

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.	
Charleston, W. Va.	COMPONEDATED CAS CODDODATION
COAL OPERATOR OR COAL OWNER	COMMONWEALTH GAS CORPORATION NAME OF WELL OPERATOR
	P. O. Box 1433, Charleston 25, W. Va.
ADDRESS	COMPLETE ADDRESS
	July 6 , 19 60
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
ADDRESS	Butler District
Mayme Cooksey	Wayne
OWNER OF MINERAL RIGHTS	Wayne County
2007 Poplar St. Kenova, W. Va.	Well No. 675 82°35 6.591.2'
ADDRESS	Mayme Cooksey Farm
GENTLEMEN:	437 acres
The undersigned well operator is entitled to di	rill upon the above named farm or tract of land for
oil and gas, having fee title thereto, (or as the case r	
	y Mayme Cooksey, Widow to
	, and recorded on the 11th day
of October, 1957	the office of the County Clerk for said County in
Book 47 , page 320 .	and office of the doubty clerk for said county in
The undersigned well operator is informed and of coal beneath said farm or tract of land on which sa aries of the same, who have mapped their workings a coal operators or coal owners (if any) above named as	and filed their maps as required by law, excepting the
The above named coal operators or coal owners (i desire to make to such proposed location, or which they the drilling of a well at said proposed location will cause coal mines, must be received by, or filed with the Depart a copy of this notice and accompanying plat by said D that forms for use in making such objections will be for request and that all such objections must set forth as grounds on which such objections are based and indicate to be moved to overcome same.	se a dangerous condition in or about their respective ment of Mines within ten* days from the receipt of department. Said coal operators are further notified furnished to them by the Department of Mines promptly as definitely as is reasonably possible the ground or
(The next paragraph is to be completed only	아이에는 아이는 아니라 하를 살아보면 하는데 하게 되었다. 하고 아이는
Copies of this notice and the enclosed plat were a named coal operators or coal owners at their above shor on the same day with the mailing or delivery of West Virginia.	mailed by registered mail, or delivered to the above nown respective addressday before, this copy to the Department of Mines at Charleston,
[1985] [2003] [1986] [1986] [1985] [ruly yours,
	COMMONWEALTH GAS CORPORATION
062 28293037	WELL OPERATOR
Address	P. O. Box 1433, Charleston
of }	- Committee -
Well Operator	CITY OR TOWN 08/25/202
NESS 1887	West Virginia
*Section 3 If no such objections be filed or be	STATE

*Section 3... If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

WAY-1305

MATHEWS PRINTING AND LITHOGRAPHING CO. CHARLESTON, W. VA.

1305

PERMIT NUMBER



DEPARTMENT OF MINES

OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

	Charleson, W. Va.
COMMONS FAITH CAS CONFORATION	COAL OPERATOR OR COAL OWNER
P. O. Box 1133, Charleston 25. W. Va.	
	essenda
00 01 0 00 10 60	
PROPOSED LOCATION	COAL OPERATOR OR COAL CYNER
Port Pierrick	
\$15.24°C3 Chairman and an annual an annual and an annual an annual and an annual an annual and an annual an annual and an annual and an annual and an annual and an annual an annual and an annual an annu	FERROR
Mayne County	Mayne Cooksey
31.96	ethan Janhun 10 shwo
Well No 875 8 25, 8 881 8	2007 Poplar St. Kenova. W. Va.
Whyne Cookesy Farm	ADDRESS
	Gentlemen:
drill upon the above named farm or tract of land for	
may be) under gram or lease dated. Sept. 19, 195	
by Mayros Cooksey, Widow	obem
yab MAEL add no habroser bns ,	
in the office of the County Clerk for said County in	1957 Pedgyoo la
	Book 12 page 320
engineer and shows the proposed loostion of a well operator on the farm and in the Marieterial Digitics courses and distances from two permanent points, or believes there are no coal operators operating beds	on be drilled for oil and gas by the undersigned well and County above named, determined by survey and land marks.
said well is located, or within 500 feet of the bound- and filed their maps as required by law, excepting the as addressees.	of coal beneath said farm or tract of land on which aries of the same, who have mapped their workings coal operators or coal owners (if any) above named
(I env) are notified that any objections they may be are required to make by Section 8 of said Code, if use a dangerous condition in a about their respective timent of Mines within tour days from the receipt of Department. Said real operators are further notified furnished to them by the Department of Mines promptly as definitely as is reasonably possible the ground or the direction and distance the proposed location about	desire to make to such proposed location, or which the the drilling of a well at said proposed location will on coal mines, must be received by, or filed with the Department of this notice and accompanying plat by said that fomps for use in making such objections will be on request and that all such objections must set forth
in Department's copy.)	(The next paragraph is to be completed only
mailed by registered mail, or delivered to the above	Copies of this notice and the enclosed plat were
shown respective address day before, this copy to the Department of Mines at Charleston,	named coal operators or coal owners at their above or on the same day with the mailing or delivery of West Virginia.
truly yours,	Very
COMMONWEALTH GAS CORPORATION	
WILL OPERATOR	10 TO 18 85 PC 300
P. O. How 1183. Charleston	
XXXXXX	Address to Address
	08/25/2023
NAOL BO JULO	00/23/2023
ehaigatV JesW	

