



DEPARTMENT OF MINES

OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

	United Fuel Cas Company					
COAL OPERATOR OR COAL OWNER	United Fuel Gas Company NAME OF WELL OPERATOR					
	Charleston, W. Va.					
ADDRESS	COMPLETE ADDRESS					
	June 1 19 60					
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION					
ADDRESS	Stonewall District					
United Fuel Gas Company	Wayne County					
OWNER OF MINERAL RIGHTS	Well No. 8966 82°20 € 766					
	Well No. 8966 82°20 E. 766					
ADDRESS	United Enel Cas Co Min Tr #1-					
ENTLEMEN:	United Fuel Gas Co. Min. Tr. #1 Farm					
The undersigned well operator is entitled to dr	17,085.76 acres ill upon the above named farm or tract of land for					
il and gas, having fee title thereto, (or as the case m						
December 26, 1946	Huntington Dev. & Gas Co., to					
, made by	to					
December 1046	, and recorded on the 27th day					
December, 1946, in	the office of the County Clerk for said County in					
ook 234 , page 318 .						
be drilled for oil and gas by the undersigned well open do County above named, determined by survey and count marks. The undersigned well operator is informed and he coal beneath said farm or tract of land on which sairies of the same, who have mapped their workings are oal operators or coal owners (if any) above named as	pelieves there are no coal operators operating beds id well is located, or within 500 feet of the boundard filed their mans as required by law expecting the					
The above named coal operators or coal owners (if esire to make to such proposed location, or which they be drilling of a well at said proposed location will cause oal mines, must be received by, or filed with the Department copy of this notice and accompanying plat by said De	f any) are notified that any objections they may are required to make by Section 3 of said Code, if e a dangerous condition in or about their respective ment of Mines within ten* days from the receipt of epartment. Said coal operators are further notified traished to them by the Department of Mines promotive.					
request and that all such objections must set forth as counds on which such objections are based and indicate the moved to overcome same.	definitely as is reasonably possible the ground or ne direction and distance the proposed location should					
request and that all such objections must set forth as rounds on which such objections are based and indicate the moved to overcome same. (The next paragraph is to be completed only in	definitely as is reasonably possible the ground or ne direction and distance the proposed location should no Department's copy.)					
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1299

PERMIT NUMBER



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION 28

Quadrangle Wayne

WAY-1299

WELL RECORD

Oil or Gas Well_

Supt., Civil Engineering Dept.

Company United Fuel Gas Company Address P.O. Box 1273; Charleston 25, W. Va. Farm United Fuel Gas Co.Min.Tr.#1Acres 17.085.76	Casing and Tubing	Used in Drilling	Left in Well	Packers
Location (waters) Little Lynn Creek Well No. 8966 Elev. 766.88 District Stonewall County Wayne	Size 16 13_3/8		15'	Kind of Packer
The surface of tract is owned in fee by Address	10_3/4	1254'	325 Pulled	Size of
Mineral rights are owned by United Fuel Gas Co. Address Charleston, W. Va.	65% 5 3/16		2792'	Depth set1533'
Drilling commenced 9-17-60 Drilling completed 11- 4-60 Date Shot From To	3 ½ 2 Liners Used		2/92	Perf. bottom Perf. top
With	Emers osca		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Perf. bottom
10/10ths Merc. in 2 Inch Volume 1,107,000 - Injun Cu. Ft.	CASING CEM	ENTED	SIZE	No. FtDate
Rock Pressure 185 lbs. 48 hrs. Oil bbls., 1st 24 hrs. WELL ACIDIZED	COAL WAS E		D AT 114 CHES	

Coffee Shale

Berea Grit

Brown Shale

White Shale

RESULT AFTER TREATMENT.

