



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines, Charleston, W. Va.		
	Adkins Drilling Co.	
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR	
ADDRESS	3303 Monel Park, Huntington, W	· Va.
COAL OPERATOR OR COAL OWNER	18 May , 1	19_60_
	PROPOSED LOCATION	
ADDRESS	Butler	_District
Paul D. Beckley	Wayne 38015'	_County
Pritchard, W. Va.	Well No. 1 82°30' E. 975.	0'
	Well No. = 27 0: 778.	
ADDRESS	Paul D. Beckley	Farm
GENTLEMEN:	53 acres	arm
The undersigned well operator is entitled to dril	l upon the above named farm or tract of l	land for
oil and gas, having fee title thereto, (or as the case ma		
		1958
Commonwealth Gas Co assigned to	Paul D. Beckley	, to
Adkins Drilling Co.	, and recorded on the 8th	day
of August 1958 , in	the office of the County Clerk for said Co Book #48, Pg. 449	ounty in
Bookx X X X X X Y X X X X X X X X X X X X X	BOOK #48, Fg. 449	
The enclosed plat was prepared by a competent ento be drilled for oil and gas by the undersigned well ope and County above named, determined by survey and coland marks.	rator on the farm and in the Magisterial	Dietrict
The undersigned well operator is informed and be of coal beneath said farm or tract of land on which said aries of the same, who have mapped their workings an coal operators or coal owners (if any) above named as a	I well is located, or within 500 feet of the d filed their maps as required by law, excep addressees.	bound- ting the
The above named coal operators or coal owners (if desire to make to such proposed location, or which they the drilling of a well at said proposed location will cause coal mines, must be received by, or filed with the Departm a copy of this notice and accompanying plat by said Depthat forms for use in making such objections will be fur on request and that all such objections must set forth as grounds on which such objections are based and indicate the be moved to overcome same.	are required to make by Section 3 of said a dangerous condition in or about their re- ent of Mines within ten* days from the re- partment. Said coal operators are further mished to them by the Department of Mines p definitely as is reasonably possible the gra-	Code, if espective eccipt of notified promptly
(The next paragraph is to be completed only in	Department's copy.)	
Copies of this notice and the enclosed plat were ma		e above
named coal operators or coal owners at their above sho or on the same day with the mailing or delivery of the West Virginia.	wn respective addressday	before.
Very trul	y yours,	
W616W1819	Ohlen Adkins	
Charles of Salar	Adkins DrillingLL OPERATOR	
MAY 960 3	2003 Maria Barria	
Address)	3303 Monel Fark	CONTRACTOR OF
WEST VIRGINIO Well Operator	Hantington W T	
O DEPT. OF MINIA	city of town 08/2	5/2023
. Oca mines	00/20	0,2020
MAY 960 RECEIVED WEST VIRGINIA Well Operator	STATE	

*Section 3.... If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

WAY-1294

PERMIT NUMBER



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NOTICE OF PROPOSED LOCATION OF THE MIND GAS WELL

Advine Drilling Co. 303 Money Perks, Hundington, V. We. Batten Paul D. Beckley Pritchard, W. B' B 2 R I WHAT Paul D. Beelder oil and gas, having fee talle thereto, (or satthe cese may let under grant or lease dated 1710 and 1976 ve block D. Bedder Commonwealth Cas Co assigned to Adding Drilling Vo. 011 & Cas Lease Book #16, 18. 1110 County in AZOF tarmed to Onlen Adlana didne brilling Co. 2303 Monet Peri Funtington, W. Vo. 08/25/2023

Section 3. . . . If no sech obtained on the formed by the department of mines within read period of an days from the reading of sech one of a mines, to send proposed the density on days from the reading of mines of send proposed provided provided provided provided provided to the department of the from the fame is and the read to obtain the fame of the department and the reader to draw to day the department and the reader to draw to day the department and the fame is

