



DEPARTMENT OF MINES

OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.	
	United Fuel Gas Company
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
	Charleston, W. Va.
ADDRESS	COMPLETE ADDRESS
	June 1 19 60
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
ADDRESS	Stonewall Distri
United Fuel Gas Co.	Wayne
OWNER OF MINERAL RIGHTS	38015
	Well No. 8965 82.20 6. 782
ADDRESS	
GENTLEMEN:	United Fuel Gas Co. Min. Tr. #1 Far
	17,085.76 acres
The undersigned well operator is entitled to drill	
oil and gas, having fee title thereto, (or as the case ma	
December 26, 1946 , made by_	Huntington Dev. & Gas Co.
	any and recorded on the 27th da
of December, 1946 in t	the office of the County Clerk for said County
Book 234 , page 318.	
The enclosed plat was prepared by a competent ento be drilled for oil and gas by the undersigned well operand County above named, determined by survey and couland marks.	rator on the farm and in the Magisterial Distri
The undersigned well operator is informed and be of coal beneath said farm or tract of land on which said aries of the same, who have mapped their workings and coal operators or coal owners (if any) above named as a	well is located, or within 500 feet of the bound filed their maps as required by law, excepting the
The above named coal operators or coal owners (if desire to make to such proposed location, or which they at the drilling of a well at said proposed location will cause coal mines, must be received by, or filed with the Departme a copy of this notice and accompanying plat by said Depthat forms for use in making such objections will be fur on request and that all such objections must set forth as a grounds on which such objections are based and indicate the be moved to overcome same.	are required to make by Section 3 of said Code, a dangerous condition in or about their respectivent of Mines within ten* days from the receipt partment. Said coal operators are further notificanished to them by the Department of Mines prompt definitely as is reasonably possible the ground
(The next paragraph is to be completed only in	Department's copy.)
Copies of this notice and the enclosed plat were ma	
named coal operators or coal owners at their above show or on the same day with the mailing or delivery of this West Virginia.	wn respective addressdaybefore is copy to the Department of Mines at Charleston
Very trul	y yours,
31123456	UNITED FUEL GAS COMPANY
Co Co	WELL OPERATOR
JUN 1960 RECEIVED Address of Well Operator	P. O. Box 1273
RECEIVED Address of	STREET
WEST VIRGINIA Well Operator	Charleston, 25
WEST VINOLUS Well Operator)	CITY OR TOWN 08/25/202
66/2010/11/9/9	West Virginia
RECEIVED WEST VIRGINIA WEST VIRGINIA WEST OF MINES *Section 3 If no such objections he filed or he for	STATE

	Color	Hard or Soft	Top 23	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate & She Shell Slate Sand Slate Shale Shell Slate Grey Slate Brown Shale White Slate			1595 1998 2018 2048 2066 2085 2232 2242 2490 2850 2990	1998 2018 2048 2066 2085 2232 2242 2490 2850 2990 3012	Gas at 2910 gauge	3' to 2924'	not enough to
Cotal Depth			510	3012			
Slate			#30	930			
Slate			3/t8 3/t0	348			
Sand			312	340			
Slate		PROJECT I	538	375 508			
Stabe Coell			200	295			
Sand	- 2 - 1		215	500			
State			157	275			
Same Same		28.0	135	157			
Coal			130	139			
Sand Sand			70 205	105	Hole full	of water at	TTO.
Sand			Tr	10			
Surface			Ď	3,#			
	Color	Hard or Soft	Top	Bottom	Off. Gas or Water	Depth	Remarks.
		Feeta				Feet.	
		REATMENT					
	DR TREATMEN	d,					
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					L. Luci	100	
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		* Ibs	- page	592 BEE		ES. ES	EFA
	HD.	e shot, 25.8	- page	592 BEE	MEOUNTERED	ES. ES	EHT GO INCHE
	b) M belo	re shot, 25.8	S.M. Co. Pt. I shot	COAL WAS I	MEOUNTERED	AT 130 P	EHT GO INCHE
Open Phys. (Column L. Rock Pressure. Ott WELL ACTUIX	of tothe Water tothe Merc 53 M belo	n a T	3. M Ce. Pt. F. Shot Ce. Pt.	COAL WAS I	MEOUNTERED	MY 130 P	EHT GO INCHE
With Open Flore of Wolume Le Rock Frespure Out	origina Water 10ths Merc. 53 M belo	n a T	3. M Ce. Pt. F. Shot Ce. Pt.	COAL WAS I	MEOUNTERED	MY 130 P	Perf. bottom. O. Pt. Date DA
Date Shot. In With Spen Plant Colume Lo Rock Pressure. We have the control of the column of the colu	October 11-60 Fro 10th Water 10th Mere 10th Mere 10th Mere	9, 1960 n	3. M Ce. Pt. F. Shot Ce. Pt.	Linear Used CASING CEN COAL WAS I	MEOUNTERED	AT 130 P	Perf battom Perf tap Perf. tottom o. Ct. Date EMP GO INCHE
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The Mark Comment of the Shot. In the Shot. I	October Octobe	Address Charles , 1960 9, 1960	Ston, No. Ve.	Savida Savida Linear Used GASING CEN COAL WAS I	ENTED MCOUNTERED P 30 INCH	BUNE N	Perf. top. Perf. battom Perf. bottom O. Pt. Date ENT 60 INCHE
Delling comments of the Shot. To Will a Chen Phys. Colume Long Chen Pressure. The Chen Colume Long Chen Pressure. The Chen Pressure. The Chen Pressure. The Chen Pressure.	Agust October 11-60 Pro 10th Water 10ths Merc 15 M belo	Address Charles , 1960 9, 1960	uch Inch F. Shot (e. Pt.	Savis	LSGL'3" ENTED MCOUNTERED T 30 INCH	1561'3" NY 130 P	Perf battom Perf tap Perf. tottom o. Ct. Date EMP GO INCHE
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the surface of a transfer of the surface of the sur	se owned by and August and August October Final Water Truing Water 10ths Merc.	United Fael of Cherry, Cherry, 1960	ston, M. Ve.	XX 8-5/3" XXX 7" 58/18 Substitute Used COAL WAS I	TSEL'3" LOCUNTERED MCOUNTERED	135.10" 135.10" 135.10" 137	Depth set Perf. top Perf. battorn Perf. top Or f. bottom Or ft. Date ENT 60 INCHE
in No. 8 string and string as string as a	concerns owned by a control of	dareas United Fael (Ladres Chern J. 1960 7, 1960	ston, Mo. Ve.	23/4" 20 3/4" 20 3/4" 20 3/4" 20 3/6"	TSEL'3" LOCUNTERED MCOUNTERED	135.10" 135.10" 135.10" 137	Depth set. Perf. top. Perf. bettom Perf. bettom O. Pt. Date Dept. CO INCHE
ation (water at No. 2) It No. 2) Steke S	Little Chewall	Min. Tr. #1 Syma Creck County Wayn Tee by Address United Fuel of States Chara 9, 1960	elec. 782.01. as Go. Min. ston, No. Va. inch	Size 16. 27.4. 28. 29. 29. 29. 20. 20. 20. 20. 20. 20. 20. 20. 20. 20	3301 TISELIA" LIGILIA" ANTED	3361 1361'3" 1361'3" AT 130 P	Depth set. Perf. top. Perf. bettom Perf. bettom O. Pt. Date Dept. CO INCHE
ation (water in 8 ation (water in 8 strict 5 in rate at a strict 5 in eral alguer in the string compet by the Shot 10 Open Flow 6 Rock Fressure Cut	Little Little Chewall Chewall Control owned by Control october Control	Min. Tr. #1 Syma Creck County Wayn Tee by Address United Fuel of States Chara 9, 1960	seco. Win. ston, M. Ve. inch	Size 16. 3/4" 18. XXX 3-3/3" Savia Linear Used COAL WAS I	3301 TISELIA" LIGILIA" ANTED	3361 1361'3" 1361'3" AT 130 P	Depth set. Perf. top. Perf. bettom Perf. bettom O. Pt. Date Dept. CO INCHE
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Date October 14 , 19 60