Formation	Color	Hard or Soft	Top 26	Bottom	Oil, Gas or Water	Depth Found	Remarks
ofors			1165	1315			
Dentily Britis	MI - W - I		1130-	TIER			
Slate & Shells Shell Slate Hard Shell Slate Brown Shale		E AT BE	1215 1400 -1405 -1455 -1465 -1712	1400 1405 1455 1465 1712 1735		1401	S. L. M.
BEREA SAND Slate			1735 1780	1780 1784	Gas	1735 1740	Show S. L. M.
TOTAL DEPTH			712	1784	W878W	1927 JUT	folg ful
THE BRED STATE			e30 200	3/10 3.0	Dry Hole -	- Will plug an	d abandon.
lard Tro Mate			600 525	069			
Tuckalate			715 - 205	#15 923 600			
Semi			1.78	515			OSL WL*
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			532	308			
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gang			50-	30			
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1,000,000			100	Terrain			1 marks
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		CLEAN TOTAL	CONTRACTOR OF THE CONTRACTOR O		571 8n	5,1 (0.000
The State		1					
Secretary Control	T)	Eardy Rivign					
	100,000						
transport .	Eom Thee,	ist secon	. ·		Territoria.		1,912,181
20		0.000					
paragraph and	· 1302		WELLA			00/0	5/2023

		Dat	e Sept	ember	7	2		19 60
APPROVED_	COI	MMO	NWEALTH G	AS COL	RP(DRATI	ON	_, Owne
Ву	W.	s.	Gravely,	Land (Tit			Dept.	•

Slate

Slate

Slate

Slate Sand

SALT SAND

MAXTON SAND LITTLE LIME PENCIL CAVE BIG LIME

KEENER SAND

INJUN SAND



DEPARTMENT OF MINES OIL AND GAS DIVISION 26

Quadrangle Louisa N. E.

	. 1305			RECORD		Oil or G	as Well Dry Hole
Company COMMO Address P. O. Farm Mayme C	Box 1433,	Charleston		Casing and Tubing	Used in Drilling	Left in Well	Packers
Location (waters)	Big	Sandy River	100000	Size			
Well No.							Kind of Packer
District Butle					- 11 / / -	2) . ("	None
			Cooksey			241 611	Size of
			ra, W. Va.	-	3151 7"	315' 7"	
Mineral rights are				65/8	13991 2"	13991 211	Depth set
			ie	0 0/ 10			
Drilling commence							Perf. top
			7.790				Perf. bottom
Date Shot 8/23&							Perf. top
			- 6300# powde	er			Perf. bottom
Open Flow 1/							
			Inch	CASING CEM	ENTED -	SIZE -	No. FtDate
Volume							
Rock Pressure				COAT WAS I	and of the party o		
Oil							FEETINCHES
WELL ACIDIZED)			FEE	ETINC	HES	FEETINCHES
							FEETINCHES
RESULT AFTER ROCK PRESSURE Fresh Water	TREATMEN	TEATMENT					
RESULT AFTER	TREATMEN	TEATMENT					
RESULT AFTER ROCK PRESSURE Fresh Water	TREATMEN E AFTER TR 170	TFeetHard or	340-350	Salt Water	755-771 Oil, Gas	Depth	925-975 Remarks 70 l bailer per h

(over)

890

1015

1016

1020

1035

1043

1105

1120

1130 1155 1165

1215

Gas

Water

905

925- 975

Blew out.

08/25/2023 1050 S. L. M.

