME) ME) and that the work And further de	, 19	e (18293031) 72	was completed on the	08	day o					
ME) ME) ME) and that the work And further de	ponents saith not.	628293031/73	was completed on the	08	day o					

APPIDAVIT OF PLUCCING AND FILLING WEI

1251 = 1251 1251 = 1251 Comont III Ind & Clay Concent Ind & Clay 501 - 31 Coment 31 - Surface

08/25/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. WAY-1293-I				We	II No	961
COMPANY United I	Fuel Gas Co	0	P.O. ADDRESS Charl	DUA LAID		
			T Stonewall		ayne	
Filling Material Used	Clay, ceme	nt and s	tone			Ул В фено
Liner Loc	cation	Amount	Packer	Location	1	
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	IG AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
10"			1443 - 1433 -	14781	3"	0
			2.1536			
						20 10 10 10 10 10 10 10 10 10 10 10 10 10
	062	J. 1887 (S. C.				
Orillers' Names Clat	te Burton					
Cli	fford Salmo	ns				
9-16-60			ove well on this date.	Pach	Stone St	14331-
					08/25/2	

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

/ 100 FEET	C ()	1		LEUT IN		
Company	Wall law	CASING AND TUBING	DRILLING	LEFT IN WELL	PACK	ERS
.ompany		Size	du disans	tara,		
Address		-				
Farm		16			Kind of Pacl	
	n kangga	13				
Well No	reformation to the second section of the second section of the second section	10			Size of	
District	County	81/4				
7 "		65%			_ Depth set_	1101
Drilling commenced		5 3/16				
Drilling completed	Total depth	3			Perf. top	
		The state of the s			Perf. botton	
Date shot	Depth of shot	_ 2				
Initial open flow	/10ths Water inInc	h Liners Used_			Perf. top	
	1100 M	1			Perf. bottor	m
Open flow after tubing	/10ths Merc. inInc	n				
Volume	Cu. F	t. CASING CEM	ENTED	SIZE	No. FT	Date
	lka hy					
Rock pressure	lbshr					
Oil	bbls., 1st 24 hr	s. COAL WAS I	ENCOUNTERE	ED AT	FEET	INCHES
Enoch water	feetfe	et FEE	TIN	CHES	FEET	INCHES
Salt water	feetfe	etFEE	TIN	CHES	FEET	INCHES
10011	· r i r · r i r · r		371			
Drillers' Names	comont 1463:-1413:				weiler in	- * 11 X 1 T

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. WAY-1293-	P				Wel	I No.	101
COMPANY United	Fuel Gas Co.	,	ADDRESS	P.O. E Charle	Box 1273 eston, W.	va.	and the same
FARM U.F.G.Co.	Min. Tr. #4	DISTRICT_	Stonewall	(COUNTYWa	yne	
Filling Material Used	Cement, cla	ay and st	one			- 2 4 400	1 24 9 7
Liner Lo	cation	Amount	Pack	er	Location		-
PLUGS USED	AND DEPTH PLACED	Anno me de deservir en dels estados en dels es	BRIDGES		CASIN	G AND T	UBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-L	OCATION	RECOVERED	SIZE	LOST
					14801	311	0
					12521	8-5/	8"- 30
and the second s					Talenta and		
				7 Jaw		3.5	
entria. Latina		Harris and Track of Co.					
			1 - 1				
Cla	te Burton						
Drillers' Names	fford Salmon	ns					
Remarks: Cement			below 8-5/8	" casin	ng; pulled	8-5	/8" casi

Remarks: Cement 1279'-1269' on fill below 8-5/8" casing; pulled 8-5/8" casing to 1090'; filled with clay from 1269'-1228'; cement 1228'-1218'; stone 1218'-1213'; clay 1213'-1127'; filling hole from 1127'-726'.

9-20-60

I hereby certify I visited the above well on this date.

DATE

DISTRICT WELL INSPECTOR 08/25/2023

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No.	The description of the second	Oll of day well					
90 (6)	Legisland Claws	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS		
Company		Size	i i justici i	((1)-7-C			
Address		16			Kind of Packer		
Farm		13					
Well No		10			Size of		
District	County	81/4					
Drilling commenced		65/8			_ Depth set		
Brining commenced		5 3/16					
Drilling completed	Total depth	3			Perf. top		
Date shot	Depth of shot	2			Perf. bottom		
Initial open flow	/10ths Water inInch	Liners Used			Perf. top		
Open flow after tubing	/10ths Merc. inInch				Perf. bottom		
Volume	Cu. Ft.	CASING CEMENTEDSIZENo. FTDate					
Rock pressure	lbshrs.					-	
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE	O AT	FEETI	NCHES	
Fresh water	feetfeet				FEETI	INCHES	
Salt water	feetfeet	FEE		HES	FEETI	INCHES	
	in the care that	vol. o. M. i	1 40 100	1-	dimension 1		
Drillers' Names			14811-18	talkwine Est yst		OU IXI	
Remarks:							

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

	DGES	CASING	G AND TU	BING	
CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCT	ION-LOCATION	PECOVEDED	CASING AND TUBING		
		RECOVERED	SIZE LOS		
		4011	10-3	/4" -0	
	The standard				
			A-		
				take te	
				71	
illers' NamesClate Burton			and the latest and the second		
Clifford Salmons					

9-22-60

I hereby certify I visited the above well on this date.