United Fuel Gas Company, Owner

By Critle)

Superintendent, Civil Eng. Dept



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION 23

Quadrangle Wayne

WELL RECORD

Gas- DRY Oil or Gas Well___

FEET_

Permit No. WAY-1298 United Fuel Gas Used in Drilling Casing and Tubing Left in Well **Packers** P.O. Box 1273 - Charleston 25, W. Va. Address_ U. F. G. Co. Min. Tr. #1 Acres 17,085.76 Location (waters) Little Lynn Creek Size 8965 Kind of Packer_ Well No .__ Stonewall County Wayne District 336' 3/4" 336' Size of_ The surface of tract is owned in fee by_ XX 8-5/8" 1132'10" 1132'10" 1561'3" Mineral rights are owned by United Fuel Gas Co. Min. 1561'3" XXX Depth set Tr. #1 Address Charleston, W. Va. 53/16_ Drilling commenced August 9, 1960 Perf. top_ Drilling completed October 9, 1960 Perf. bottom___ Date Shot 10-11-60 From_ Perf. top___ Liners Used_ With___ Perf. bottom_ Open Flow 6/10ths Water in_ Inch _/10ths Merc. in_ SIZE___No. Ft._ CASING CEMENTED___ Volume 10.53 M before shot, hrs. COAL WAS ENCOUNTERED AT 130 FEET 60 INCHES _bbls., 1st 24 hrs. 295 FEET 36 INCHES_ FEET_ INCHES

FEET___INCHES__

WELL FRACTURED_

WELL ACIDIZED_

RESULT AFTER TREATMENT_

ROCK PRESSURE AFTER TREATMENT.

Salt Water Fresh Water_

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
Surface	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		0	14			
Sand			14	70			
Slate			70	105			
Sand			105	130	Hole full	f water at	10'
Coal			130	135			
Slate			135	157			
Sand			157	175			
Slate			175	215			
Sand			215	260			
Slate			260	295			
Coal			295	298			
Slate			298	312			
Sand			312	340			
Slate			340	348			
Sand			348	430			
Slate			430	510			
Sand Slate			510	607			
Diago			607	667			
Sand			667	680	Cange.		
Slate Salt Sand		-	710	710	Water at 83	- 100 585d, I	ot enough to
Slate		第二三三	1100	1218	water at o.	47	
Little Lime			1218	1236			1.56
Pencil Cave	A 70 X 3		1236	1240			
Big Lime		1	1240	1433		08	/25/2023
Red Injun			1433	1453		11213	
Grey Injun			1453	1521		WILL WAR	1010
Slate			1521	1540		(0) A	7 60
Shell			1540	1558		N. W.E.	(人)
Slate	Ls .		1558	1595		\$ 195.05 P. W. C.	2000
			are to the same of	(over)	Na a Children Carlon of the decimal	D . OF 46	W.O S