790

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1120

1130 1155 1165

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WAY-1305			Oil or	Gas Well Gas
Company Commonwealth Gas Corp.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Box 1433 Charleston, W. Va.	Size			. he if "enalth peliff
FarmMayme Coskey	16		in tasoti	Kind of Packer
Well No. 675	13	241611		Size of
District Butler County Wayne	81/4	315*		La guarda Wanasa
Drilling commenced 7-25-60	65%			Depth set
Drilling completedTotal depth	5 3/16			Perf. top
Date shotDepth of shot	2			Perf. bottom
Initial open flow/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing/10ths Merc. inInch				Perf. bottom
VolumeCu. Ft.	CASING CEME	NTED	SIZE	No. FT. Date
Rock pressurelbshrs.			-	111
Oilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEET 1960 INCHES
Fresh water 170 feet feet	FEET.	INCH	ES	FEET TNCHES
Salt water 755° feet feet	FEET	INCH		FEETINCHES
Drillers' Names Lonie Collins	*			
Jack Sowards				
Remarks: Salt Sand 742'-790'; show	gas @ 905	i; drill:	ing dept	h 9161.

8-4-60

DISTRICT V

08/25/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No	111			Wei	No	mai ne
OMPANY			ADDRESS			
	1 1783 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	DISTRICT	C	OUNTY		
	THE STATE STATE OF THE STATE OF	The second secon		(4)		
illing Material Used			9 9	. 1000007	18/1U	The same of
iner Loc	eation	Amount	Packer	Location	A Long	
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
		3-1-1	9 9 9 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		Tallet	
sub-Placett				- 1 -	ber gradt	me 'mel'
			31, 35 L			
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			Land St. Land St. American		9.00	re ega fin
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	-a.57%	New York	er et et en			
HOVE TARE	TA CERTA	000KE 24				
Orillers' Names					-	
Jilliers Traines	VIA					
Remarks:			adi(Lo	j stro		
.10/10/10		11200	am nota stortate			
·						

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.W	AY-1305-P				Wel	I No	675
COMPANY.	Commonwe	alth Gas Co	rp.	Box 1 ADDRESS Charl	433 eston 25,	W. Va	•
	Mayme Coo	ksey	DISTRICT_	Dest lan	COUNTY	Wayne	
Filling Mate	erial Used	Filling sh	ot hole w	with clay			
Liner	Loc	ation	Amount	Packer	Location		
H1 1561	PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TUI	BING
CEMENT-	THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST
							1 2 2
		The second of the second of					
			100 100 100				
							8
Orillers' Nan	Lonr	ie Collins					
		les K. Wear	rer		W.157	1710	
Remarks:	Started	l filling sh	not hole	at 1784°.	13/10	193	2223242324

9-12-60 DATE I hereby certify I visited the above well on this date.

DISTRICT WELL INSPECTOR 08/25/2023

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No.	Dox 1 p3		. 1700	Oil or	Gas Well	
Cempany	1.0	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKER	s
Address	Val.	Size	if dode	nill Eu		
Farm		16		10.1	Kind of Packe	r
Well No	3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	13			Size of	
District	County	8 1/4				
Drilling commenced		5 3/16			_ Depth set	
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom_	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top Perf. bottom_	
Open flow after tubing	/10ths Merc. inInch					
Volume	Cu. Ft.	CASING CEM	ENTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS I	ENCOUNTERE	ED AT	FEET	_INCHES
Fresh water	feetfeet	FEE_	TIN	CHES	FEET	_INCHES
Salt water	feetfeet	FEE		CHES	FEET	_INCHES
Drillers' Names	.14	TVI da çİ	ni đona j		อยี่ๆเป็น	
Remarks:						

00-11-

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

COMPANY Commonw	ksey		Butler	COUNTYV	layne	
Filling Material Used	Clay, cemen	t and st	one			
iner Loc	cation	Amount	Packer	Location		
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
The state of the s					-	
						-
1000						
rillers' NamesL	onnie Collin	ns				
	harles K. We			And the commence of	* 1	
emarks: Filled f	rom 1784'-1'	700 with	clay; cement 1700	0'-1650';	stone	1650

9-14-60

I hereby certify I visited the above well on this date.