DATE

SEP1960

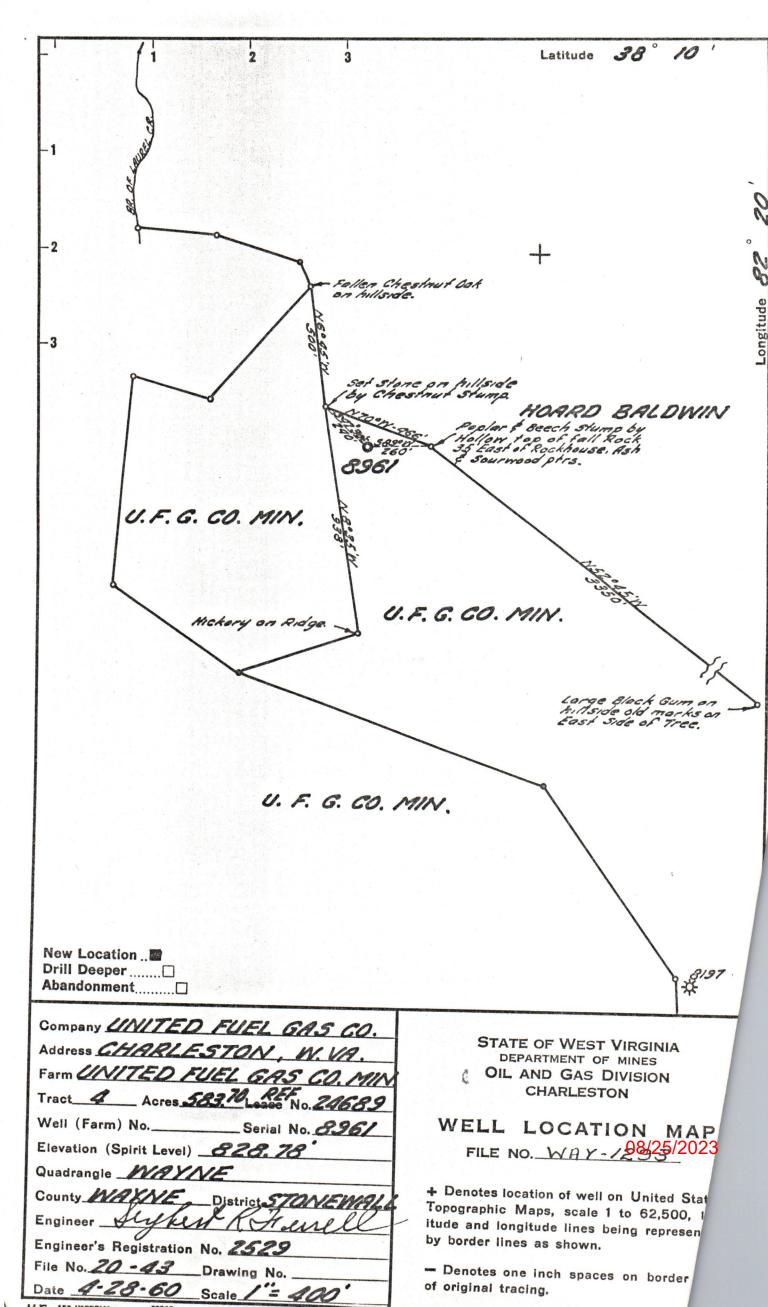
PECEIVED
WEST VIRGINIA
DEPT. OF MINES
DISTRICT WELL INSPECTOR
08/25/2023

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No.			Oil or Gas Well				
Company		T. T. T. S. W.	CASING AND TUBING	USED IN	LEFT IN WELL	PACKE	RS
Cempany			Size	e vefe.	. directed		
Address			16			Kind of Pack	er
Farm		AND	13.				
Well No			10			Size of	PACE OF THE PACE O
District	County		81/4		The statement of	and the second second	
Drilling commenced			65/8			_ Depth set	
			5 3/16				
Drilling completed	Total depth_		3			Perf. top	
Date shot	Depth of shot		2			Perf. bottom	
Initial open flow	/10ths Water	inInch	Liners Used			Perf. top Perf. bottom	
Open flow after tubing	/10ths Merc.	inInch				T cir. botton	
Volume		Cu. Ft.	CASING CEME	ENTED	SIZE	No. FT	Date
Rock pressure	lbs	hrs.					
Oil	bbls	., 1st 24 hrs.	COAL WAS E	NCOUNTERE	D AT	_FEET	INCHES
Fresh water	feet	feet	FEET	INC	HES	_FEET	INCHES
Salt water	feet	feet	FEET	INC	HES	_FEET	INCHES
Drillers' Names	:esbir to		hasusa aj o	50 1 11	l egb	fred to 5	Party Description
- Will Williams	14 7 = 1 CAR	The Fish	03 (45) 48-194 (8)	oriding the tyda bails		1-154	
Remarks:						9	

DISTRICT WELL INSPECTOR 08/25/2023



KOE 158 IMPERIAL TRACING CLOTH T.M

08/25/2023

es atted line