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Way 1298			Oil or	Gas Well 8965
Company U.J. G. Co.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address 1273 Charliston M.)	Size			Pilling Material Used
Farm U. J. G. Min Tr # 1	16	A	entera.	Kind of Packer
Well No. 8965	13			en naouge me
District Stonewall County Wayne	81/4	3518	- C103030	Size of
Drilling commenced	65%			Depth set
	5 3/16			
Drilling completedTotal depth	3			Perf. top
Date shotDepth of shot	_ 2			Perf. bottom
Initial open flow/10ths Water inInc	Liners Used			Perf. top Perf. bottom
Open flow after tubing/10ths Merc. inInc	eh			
VolumeCu. F	t. CASING CEME	NTED	SIZE	No. FTDate
Rock pressurelbshr	s		(3)3)	123456
Oilbbls., 1st 24 hr	s. COAL WAS EN	NCOUNTERED	AT	FEET INCHES
Fresh waterfeet feet	et FEET.	INCH	100 Dr.	FERT INCHES
Salt waterfeetfe	et FEET	INCH	the same of the sa	FEET INCHES
Drillers' Names			Sec Olo	618111813
Remarks: Moved dozer, an	ed buil	lding !	road	,
		Lat	to /0/	122/
				21/60
* sign and		1	vilment I	
6/27/60		ya	5.4	ack
		//		08/25/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No	1907			Well	No	Laft fann	
COMPANY			ADDRESS				
FARM	COUNTY						
TATION						Y.C.L.OTTS	
Filling Material Used							
Liner Loc	eation	Amount	Packer	Location			
PLUGS USED AND DEPTH PLACED			BRIDGES	CASIN	G AND TU	BING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	
<u> </u>					, liberati		
			81. 11. 12. 12. 12. 12. 12. 12. 12. 12. 1				
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and the standard of the standa				o aligoG		Litoda ile	
			Control of the Control		100		
			ANTAL			22.3/11.2012	
			dealing of such s	3.0 T	al Constitution	do do an	
aci		Market and				2000	
			<u> </u>			esperal de	
THE SET OF THE SET OF THE	TA GUERT	unorgy is	00 A 10 4 2 10 10				
Drillers' Names	CONTACTOR OF THE CONTAC			1958			
Downseles							
Remarks:							
	I haraby contify	I visited the a	bove well on this date.				
DATE	. I hereby ceruity	. visited the a					

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

D '4 M	WAY-1298	
Permit No.	At the opening	

Oil or Gas Well 8965

			(KIN	
Company United Fuel Gas Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
P.O. Box 1273	Size			
Address Charleston, W. Va.				Wind CD I
FarmU.F.G.Co. Min. Tr. #1	16	161	11097	Kind of Packer
Well No. 8965	13	3371		G: .
	10	11391		Size of
District Stonewall County Wayne	81/4	11734		
Drilling commenced8-9-60	65%			_ Depth set
	5 3/16			
Drilling completedTotal depth	3			Perf. top
Date shotDepth of shot	2			Perf. bottom
	Liners Used			Perf. top
Initial open flow/10ths Water inInch				Perf. bottom
Open flow after tubing/10ths Merc. inInch				
VolumeCu. Ft.	CASING CEM	ENTED	SIZE	No. FTDate
Rock pressurelbshrs.			200	(0
0ilbbls., 1st 24 hrs.	COAL WAS E	CNCOUNTERE	D AT 130	FEET 60 INCHES
Fresh water 110 feet feet	295 FEE	r_ 36_INC	HES	FEETINCHES
Salt waterfeetfeet	FEE	TINC	HES	FEETINCHES
Drillers' Names Homer Yeager				
Harry Barnett				
Remarks: Salt Sand 710'-1100'; hole	eaving; r	unning 8-	-1/4" ca	sing at 1139'.

8-29-60 DATE



DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.	-		Well No					
COMPANY		ADDRESS	DDRESS					
FARM	Water and	DISTRICT		COUNTY				
Filling Material Used	in auraci			som Try3		A Comment		
			•	· We child				
Liner Lo	cation	Amount	Packer	Location	0.0.4	•		
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST		
					Traffic C			
				JA H				
						/		
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mer. Ou	0.							
		à e						
D. III								
Drillers' Names						-		
Remarks:			er and a second					
			Care reco					
are It was								
4081838								
DATE	I hereby certify I v	risited the abo	ve well on this date.					