DISTRICT WELL NAPECTOR 08/25/2023

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No.	_ UA TUA 3	Oil or Gas Well					
• Privel	T.	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS	3850 A . T	
Company		Size	or original	Clay, C	has to account		
Address		16			Kind of Packer_		
Farm		13					
Well No		10			Size of		
	County	81/4					
Drilling commenced		65/8			Depth set		
		5 3/16					
Drilling completed	Total depth	3			Perf. top		
Date shot	Depth of shot	2			Perf. bottom		
Initial open flow	/10ths Water inInch	Liners Used			Perf. top		
Open flow after tubing	/10ths Merc. inInch				Perf. bottom		
Volume	Cu. Ft.	CASING CEMI	ENTED	SIZE	No. FT	Date	
Rock pressure	lbshrs.						
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERED	AT	_FEET	INCHES	
Fresh water	feetfeet	FEE	rINCI	HES	_FEET	INCHES	
Salt water	feetfeet	FEE?	rINCI	IES	FEET	INCHES	
Drillers' Names	Coperat 1/201-1550						
			· Sures	TEW MA			
Remarks:							

DATE

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Fill with red mud or other non-porous material from 1784' (bottom of hole) to 1700', which point is 30' above top of shot.

Cement plug 1700' to 1690'.

Crushed rock 1690' to 1685'.

Open hole to 1430', which point is 30' below 7" casing point.

Set permanent bridge at 1730' and fill with red mud, etc. to 1400'.

Start to pull 7" casing and continue filling with red mud, etc. to 986', which point is 30' above top of Maxton Sand.

Cement plug 986' to 976'. Crushed rock 976' to 971'.

Fill with red mud, etc. from 971' to 660', which point is approximately 30' above top of Gas Sand.

Crushed rock 650' to 645'.

Open hole to 380'.

Set permanent bridge at 380' and fill with red mud, etc. to 315'.
Pull 8-1/h" casing and continue filling with red mud, etc. to surface.
Erect concrete marker 30" above ground - showing company name, well
number, and date of abandonment.

Note: Cement for plugs to be mixed with water only - approximately 5 gallons of water to 1 sack of cement.

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

	COMMONWEALTH GAS	CORPORATION
DAO HEN MORROWIND	0.211	Well Operator.
been filed by the coal owner	r or coal operator, or any	available adjacent lease

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this 3

7TH day of SEPTEMBER , 19 60

DEPARTMENT OF MINES
Oil and Gas Division

Pooler Street, Kenova, West

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

By:



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

COMMONWEALTH GAS CORPORATION Coal Operator or Coal Owner P. O. Box 1433, Charleston 25, W. V Address Complete Address Mayme Cooksey XCOMMONWEALTH GAS CORPORATION Name of Well Operator Complete Address 19 60 WELL TO BE ABANDONED	To THE DEPARTMENT OF MINES, Charleston, W. Va.	i esta sucrequate no buy ber aliv Ilia
COMMONWEALTH GAS CORPORATION Coal Operator or Coal Owner P. O. Box 1433, Charleston 25, W. V Address Mayme Cooksey September 7, 19 60 WELL TO BE ABANDONED 2007 Poplar Street, Kenova, West Virginia Address Mayme Cooksey Lease or Property Owner Well No. 675 Well No. 675	Charleston, w. va.	hole) to 1700'. which to it is 30' above too of shoir
COMMONWEALTH GAS CORPORATION Name of Well Operator P. O. Box 1433, Charleston 25, W. V Address Mayme Cooksey NORMKGPPERMONE Coal Owner WELL TO BE ABANDONED 2007 Poplar Street, Kenova, West Virginia Address Mayme Cooksey Lease or Property Owner Well No. 675		
Name of Well Operator P. O. Box 1433, Charleston 25, W. V Address Mayme Cooksey XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX		
Address Mayme Cooksey Mayme Cooksey 2007 Poplar Street, Kenova, West Virginia Address Mayme Cooksey Mayme Cooksey West Virginia Mayme Cooksey Lease or Property Owner Well No. 675 Well No. 675	· Coal Operator or Coal C	
Address P. O. Box 1433, Charleston 25, W. V Complete Address Mayme Cooksey September 7, 19 60 WELL TO BE ABANDONED 2007 Poplar Street, Kenova, West Virginia Address Mayme Cooksey Lease or Property Owner Well No. 675		
Mayme Cooksey Well To Be ABANDONED 2007 Poplar Street, Kenova, West Virginia Address Mayme Cooksey Lease or Property Owner Well No. 675		P. O. Box 1433, Charleston 25, W. Va
Mayme Cooksey Well To Be ABANDONED 2007 Poplar Street, Kenova, West Virginia Address Mayme Cooksey Lease or Property Owner Well No. 675		. take at take both depend
WELL TO BE ABANDONED 2007 Poplar Street, Kenova, West Virginia Address Wayne County Mayme Cooksey Lease or Property Owner Well No. 675		September 7, 19 60
2007 Poplar Street, Kenova, West Virginia Butler Distric Address Mayme Cooksey Lease or Property Owner Well No. 675	XCOXIX ORDEXACTION Coal O	
Mayme Cooksey Lease or Property Owner Wayne Well No. 675		WELL TO BE ABANDONED
Mayme Cooksey Lease or Property Owner Wayne Well No. 675	2007 Poplar Street, Kenov	a, West Virginia Butler District
Mayme Cooksey Lease or Property Owner Well No. 675 and 128 fine fine for the control of the con		
Mayme Cooksey Lease or Property Owner Well No. 675 and 128 fine fine for the control of the con		1098 Cownty
Lease or Property Owner Well No. 675 of the common description with the world with the common description with the world with the common description with the common descr	Mayme Cooksey	
	Lease or Property Ow	ner Well No. 675 and 4 - 1 1 1 2 2
2007 Poplar Street, Kenova, W. Va. Address Mayme Cooksey Farm		va, W. Va. Mayme Cooksey Farm
Inspector to be notified	MR.	JAMES W. PACK, INSPECTOR
HAMLIN, WEST VIRGINIA		LIN. WEST VIRGINIA
G41	G 41	
Gentlemen:— 24 HOURS IN ADVANCE OF PLUGGING DATE	Gentiemen.— 24 F	OURS IN ADVANCE OF PLUGGING DATE