ROCK PRESSURE AFTER TREATMENT_

Feet. 110-112'; 120' Feet 805' 820' Salt Water_ Fresh Water_ Oil, Gas or Water Hard or Depth Remarks Top Bottom Formation Color 0 14 Water 110-112' 5 bailers per hour Clay 14 20 Sand 75 Hole full water 120' 20 Slate 114 75 Sand Water 805' 1 bailer per hour 114 119 Coal 185 119 Sand Hole full water 820' 185 210 Slate 230 210 Sand 230 233 Show gas 1315' Coal 290 233 Slate 385 Show gas & oil 1370' 290 Sand 385 395 Slate Gas 1420-1428' 10/10 W 1" 33 M 425 395 Lime 425 560 Slate Reduced hole at 1505' 600 560 Sand 660 600 Slate Test before shot 10/10 W 1" 33 M 780 660 Sand 780 790 Shot 11-8-60 with 10,600# Gelatin Slate from 1980-3000' 1080 790 Sand Test 1 hour after shot 42/10 W 2" 273M Test 24 hrs. after shot 22/10 W 1" 49M 1110 1080 Slate 1140 1110 Sand 1188 1140 Slate 1188 Plugged back to 1533' 1220 Lime Perforated at 1434-1442 2023 1220 1222 Pencil Cave 1390 1222 Big Lime 1410 1390 Red Injun 1452 1410 Gray Injun 1935 1452 Slate & Shells