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

United Fuel Gas Co.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
P.O. Box 1273	Size	The second secon			
ddress Charleston, W. Va.	- Size			W. J. C.D. J	
u.F.G.Co. Min. Tr. #1	_ 16	161	(65 , 20	Kind of Pacl	cer
Vell No. 8965	13	3371	7.4 - 4.7	Size of	
Ct on curall Woung	81/4				
	65%	11391		_ Depth set	
rilling commenced 9-1-60	5 3/16				
rilling completedTotal depth	- 3			Perf. top	
ate shotDepth of shot	_ 2			Perf. botton	1
nitial open flow/10ths Water inInc	Liners Used			Perf. top	
pen flow after tubing/10ths Merc. inInc				Perf. botton	1
ock pressurelbshr		ENTED	SIZE	No. FT	Date
bbls., 1st 24 hr		NCOUNTERE	D AT 130		INCHES
resh water 110 feet fee	et 295 FEET	36 INC	CHES	_FEET	INCHES
alt water 815 feet fee	et FEE	rINO	CHES	FEET	INCHES
Orillers' NamesHomer Yeager					
Harry Barnett					
Semarks: Salt Sand - 710'-1100'; E set 7" casing in top of Big Li 7" casing and will re-run and	lme: picked	up wate.	TH THI	III Danu,	3'-1521 pulling
				State St	Pio
			1	RECE	1960
		/	1	EST W	ED

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No					Wel	I No		
COMPANY			ADDF	RESS			ok s	
ARM		DISTRIC	CT	C	OUNTY			
illing Material Used					EVER EVE		- <u>1,2,5</u>	
ming material oscu						Inago.		
iner Loc	cation	Amount		Packer	Location			
PLUGS USED AND DEPTH PLACED				BRIDGES		G AND TUE	BING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTR	RUCTION-LOCATION	RECOVERED	SIZE	LOST	
	* /-		3.5			Stores		
					(1) (m) (m) (2)		751 388	
		1	81 1 7					
			5,000 -01 3					
			97 3 3					
							-	
							1 110,40	
		Established a	7 677	25 28 20 20 20 20 20 20 20 20 20 20 20 20 20				
	100 100 100	08	# D # 12					
rillers' Names						200		
	A second of the second second	was a second of Wes	4-1				- 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Remarks:								
	1.0			O D TAIL CO				
nicht im om								
DATE	I hereby certify I v	risited the al	bove well on	this date.				

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

	Set Bridge at	2211'	- 201	above Shot Hole
	Put 2 sacks cement on top of bridge			
	Crushed Stone	2201' - 219	71	
	Mud & Clay asamot ast four bodies	2197' - 202	8' - 20'	above Berea Sand
	Cement	2028' - 201	81	
	Crushed Stone	2018' - 201	31	
7	Set Bridge atrado - SYSI kod .0.9	1591'	- 301	below 7" Casing
	Put 2 sacks cement on top of bridge		erlei A	
	Crushed Stone	1581' - 157	61	
	Pull 7" Casing Oder , 41 redound	1561'		
	Mud & Clay		0' - 20'	above Big Lime
	Cement	1220' - 121		
	Crushed Stone	1210' - 120	51	
	Mud & Clay	1205' - 115		
	Pull 8" Casing	1132'		
	Mud & Clay engs	1152' - 69	0' - 20'	above Salt Sand
	Cement	6901 - 68	0'	Jr. 1950 LIIU
	Crushed Stone	680' - 67	5'	
	Set Bridge at	3661	- 30'	below 10" Casing
	Put 2 sacks cement on top of bridge	har Leston 25,	1213 - 6	P.O. BOX
	Crushed Stone	356' - 35	1.	
	Pull 10" Casing	336'		
	Mud & Clay	3514 - 32	8' - 30'	below Coal Seam
	Cement			above Coal Seam
	Crushed Stone	275' - 27		
	Mud & Clay	270' - 16	5' - 30'	below Coal Seam
	Cement	165' - 11	0' - 20'	above Coal Seam
	Crushed Stone	110' - 10		
	Mud & Clay	105' -	A STATE OF THE PARTY OF THE PAR	The second secon
	Cement	3' - Sur	The state of the s	

Erect monument 30" above the surface with inscription "United Fuel Gas Co. Well No. 8965 - Abandoned

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

United	Fuel	Gas	Company	
		11 V31	Well Operator	

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved that

13 TH day of OCTOBER

DEPARTMENT OF MINES Oil and Gas Division

By:_								
_,								
1: - 4 -		0	41	011	0 11	D	 	

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

Charleston, W. Va.	Set bridge at Rut 2 seeks centur on top of bridge
2297' - 2197' 2297' - 2028' - 21 above Jeros	United Fuel Gas Company 300 8 box
Coal Operator - 18003 18103 - 18103 280 T Wollow 108 - 11861	Name of Well Operator P.O. Box 1273 - Charleston 25, W. Va
Address	October 14, 1960 Complete Address 200 0000
Coal Owner 10881	Date WELL TO BE ABANDONED Stonewall District
Address United Fuel Gas Co. Min. Tr. #1	Wayne gates County
P.O. Box 1273 - Charleston 25, W. Va.	Well No. 8965 United Fuel Gas Co. Min. Tr. #1 Farm
JAMES W. PACK Inspector to be notified HAMLIN, W. VA.	Telephone Number
Gentlemen: 24 HOURS IN ADVANCE OF I	PLUGGING & CLCy SNIPPLIA

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

United Fuel Gas Company

Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

NOTE: In case plugging is not commenced within four months from the date of permits same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