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
	101						
					100		
	-0.004 50			7010			
	Lotal Do	EAN .		1075			
gang,			1000	IOTO	Lab botte	en 1056 a	nd 1057
Caffa Winto			IOTO I	1020			
oyu oo			500				
			001	1010 664 010	Topa sitt	Molecu Si	200
Sholits			850	. 057			
algone			100	755			
arcto -			0.1.2	725			
### TOTAL			909	650			
			229	902			
			3.40	870			
plate .			70	225			
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Volume	300						
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THEFT I	Berry grow						
					W	a Samuel	
	drive.			5/2"	7012 -	1075	
	War's	io, fraco		2007	1076	1075	
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1	active participation of the	2000	100000000000000000000000000000000000000			6.	
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	1	The state of the s	6				try stologion
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	-799	DOVIC LIE	00.7				
TO TO	700	Acres established	125000 m	40 * BE	August 1		
ing.	TO TOTAL	4 c		The state of the s			
						1377 19 17	(400
LAND ME IN			A A STATE OF			08/	25/2023
PERMITTED TO	omene		33, Ct-WW		Date 7/2		

APPROVED Cillein Willing Company, Own

By Ohlen Celling Poetroe

(Title)

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Sand Slate

and



STATE OF WEST VIRGINIA DEPARTMENT OF MIN

				GAS DIVISION			
Quadrangle]	Louisia			GAS DIVISION			
Permit No. W.	AY-1294		WELL	RECOR)		
Company Adl	ring Design	7.				Oil or	Gas Well Gas
Farm_ Par	al D. Bec	ling Co., Park, Hunt kley	Acres 53	Va. Tubing	Used in Drilling	Left in Well	Packers
Well No. 1	s) <u>Flij</u>	Davis Brar	ch 975 01	Size			
District But1	er	CountyWay	ne	16			Kind of Packer
The surface of t	ract is owned	in fee by Paul	D Beakle	13			Wall Packer or
		Address Pri	chard. Rt.	#1. 70"	205	205	Size of
Mineral rights a	re owned by	Same			27	27	
		Address		- / 8			Depth set 1060
Drilling commen	ced May	30, 1960		0,10			
Drilling complet	ed July	1, 1960		3 tubin		1075	Perf. top
Date Shot	Fro	mTo		2 0/4"	1075	1075	Perf. bottom
With				Liners Used			Perf. top
Open Flow	/10ths Water	in	T. 1				Perf. bottom
		in					
Volume 251,	000	40.3	Inch	CASING CEM	ENTED	SIZE	No. Ft. Date
Rock Pressure	300	lbs. 48 h	rg _ Cu. Ft.				2400
oil None		103.		COAL WAS F	NCOUNTERED	ΔТ	FEETINCHES
WELL ACIDIZE		-					FEETINCHES
add itoibiad							
WELL ERACTI	PED			FEE	TINCI	HES	FEETINCHES
WELL PRACTO	RED						
PESIIIT APTEI	O TOPATMEN	T					
ROCK PRESSUR							
		Feet		Call Water			
rresh water		Feet		_Salt water		Fee	t
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
Surface Slate			0	10 60	Water of	60 0 h11	
and			60	70	Water at	00 2 011	s per nr.

Fresh Water		Feet		Salt Water_		Feet	
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	10	Water at	0 0 1-11	

70 225 sand 225 270 Slate 270 330 sand 330 395 Slate 395 650 and 650 675 late 675 725 and 725 755 Slate Dark 755 825 hells 825 837 and Broken 837 875 Hole full water at 875 and Salt 875 985

985 1010 and late 1010 1030 1030 1050 1050 Gas between 1050 and 1057 1075

> Total Depth 1075

2/08/25/2023

(over)

06.11

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. May 13	294-9			Oil or	Gas Well	ne
Company Akins	Drilling Co.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
3303 M Address Hunting	onel Parka	Size			healt (give):	i is andfire
Farm Paul &	Bickley	16			Kind of Pacl	cer
Well No. One	O endorás	10	27	FETABLIONA	Size of	
District Butler	County Hayne	81/4	210		SHAM SUFFER	Carlan
Drilling commenced 5	-30-60	65% 5 3/16			_ Depth set	
Drilling completed	Total depth	3	The state of the s		Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	
Volume	Cu. Ft.	CASING CEME	ENTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED) AT	_FEET	INCHES
Fresh water 60	feetfeet	FEET	INCI	HES	_FEET	INCHES
Salt water 875	feetfeet	FEET	INCI	HES	_FEET	INCHES
Drillers' Names	ndal Dave	i				STREET SW
Bot	Ad Rins					
Remarks:	Sand 87.	5. Dr	illing	dep	1.94	131410
					2000	16/
					S REC	1960
6/7/60	John Still to		(L	11. Pr	TAST VEST V	RGINIA
DATE			70		DISTRICT WELL 08/25/2	2023