1975

2040

2620

(over)2120

1935

1975

2040

2120

	TIE	Color	Hard or Soft	Top 2-8	Bottom	Oil, Gas or Water	Depth Found	Remarks
Berea Cr				1975	Soyta I	Fractured	Tnium 11-17-	60 with 22,000#
COLLEGE	wn	Shale		2620	2980	sand and	14,000 gallo	ns water
		Slate		2980	3000 1939			fracture 10/10
Hea Tot	al :	Depth		3000' 1710	1452	Merc. 2'		
Big Lime			Ng. The	7582	TOTO	TOTTOTOTO		
Pencil C	SVE			ISSO	1390		a at 1434-14	
Line				1188	1550	FINAL OPEN	FLOW - 1,]	07 M - Injuh
Slate				TINO	1188	48 Hr. R.I	105#	
Sand				1110	37#0	Test 24 h	re. ofter sh	PP SSATO MIL I
Slave				1080	IIIO			C #5\IO M 5. S
Sand			A CONTRACTOR	790	1080	from 19	Re-Booo,	
Sand			1 3 24	780	190			boow Gelatin
Slate			14 2 3	. 660	780		re shot 10/1	
Sand				900	660	Shut in 11	-21-60 in 3	"tubing.
Slate				425 560	560	Reduced b	ole at 1905,	
Lime				395	485	OSP THEO-	THE TOLTO	72.10
Slate				385	395	Goc 3100.	428' 10/10	1 Ju 33 M
Sand				530	385	Show gas	8 011 1370'	
Slate				233	590		13301	
Coal				530	233	Show gas	1315	
Sand				STO	530			
Slate				185	510	Hole full	water 820'	
Sand				119	185			
Sand				JJt	119	Water 805	' I bailer p	er bour
Slate				75	Tit			
Sand				50 J#	25	Hole (al)	water 120'	
Clay				0	Tyt	Water 110	TIS, 5 psil	ers per bour
			800	roll	van faran	or Wealer		
Formatio			Hard or	Top	Battem	Ott. Cas or Water	Degita	. Remarks
Eresh Water Formation		110-11	Hard or				Prot. Depth	Remerica
ROCK FRES Fresh Water Formation	gen	E AETER 110-11	FREATMENT 1. 120' Feet Herd or				Feet Depth	Remarks
Fresh Water Formation	gen	E AETER 110-11	FREATMENT 1. 120' Feet Herd or				Feet Degih	Remedia
RESULT AF ROCK FRES Fresh Weter Formand	ans	TREATM FARTER JIO-II	FREATMENT 1. 120' Feet Herd or				Fleet Degin	Kenwith
ROCK FRES Fresh Water Formation	ans	TREATM FARTER JIO-II	FREATMENT 1. 120' Feet Herd or		Sait Water	010, 458.9	Feet	Kenwitz
WELL TRAC RESULT AF ROCK PRES Fresh Water Formation	SELS.	TREATM FARTER JIO-II	FREATMENT 1. 120' Feet Herd or			010, 458.9	Feet Depth	
WELL ACAD WELL FRAC RESULT AF ROCK FRES Fresh Water Formation	SELS.	TREATM FARTER JIO-II	FREATMENT 1. 120' Feet Herd or	805' 820	Salt Water	OH 198	Feet	TET INCH
WELL AOUR WELLS PRACE RESULT AF ROCK PRESULT TO PROCE PRESULT AND PROCESS OF THE	dels:	TREATM FARTER JIO-II	FREATMENT 1. 120' Feet Herd or		Salt Water	ET 36 1A	HES TO THE STATE OF THE STATE O	MEL INCH
WELL ACAD WELL ACAD WELL TRAC RESULT AF ROCK FRES Fresh Water	dels:	TREATM FARTER JIO-II	ENT. TREATMENT FIGURE 1.1 120' Feet	805' 820	Salt Water	OH 198	HES TO THE STATE OF THE STATE O	MEL INCH
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With With Open From Volume It ock Prosent WELL ACCO RESULT TRAC ROCK FREE RESULT AF	TO JO	10 ths Wat 10 ths Mea 1,000 - 18 18 18 18 18 19 10-11	Injum SNT TREATMENT TREATMENT FOR JOSE HEAD OF JOSE HEAD	805' 820	230 P	ENCOUNTER IN	MES 1 Feet Best Press	lerf, betten lerf, betten lerf, betten lerf 60 inch lerf inch lerf inch lerf inch
Drilling comp Date Shot. With Open Flow Votume. I well fresses WELL AGAP WELL FRAC FRESH Weter	TO TO	4000 Wat 1,000 - 18 MEATW 110-11	In 4-60 In 2 In 2 In 3 In 3 In 3 In 5 In 5 In 5 In 5 In 6 In 7 In 6 In 7 In 6 In 7 In 7 In 7 In 7 In 8 In	805' 820	casine Ca	MENTED BUCOUNTER! FOR 30 1/2 FOR 400	SIZE SIZE THES THES THES THES THES THES THES THE	1 set, bottom 1 set, bottom 1 set, bottom 1 set, bottom 1 set oo inch 1 set oo inch 2 set inch 2 set inch 2 set inch 3 set inch 4 set inch 4 set inch 5 set inch 6 se
Drilling comp Date Shot. With Open Flow Votume. I well fresses WELL AGAP WELL FRAC FRESH Weter	TO TO	4000 Wat 1,000 - 18 MEATW 110-11	J-17-00 J-17-00 J-10 J-10 J-10 J-10 J-10 J-10 J-10 J	pole, 181 24 805 ' 820	briters Uned chaire Coal way 230 F Raile Salt Water	MENTED BUCOUNTER! FOR 30 1/2 FOR 400	MES 1 Feet Best Press	lerf, beggen lerf, beggen lerf, beggen lerf 60 INCH lerg INCH lerg INCH
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The surface of the control of the co	Property of the same state of	d wned by the state of the stat	To fee by Address United For Address Che. 1-17-00 In the co In th	Dois 181 21	Va. 55/16 59/26	MENTED ENCOUNTER DET 30 1/2	SIZE SIZE SIZE HES HES Denta	isit top terf, bottom there in the bottom terf, bottom te
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Drilling comp Drilling come With With Opengliow Votana I Hock Pressna Off. WELL WOLD WELL THAC RESULT AF	s are stored to the first of th	owned by the part of the part	County 1 In fee by Address United For Address Char Ll-4-00 In-4-00 Injun Injun Infattment Infattment Infattment Infattment Infattment	Gas Co. Gas Co. Gas Co. Bots, 1st 24	18 3/8 19 3/4 19 3/4 8% 5/8 8% 5/8 8% 5/8 19 53/16 6 53/16 6 6 53/16 6 6 53/16 6 6 53/16 6 7 7 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	MENTED ENCOUNTER DET 30 1/2	Pulled 3 2792' SIZE AT 114 GHES AT Desir	See of Se
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Farm. Unite Location (wal) Plateier. Well No. Plot surface of Mineral Piggs Drilling comm. Drilling comm. Votana. Open Flow. Well. Well. Action Well. Treasur Well. Frac. RESULT Action ROCK PIGE	ed 1 second seco	Lic. Syoo Lic. Syoo Chewall Ch	County County They by Mitted For July-00 They by They	Acres 17.08 Elley 766. Wayne Ges Co. Leston, W. Bois, 1st 34	Sizer 10 3/4 10 3/4 10 3/4 8% 5/8 8% 5/8 We • 53/16 6% Chiers Used Chiers	TSEW.	Pulled 3 325 SIZE SIZE OF AT LIM HES OF AT LIM TO HES DEBT	Hookwall " x 7" x10" spth seh sef top sef top erf top erf top ref, bettem erf, bettem
Address Farm, Unite Formation (wa) Location (wa) Well No. District. We surface of District comp Dist	ed lessons are stated to the state of the st	Lic. Syon Lic. Syon Diewall Conewall Co	Co.Min.Tr., c. e Lynn Cree co.min.Tr., c. e Lynn Cree co.min.	Ges Co. Soft State of Soft State of Soft Soft State of Soft Soft Soft Soft Soft Soft Soft S	Sizes 18 3/8 18 3/4 19 3/4 10 3/4	DANIER DENCOUNTER DENCOUNTER DE LA SOLIVIER DE LA S	Pulled 3 25/92' 27/92' SIZE O AT LIM HES HES DEED	Hookwall " x 7" x10" spth seh sef top sef top erf top erf top ref, bettem erf, bettem
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Address Farm, Unite Formation (wa) Location (wa) Well No. District. We surface of District comp Dist	ed la o. co. co. co. co. co. co. co. co. co.	Box Live Library Libra	Co.Min.Tr., c. e Lynn Cree co.min.Tr., c. e Lynn Cree co.min.	Ges Co. Soft State of Soft State of Soft Soft State of Soft Soft Soft Soft Soft Soft Soft S	Sizes 5 76 Sizes 10 3/4 18 3/8 10 3/4 8% 5/8 We a 55/16 6 55/16 6 6 7 6 7	DANIER DENCOUNTER DENCOUNTER DE LA SOLIVIER DE LA S	Pulled 3 25 Pulled 3 2792' Rect	Packers Hookwall Hookwall ' x 7" xlo ' yaf yaf Jaga' enf top enf top enf top enf top ferf top ferf top ref bottom enf bottom enf bottom enf top enf t