WAY-1298 p

My commission expires

DEPARTMENT OF MINES OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE United Fuel Gas Company COAL OPERATOR OR OWNER NAME OF WELL OPERATOR P.O. Box 1273- Charleston 25. ADDRESS November 22, WELL AND LOCATION COAL OPERATOR OR OWNER Stonewall District ADDRESS Wayne County LEASE OR PROPERTY OWNER 8965 Well No. ADDRESS United Fuel Gas Co. Min. Tr. #1 Farm James W. Pack STATE INSPECTOR SUPERVISING PLUGGING AFFIDAVIT STATE OF WEST VIRGINIA. County of Wayne HOMER YEAGER HAL VICKERS and being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 14th. day of October 19 60, and that the well was plugged and filled in the following manner: SAND OR ZONE RECORD FILLING MATERIAL PLUGS USED CASING FORMATION CSG LEFT IN Set Bridge at 2211 * SIZE & KIND Put 2 sacks cement on top of bridge 13-3/8" 18: 10-3/4" 3361 22011 - 21971 Crushed Stone 21971 - 20281 8-5/8" Mud & Clay 1132 711 Cement 2028 - 2018 15611 Crushed Stone 20181 - 20131 Set Bridge at 1591: Put 2 sacks cement on top of bridge Crushed Stone 1581' - 1576' Pulled 7" Casing 1561 DEC 1960 Mud & Clay 1576' - 1220' 12201 - 12101 Cement RECEIVED Crushed Stone 1210' - 1205' VIRRINIA 1205 - 1152 Mud & Clay DEPT OF MINES Pulled 8" Casing 11321 Mud & Clay 11521 -6901 6801 Cement 6901 -COAL SEAMS DESCRIPTION OF MONUMENT 6751 Crushed Stone 6801 -Erected monument 30" above the (NAME) 3661 Set Bridge at surface with inscription "United (NAME) Fuel Gas Co. Well No. 8965 -Put 2 sacks cement on top of bridge (NAME) 3561 -Crushed Stone 3511 Abandoned - 10-26-60: (NAME) 26th and that the work of plugging and filling said well was completed on the October , 19 60 And further deponents saith not. Sworn to and subscribed before me this...

Public.

Permit No. WAY-1298-P

AND THE WAR TO THE WAR TO SERVE THE SERVE THE

JAW ON PROPERTY OF PLUCATION AND PRICES WELL

United Fiel Gas Company

P.O. Box 1273- Charleston 25, N. Va.

November 22,

Stenewall

9. V.

8965

United Frel Cas Co. Min. To. Mil

James W. Pack

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1361 20-3/4" 22011 - 21971 ISSEE 18009 - 17019 8-1/9" 18,003 - 18503 20181 - 20131 is ozdine in 15921 1 TOOL 1761 - 12201 12201 - 12101 12101 = 12051 12051 - 11521 19855 - 1069 1088 1081 surface with importables " mit Fuel Cas Co. well No. 6965 -

3501 -

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Abet Apaced - 20-25-60:

08/25/2023

Crushed Stone

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STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE

COAL OPE	ADDRESS ADDRESS PROPERTY OWNER ADDRESS UPERVISING PLUGG			WELL AND LOC	CATION	19 Distric
LEASE OR STATE INSPECTOR SU	PROPERTY OWNER				CATION	
STATE INSPECTOR SU	PROPERTY OWNER					Distric
STATE INSPECTOR SU	PROPERTY OWNER					
STATE INSPECTOR SU	ADDRESS					County
STATE INSPECTOR SU	ADDRESS		Well No			
	PERVISING PLUGG					
STATE OF WEST V		ING				
STATE OF WEST V		AFFID	AVIT			
DITTILL OF HEADY	IRGINIA,)				
County of		ss:				
		,	nd			
being first duly swor	rn according to law	w depose a	nd say tha	t they are experie	nced in the	e work o
plugging and filling of	il and gas wells and	d were emp	loyed by			
well operator, and pa						
was commenced on thand filled in the follo	he day of		,	19, and that the	ne well was	s plugged
SAND OR ZONE RECORD		MATERIAL		PLUGS USED		ASING
FORMATION	FILLING	MATERIAL		SIZE & KIND	CSG	Csc
	ed 10" Casing	3361			PULLED	LEFT
	Mud & Clay	351: -	3281		1	
	Cement	3281 -				
	Crushed Stone	2751 -				
	Mud & Clay	2701 -			-	1
	Cement	-			95 1875116	
	VAIIELLU	1651 -	1101			
		165' -				
	Crushed Stone	110: -	1051	40000		
1	Crushed Stone Mud & Clay	110: -	31			
1	Crushed Stone	110: -	1051			
1	Crushed Stone Mud & Clay	110: -	31			
1	Crushed Stone Mud & Clay	110: -	31			
1	Crushed Stone Mud & Clay	110: -	31			
1	Crushed Stone Mud & Clay	110: -	31			
1	Crushed Stone Mud & Clay	110: -	31	DESCRIPTIO	N OF MONUM	SENT
COAL SEAMS	Crushed Stone Mud & Clay	110: -	31	DESCRIPTIO	N OF MONUM	IENT
COAL SEAMS	Crushed Stone Mud & Clay	110: -	31	DESCRIPTIO	N OF MONUM	SENT
	Crushed Stone Mud & Clay	110: -	31	DESCRIPTIO	N OF MONUM	SENT

WATER TO THE PROPERTY OF THE STATE OF

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2701 - 2651 1051 - 1701 1301 % 10EL 2051 - 31 31 - Surface

1360

3511 - 3281 3281 - 2751

2751 - 2701

Pulled 10" Casing Mad & Clay

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Crushed Stone Mid & Clay w

10 -

08/25/2023

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CHECK TO THE WAY AS THE THE THE