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

registered mail to each of you at the above addresses on the This notice is being

above date.

Very truly yours,

Well Operator

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a registered engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

NOTE: In case plugging is not commenced within four months from the above date, this permit shall expire and be of no further force or effect.

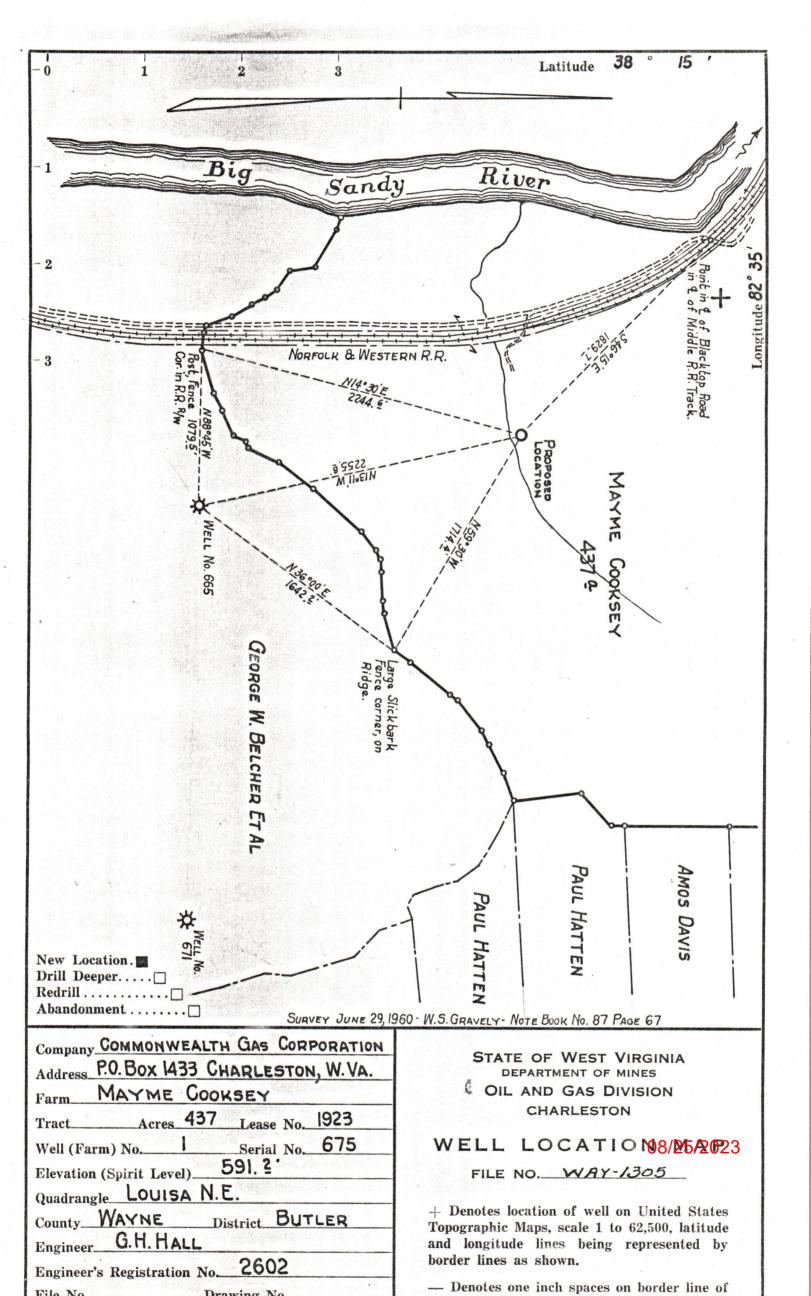
STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE