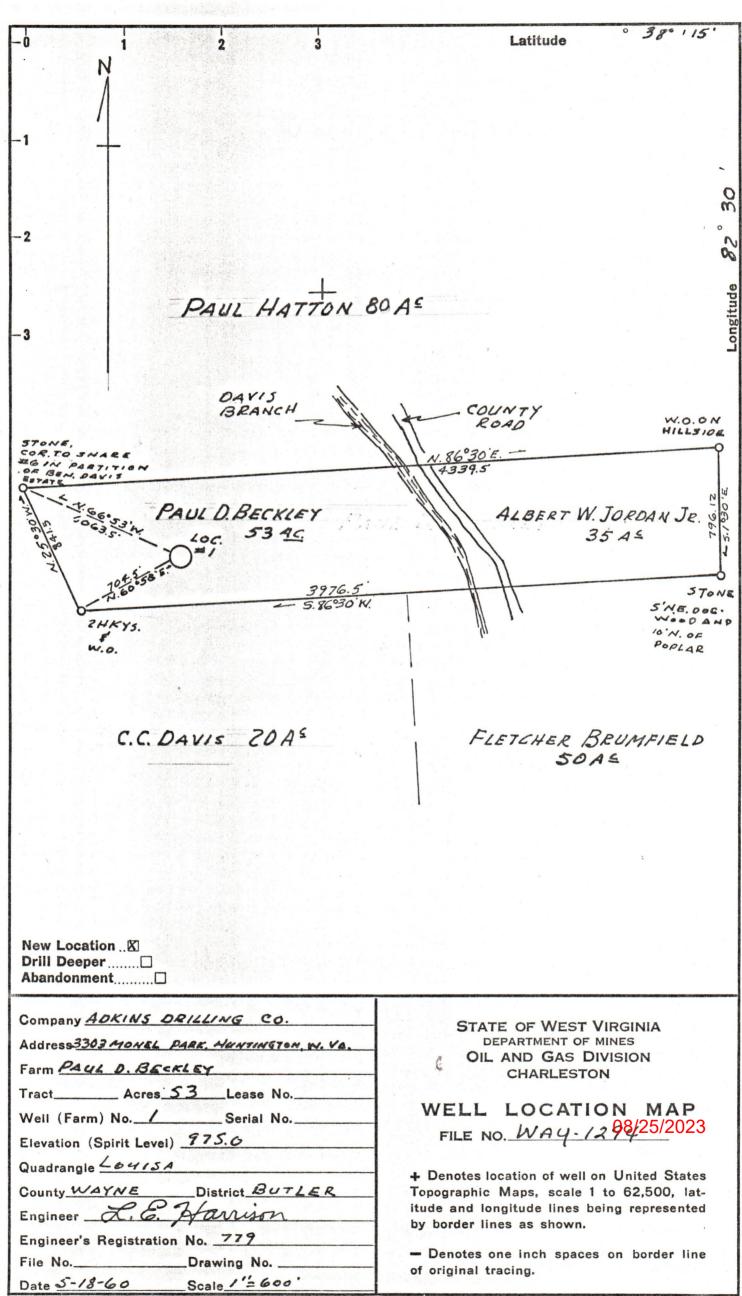
STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No	•				Wel	1 No		
COMPANY	10.2 X		ADD	PRESS		1		
FARM	ALTICA MED	DISTRICT	r) erte ab	C	OUNTY		t p tamp	
Filling Material Used			933				esi Astrijala A	
Liner Loc	cation	Amount		Packer	Location CASING AND TUBING			
	AND DEPTH PLACED			BRIDGES				
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONS	TRUCTION-LOCATION	RECOVERED	SIZE	LOST	
				Control of the plan		3 10 10	Jahrick C	
Age of confi								
			3/\83			TR MORE	and Astron	
Performance of						Liginidi	mit yaiduC	
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7°f.o.7		LETINSMO!	SWIE AU				S. 191	
					24		Algorithms	
The same and the s	West of the second						No. of the last	
18077 1983.	L THE STATE OF THE							
Drillers' Names		7,15		771	7997		(0.00 ALC)	
	entre production described and the second					The Spiritual street		
Remarks:								
DATE	I hereby certify	I visited the a	bove well	on this date.				



K-E 156 IMPERIAL TRACING CLOTH T.M

64120