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WAY-1298				Oil or Gas Well Gas		
United Fuel Gas Co.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS		
P.O. Box 1273 Address Charleston, W. Va.	Size					
FarmU.F.G.Co. Min. Tr. #1	16	161		Kind of Packer		
Well No8965	13	3371		Size of		
District Stonewall County Wayne	81/4	11391	(pulled)			
	65%	15481		Depth set		
Drilling commenced 9-1-60	5 3/16					
Drilling completedTotal depth	3			Perf. top		
Date shotDepth of shot	2			Perf. bottom		
Initial open flow/10ths Water inInch	Liners Used			Perf. top		
Open flow after tubing/10ths Merc. inInch		•		Perf. bottom		
VolumeCu. Ft.	CASING CEME	ENTED	SIZE	No. FTDat		
Rock pressure lbs. hrs.						
Oilbbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE	D AT 130	FEET 60 INCHE		
Fresh water 110 feet feet	295 FEET	. 36 INC	CHES	_FEETINCHE		
Salt water 815 feet feet	FEET	·INC	CHES	_FEETINCHE		
Drillers' Names						
Harry Barnett						
Remarks: Salt Sand 710'-1100'; Big Berea Sand 2048'-2066'; Brown	Lime 1240 Shale 2085):-1433'; i; drill	Injun Saing dept	and 1433'-1521' h- 2240'.		

10-3-60

PREEIVED
DISTRICT WILL INSPECTOR
08/25/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

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'ARM	141-127-27 193	DISTRIC	CT	C	OUNTY		100			
William Wassish IV.				2.7.1						
'illing Material Used				olven cottstante						
iner Loc	eation	Amoun	t	Packer Location						
PLUGS USED A	ND DEPTH PLACED	**		BRIDGES	CASIN	G AND TU	BING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTR	UCTION-LOCATION	RECOVERED	SIZE LOST				
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					16-1-C	23 356	1 10 50			
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emarks:	Service of the service of the service of the									
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10475 -1531 10475 -1531		10 410		Autot: Form	-18,731					
ATTACE AND A										
		visited the a								

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. WAY-1298	- P		Well No. 8965 P.O. Box 1273						
COMPANY_ United	Fuel Gas C	ompany	ADDRESS Charlest	ion, W. Va					
FARM U.F.G.Co.	Min. Tr. #1	DISTRIC	Stonewall county Wayne						
Filling Material Used	Cement, cla	y and st	one						
Liner Lo	Location Amount		Packer	Location	Location				
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASIN	G AND TL	AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	SIZE LEAD CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST			
10 feet			2201' - 2197'	100		L _ NA			
10 "			20281 - 20181			recognition			
Of Charles									
			eri aming		,				
				of El					
	317)	3.4	1121 / 1 / 101						
				. —					
ormers Names	mer Yeager			193					
	l Vickers	20	-14-60; cement 2211	. 22011.	74 070	22071			

2197; clay 2197; cement 2028; cement 2028; stone 2018; stone 2018; filling with clay to 1956. Gas leaking through fill, driving lead wool to shut off gas.

10-17-60 DATE

I hereby certify I visited the above well on this date.

Jul Jac

OCT1960

RECEIVED

MEST VIRGINIA

DEPT. OF MINES

08/25/2023

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No.			Oil or Gas Well(KIND)				
Company	Light State of the	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	. O . PACKE	RS	
Address		Size	oley de	e defendant	ned ter		
Farm		16			Kind of Pack	.er	
Well No	2 Carrage a	10		227	Size of	Type .	
District	County	81/4			D (1)	it ut	
Drilling commenced	10.1	65% 5 3/16			_ Depth set		
Drilling completed	Total depth	3			Perf. top		
	Depth of shot	Liners Used			Perf. bottom Perf. top		
	/10ths Water inInch				Perf. bottom		
	/10ths Merc. inInchCu. Ft.	CASING CEMI	ENTED	SIZE	No. FT	Date	
Rock pressure	lbshrs.						
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE	D AT	_FEET	INCHES	
Fresh water	feetfeet	FEET		HES	_FEET	INCHES	
Salt water	feetfeet	FEET			_FEET	INCHES	
	: 10:22-11/55 din mgo ta fos geloga : 12/05	:00-11-01 100-1	ne tilks	7 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	in doc	. 24	
best Satura	to grande fill, rd	Augi a sh	.19661.0	d'yalo e			
Remarks:							

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No	WAY-129	3					\	Vell No	8965		
COMPANY_	United	Fuel Ga	s Co.	,	ADDRESS_	P.O. Box Charlest	k 1273	Va.	174, 1991		
FARM U	F.G.Co.	Min. Tr	·. #1	DISTRICT	Stonewall		COUNTY	Wayne			
Filling Mate	erial Used										
Liner	iner Location			Amount	Amount Packer		Locati	Location			
	PLUGS USED	AND DEPTH P	ACED		BRIDG	ES	CAS	CASING AND TUBING			
CEMENT-	THICKNESS	WOOD-S	IZE	LEAD	CONSTRUCTION	-LOCATION	RECOVERE	D SIZE	LOST		
							e la company		isinia		
							. T				
	Tari Tari						religion is				
					o grand						
						9 325 N		314.07	10 - 5 / 10		
		41.3									
rillers' Nam	nes Hor	mer Yeas	ger								
	Ha:	l Vicker	°S								
Remarks: shut of water.					8' and dro						

10-20-60

I hereby certify I visited the above well on this date.