	Date	February 10	, 19_61
APPROVED	UNITED I	FUEL GAS COMPANY	, Owner
-	SK	Herrell	

Supt., Civil Engineering Dept.

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WAY-1299				Oil or	Gas Well 8966
Company United Fuel Gas Co.		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
P.O. Box 1273 Address Charleston, W. Va.		Size			base familial confer
FarmU.F.G.Co. Min. Tr.		16	141611	iliniida Taran a	_ Kind of Packer
Well No. 8966		10	4-2.7		Size of
District Stonewall County Wa	yne	81/4			
Drilling commenced 9-17-60		65%			Depth set
Drilling completedTotal depth		5 3/16			Perf. top
Date shotDepth of shot		2	77		Perf. bottom
Initial open flow/10ths Water	inInch	Liners Used			Perf. top Perf. bottom
Open flow after tubing/10ths Merc.	inInch				Peri. bottom
Volume	Cu. Ft.	CASING CEME	ENTED	SIZE	No. FTDate
Rock pressurelbs	hrs.				
Oilbbls	s., 1st 24 hrs.	COAL WAS E	NCOUNTERED	AT	FEETINCHES
Fresh waterfeet	feet	FEET	INCI	HES	FEETINCHES
Salt waterfeet	feet	FEET	rINCI	HES	FEETINCHES
Drillers' NamesOtto Maynard					
Linard Sexto	n				71252627282gg
Remarks: Drilling at 1081					SEP1960
					RECEIVED A
					DEPT. OF MINES

9-19-60

DATE

Pack
DISTRICT WELL INSPECTOR
08/25/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No						
COMPANY			ADDRESS			niki nime
FARM	Le TATE LE LONG	DISTRICT	124 84	COUNTY		
Filling Material Used				Contraction of the contraction o	a da l	
				- Cottos	La co	
Liner Loc	eation	Amount	Packer	Location	U. La	
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST
			90 Gh	resident de la		
				00-11-0		
sala and more than the				la diga i		
			Park in your		7	a 10, 14110
			and the first of the second	4	artifection of	
THE PARTY OF THE P		d i van	THE STATE OF THE S			
	2.21					
		7-192				
THE STATE OF THE S						
Orillers' Names	· · · · · · · · · · · · · · · · · · ·	Tax e				
Remarks:	· ·			- I management and the second		
					I herri	
	I haraby contifu I	rigited the al	we well on this late			
DATE	I hereby certify I	isited the abo	ve well on this date.			