			Commo	nwealth Gas Corp		
COAL OPERATOR OR OWNER COAL OPERATOR OR OWNER Mayme Cooksey			NAME OF WELL OPERATOR 801 Union Building, Charleston, W. Va. COMPLETE ADDRESS			
			Mayme Cook	Sey	FEE	Butle
2007 Popla		, Kenova, W. Va.	Wayne			County
		PERTY OWNER		100		
<u> </u>	ADDE		Well No	o. 675		
ADDRESS			Mayme	Cooksey		Farm
			Tomog	W. Pack		
STATE INSPEC	CTOR SUPE	RVISING PLUGGING	oanes	We I GON		
		AFFI	DAVIT			
STATE OF W	EST VIR	GINIA,				
County of W	avne	ss:				
		llins	and Char	les K. Weaver		
being first du	ly sworn	according to law depose	and say th	at they are experie	nced in the	work of
nlugging and	filing oil s	and gas wells and were en	nloved by	Commonwealth Gas	Corporati	on .
well operator,	and parti	cipated in the work of pla	agging and	filling the above v	veil, that sai	a work
was commenc	ed on the	12th day of September	r	, 19.60 , and that the	he well was j	plugged
and filled in t	he followi	ng manner:				
SAND OR ZONE R	ECORD	FILLING MATERIAL		PLUGS USED	CAS	ING
FORMATION				SIZE & KIND	CSG	CSG LEFT IN
Berea 1784 to	1700	Red Mud				
late 1700	1690	Cement				
late 1690	1685	Rock			711	
late and						
Shell 1470	1400	Red Mud		000930311123	13671 2"	31' 1]
1400	986	Red Mud and Rock	A.	15000		
986	976	Cement	120	4 8 70		
976	971	Rock	2	2 0 0	0	
971	660	Red Mud	123	2000		
660 650	650	Cement Rock	100	11/1/0 3		
380	315	Red Mud	· C	0/0,000	81	None
315	0	Red Mud and Rock		SOLVI OF OF DEPOSIT	10 "	11
COAL SEAMS	3				ON OF MONUME	
NAME)				30" High	14-1/	
NAME)				Diam.	- round	
NAME)						
NAME)						4500000
and that the	work of	plugging and filling said	well was	completed on the	21st	day of
		, 19 60	0	1 /	000	
			Lo	mie (oller	12
And furt	ner depone	ents saith not.	10/	29 hs 796	Men	109
			let de	of September	08/2	5/2023
Sworn to	and subs	cribed before me this 2	aay day	7511	Luccas	1-
	,			Le + M f + + · · ·	Notary I	Public.
My commissi	on expires	•		Per	mit No. WAY	1305-P
January Il.	TAOT					

2007 Poplar Street, Telova, N. Te. STATE INSPECTION SUPERVISING PROBESSION CONTRACTOR CONTRACTOR OF THE PROBESSION OF T Leaving 5. we have every succeeding to 120 depress size cases then are experienced in the work of given in a filling different gas wells and was a creation at the Commonwest on the Commonwest of the above with the first wind work of plunging and subject with the first and work with the work with the first and work or plunging the above with the first and work or the commonwest of the com All markets The stance of the 1 2 2 3 3 3 08/25/2023 िश ्य ए



original tracing.

Drawing No.

Date JULY 6, 1960. Scale 1"= 660'