DATE

DISTRICT WELL INSPECTOR

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No.	odavina 1973	Oil or Gas Well					
Company	LI.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	BACKE	RS	
Company		Size					
Address		16			Kind of Pack	er	
Farm							
Well No		10	·		Size of		
District	County	81/4		***************************************	,		
Drilling commenced		65/8			_ Depth set		
		5 3/16					
Drilling completed	Total depth	3			Perf. top		
Date shot	Depth of shot	2			Perf. bottom		
Initial open flow	/10ths Water inInch	Liners Used			Perf. top Perf. bottom		
Open flow after tubing	/10ths Merc. inInch				Peri. bottom		
Volume	Cu. Ft.	CASING CEMI	ENTED	SIZE	No. FT	Date	
Rock pressure	lbshrs.	-					
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE) AT	FEET	_INCHES	
Fresh water	feetfeet	FEE	rINC	HES	FEET	_INCHES	
Salt water	feetfeet	FEE?	rINC	HES	FEET	INCHES	
	foot That aroub					7 2 7 2 7	
Drillers Names		1 3 3 od 1	TABLE ONE		18811	Tachar.	
Remarks:							

DATE

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

FARM U.F.	Used					OUNTY	× 100	
Liner	PLUGS USED AND DEPTH PLACED		Pack	Location	Location			
PLU				BRIDGES		CASIN	ASING AND TUBING	
CEMENT-THIC	KNESS	WOOD-SIZE	LEAD	CONSTRUCTION-L	OCATION	RECOVERED	SIZE	LOST
				148	1 m 1 m 1 m 2 m	3361	10"	0
						11321	811	0
						15611	711	0
						41		a a
	- 32 55			4				
filled to	Halove lea	clay 1576	1-12201:	t bridge @] cement 1220 stone 680:-	1210	: stone 1	210 -1	.2051

I hereby certify I visited the above well on this date.

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No.	Box Lay3 Charleston, F	Vitariated and Letking begins							
		ffaw	CASING AND	USED IN .	LEFT IN	PACKERS			
Company			TUBING	DRILLING	WELL				
Address			Size			Kind of Packer			
Farm			16			Kind of Facker			
Well No		21/20	13			st Ac 1960 /			
Well No			10			Size of			
District	County		81/4			Depth set			
Drilling commenced	X 5 1.1.		6 % 5 3/16			_ Depth sec			
Drilling completed	Total depth					Perf. top			
Date shot	Depth of shot		2			Perf. bottom			
Initial open flow	/10ths Water in	_Inch	Liners Used			Perf. top			
Open flow after tubing	/10ths Merc. in	_Inch				Perf. bottom			
Volume		Cu. Ft.	CASING CEME	ENTED	SIZE	No. FTDate			
Rock pressure	lbs	hrs.				***			
Oil	bbls., 1st	24 hrs.	COAL WAS E	NCOUNTERED	АТ	FEETINCHES			
Fresh water	feet	feet		INCI	HES	FEETINCHES			
Salt water	feet	feet	FEET	INCI	IES	FEETINCHES			
nika hwa dwasan	1561: S sects		him. to the	· anno	Factor to	T			
Drillers' Names	-0751; bridge		15-190 : 108	SSI-1aVer	Valo :	Filled to 1570			
Remarks	cley 105' to	BAL	Jamiao : 13	351-326	rele:	TEE-1908 SHEWISS			
* 43-4-470 S TEN 25 E.S	CAT COTA		7.1 01.0	10 4 747	THE SELECTION	anao '			

Nay-1298-P

APPROVED OCTOBER 13, 1960

October 12, 1960

Mrs. Marie Griffith State Department of Mines Capital Building Charleston, West Virginia M. E. Sightly
Assistant Director
OIL AND GAS DIVISION

Dear Mrs. Griffith:

We propose to plug and abandon Well No. 8965, on the United Fuel Gas Co. Mineral Tract No. 1 Farm, Stonewall District, Wayne Co., West Virginia, Map Square 22-47, Ref. No. 24689, in the following manner:

Set Bridge at - 201 above Shot Hole 2211 Put 2 sacks cement on top of bridge 2201 - 21971 Crushed Stone 2197' - 2028' - 20' above Berea Sand Mud & Clay Cement 2028 - 2018 2018 - 2013 Crushed Stone 1591 - 30' below 7" Casing Set Bridge at Put 2 sacks cement on top of bridge Crushed Stone 1581' - 1576' Pull 7" Casing 1561 Mud & Clay 1576' - 1220' - 20' above Big Lime Cement 1220' - 1210' Crushed Stone 1210' - 1205' 1205' - 1152' Mud & Clay Pull 8" Casing 1132 Mud & Clay 1152' - 690' - 20' above Salt Sand 6901 - 6801 Cement Crushed Stone 680' - 675' Set Bridge at 366! - 30' below 10" Casing Put 2 sacks cement on top of bridge 356" - 351" Crushed Stone Pull 10" Casing 336 Mud & Clay 351' - 328' - 30' below Coal Seam 328' - 275' - 20' above Coal Seam Cement Crushed Stone 2751 - 2701 Mud & Clay 270' - 165' - 30' below Coal Seam 165' - 110' - 20' above Coal Seam Cement Crushed Stone 110' - 105' 1051 -Mud & Clay 31 Cement 3' - Surface Erect monument 30" above the surface with inscription "United