10-20-60

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

United Fuel Gas Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
P.O. Box 1273 Address Charleston, W. Va.	Size			
Farm U.F.G.Co. Min. Tr. #1	16	210/00	14.5%	_ Kind of Packer
	13	14'6"		
Well No. 8966	10	32714"		Size of
District Stonewall County Wayne	81/4	1265		
Orilling commenced9-17-60	65%			_ Depth set
Orilling commenced	5 3/16			
Orilling completedTotal depth	- 3			Perf. top
Date shotDepth of shot	_ 2			Perf. bottom
	Liners Used	n ver		Perf. top
initial open flow/10ths Water inInd	en			Perf. bottom
Open flow after tubing/10ths Merc. inInc				
VolumeCu. F	t. CASING CEM	ENTED 75	sks Size 10	No. FT. 3271 Date
lbshr	Coment	ed to sur	face	
bbls., 1st 24 lu		ENCOUNTERE) AT	_FEETINCHES
Fresh water 110 feet 120 fe	et 230 FEE	T36_INC	HES	_FEETINCHES
Salt water 820 feet fe	et FEE	TINC	HES	_FEETINCHES
Drillers' Names Linord Sexton				
Otto Maynard Remarks: Salt Sand 790'-1080'; Bi reduced hole at 1505'; show 1420'; Injun sand dry - no w			- . 0	3 71701 71501

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

COMPANY			10000	20			
COMPANY							
FARM	144.77 - 2.5 - 149.7 25.37 - 175.7	DISTRI	CT	C	OUNTY		
illing Material Used					1:13		
ming Material Oseu				a = V	• 14 . 4 . 14 . 14 . 14	A de de telle	4
Loc Loc	eation	Amoun	t	Packer	Location		
PLUGS USED AND DEPTH PLACED			В	RIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUC	TION-LOCATION	RECOVERED	SIZE	LOST
	-	t dad.		9		S(An) U	Tu .
						- 1 16 4	
			-				
						51.6	
enlyss e e e e	J. J. C. C.	Terr net					
	eo mus		(a.120)				
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		01		U			
rillers' Names							
rillers Names							
emarks:							
		1-1		in the dia:			
				world : 18 18 w an - 1916			
				w dit - vith			
DATE	I hereby certify I	visited the a	bove well on this	s date.			

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WAY-1299			Oil or	Gas Well 8966
Company United Fuel Gas Company P.O. Box 1273	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
P.O. Box 1273 Charleston, West Va.	Size			oraniem sole Merchinia
	16			Kind of Packer
FarmU.F.G.Co. Min. Tr. #1	13	141611		The second secon
Well No8966	10	3271		Size of
District Stonewall County Wayne	81/4			Entropy (March 1997)
	65%			Depth set
Drilling commenced 9-17-60	5 3/16			
Drilling completedTotal depth	3			Perf. top
Date shotDepth of shot	2		19 (19 (19 (19 (19 (19 (19 (19 (19 (19 (Perf. bottom
	Liners Used			Perf. top
Initial open flow/10ths Water inInch				Perf. bottom
Open flow after tubing/10ths Merc. inInch		1		
VolumeCu. Ft.	CASING CEM	ENTED	SIZE	No. FTDate
Rock pressurelbshrs.				
			11/	FEET 60 INCHES
Oilbbls., 1st 24 hrs.		,		
Fresh water 110 feet feet	230 FEE	r_36_INC	HES	_FEETINCHES
Salt water 820 feet feet feet	FEE"	rinc	HES	_FEETINCHES
Drillers' Names Linord Sexton				
Otto Maynard				101/10
Remarks: Salt Sand 790; drilling	depth- 107	701.	The state of the s	BIOHOLD
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			6 4	5, CE1, 360 R