Fuel Gas Co. Well No. 8965 - Abandoned

Yours very truly,

W. B. Osbourn

Division Superintendent 08/25/2023

4-38-41-MOM-12-98-79

APPROVED COTORER 13, 1960

Octaber 12, 1960

Mrc. Marie Graiffth State Department of Mines Capital Building Charleston, West Virginia

M. K. Gradelor Assistant Danselor OIL AND DAS MINISTON

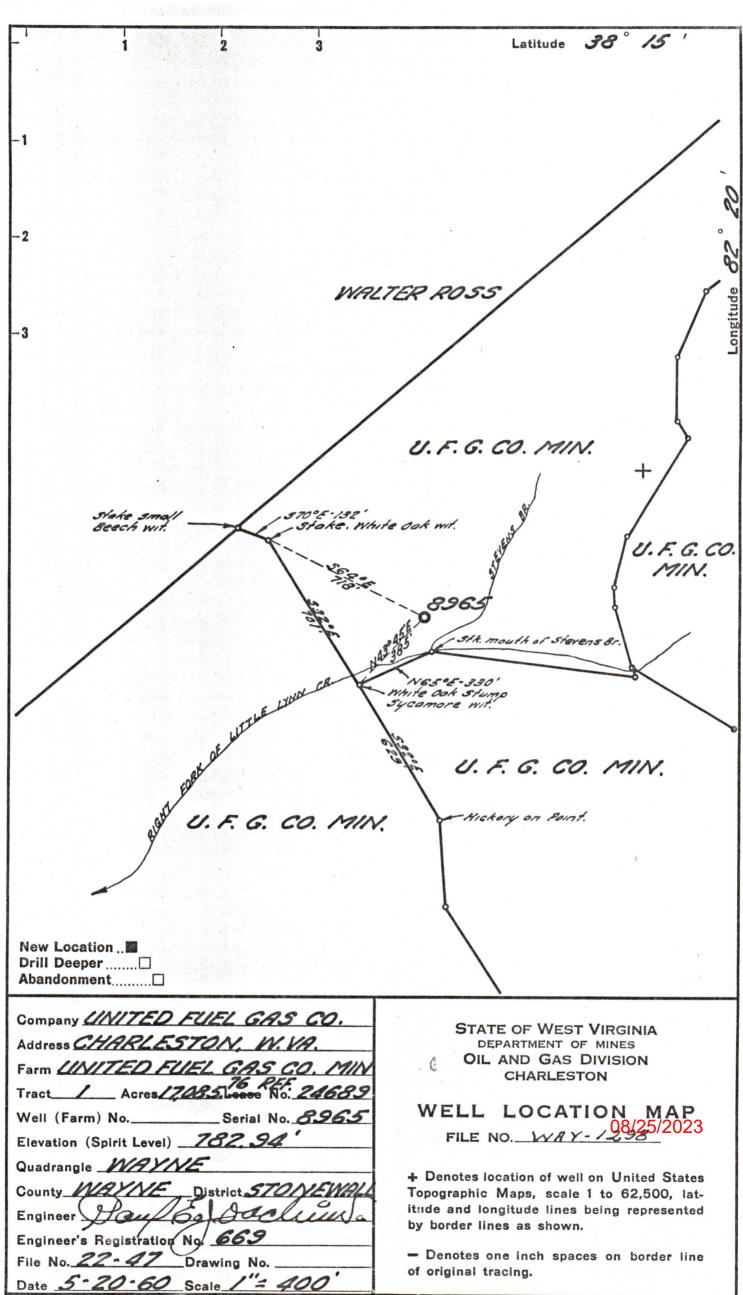
Wear Mrs. Grifffing.

V We propose to ping and abandan Well Wo. 8965, on the United Facil Cas Co. Fine Warns to. 1 Ferry Stonewell Distinct, Warns Co., West Virginia, Map Square 22-NY, Ref. No. 2N689, in the Collecting manner:

Shot Hole	evoda	100		*IISS	de opbire de
			entite	d to god	Fue 2 sades cenent on
			rrers	- '1095	Crushed Stone
Beres Sand	o ve da	109	- *8505	- 19913	Med & Cley
				- 18505	demont.
			SOTAL	- 18105	Cimeled Stone
7" Casing	bollow	301	ene .	12921	Ja embrie des
			embir		no sueme estesa S dari
			19451	1531	Circabed Stone
				1.581.4	Poll 7" Casing
Ely Line	avode	108	12201	1576*	Mad & Clay
			10201	- 10885	Coneint
				- POICE	Grushed Stene
				12051	Mad a Clay
				PRETT	Fall St Castag
Solle Sand	above	100	- 1069	1971	Mad & Clay
			1080	- 7000	Jenned
			1273	- 1088	Cryched Stone
TO Canadage	below	301		1996	Sot Bridge at
					Fot 2 sacks coment on
			352.1	- 1000	Crushed Bone
				3361	Pull 10" Caring
Goal Seem	welled	301	- 18SE	391 -	Mind & Clay
Cosl Scan				- 18SE	Canant
			2701	275 **	Gruened Stone
Coal Seas	woled	108	1651 -	- 1073	and a Clay
Coal Seam				1651	Coment
			1051	- 'OII	Crushed Stone
			18	105* -	Maid & Clay
			Surface		Cament
piton mulite	insort	dd its	ericos	e add em	Erect accument 50" abo
		4	CHANDINE	A W COLO	* DAY THE ACT OF THE PARTY OF THE

Yours very brudy.

W. 3. Osbourn Division Superintendent IX



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