10-3-60

DATE

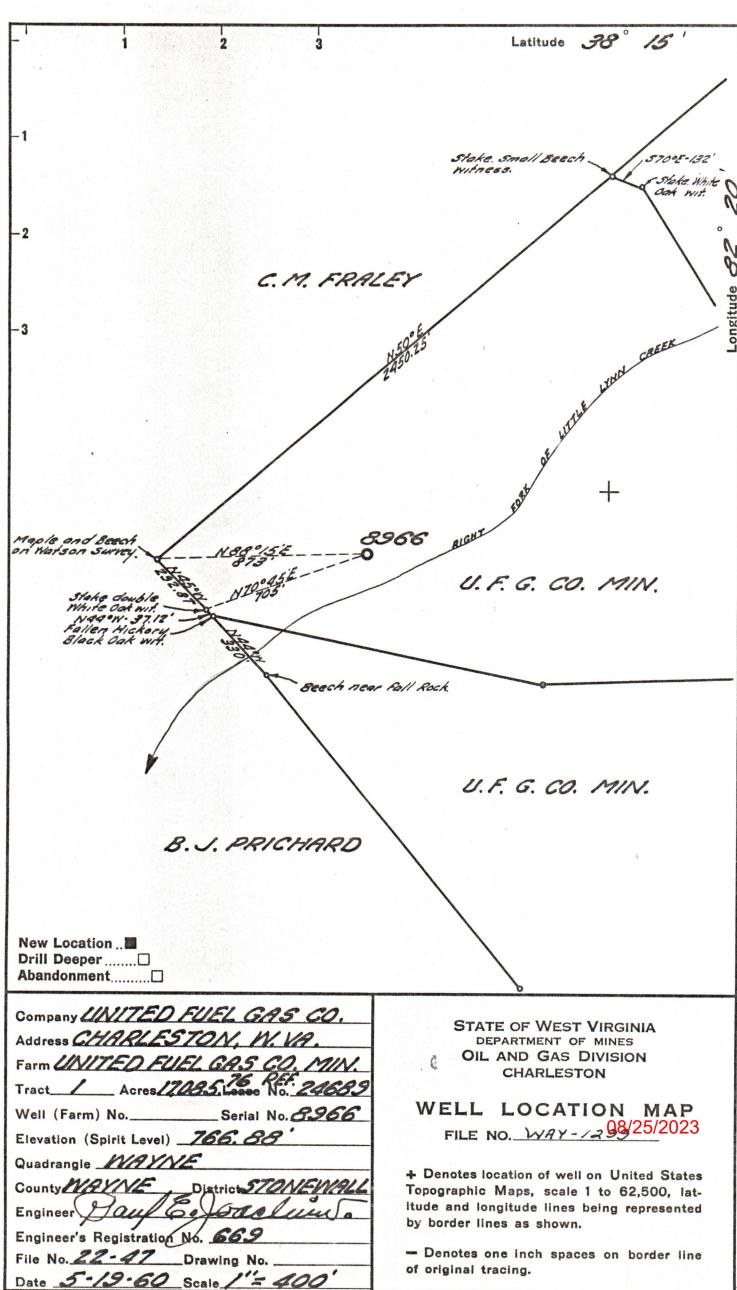
DISTRICT WELL INSPECTOR 08/25/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No					We	II No		
COMPANY			AD	DRESS			27.1	
ARM	101 T 701 1 32	DISTRI	CT	COUNTY				
illing Material Used				d. e. Box 1973				
				• BV 088	character of			
iner Loc	cation	Amoun	t	Packer	Location	ololo		
PLUGS USED A	ND DEPTH PLACED	1500		BRIDGES	CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONS	TRUCTION-LOCATION	RECOVERED	SIZE	Los	
				om's\	na di La	gwento.		
Control of the second			-		00-11-0		atter ver	
			- 15/GF8					
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			actions.	deal in relay.				
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				- dank	U.P.	gir 2011-4	LE WEST	
		0374 W	10327					
		120						
payer 90 percent	ALL TA CHIN	MIR TO A	JAM CARRE	the said of the late.			,	
The 1988 of the Course	- LANGUAGE	36	230 -			3.10		
rillers' Names						100		
THOIS THAIRES		The same of the sa						
emarks:				1103208	c brombi			
				. breat				
		• 101	- 1300	i; drilling;				
DATE	I hereby certify I	visited the a	bove well o	n this date.				



K-E 150 IMPERIAL

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