

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To	THE	DEPARTM	ENT	OF	MINES,
	C	harleston,	W.	Va	

Charleston, W. Va.		
John R. Boyes	F. M. Hicks	
coal gorator on coal owner not operate		TOR
Fort Gay, W. Va.	Huntington, W. Va	
ADDRESS	COMPLETE ADDRESS	
	July 19th, 1960) 10
COAL OPERATOR OR COAL OWNER		
	PROPOSED LOCAT	ION
ADDRESS	Butler	District
John R. Boyes	Wayna	
OWNER OF MINERAL RIGHTS	Wayne 38 .10'	County
	Well No. 1 82030' &	900'
Fort Gay, W. Va.		
ADDRESS	John R. Boyes	Farm
GENTLEMEN:	15 acres	
The undersigned well operator is entitled to drill		r tract of land for
oil and gas, having fee title thereto, (or as the case ma	John R. Boves	
February 24th, 1960, madeby_	31. 25, 42	, to
F. M. Hicks	, and recorded or	the 15th day
of April, 1960 ,in t	he office of the County Clerk f	or said County in
Book 51 page 125		
The undersigned well operator is informed and be of coal beneath said farm or tract of land on which said aries of the same, who have mapped their workings and coal operators or coal owners (if any) above named as a	well is located, or within 500 l filed their maps as required by	feet of the bound.
The above named coal operators or coal owners (if desire to make to such proposed location, or which they at the drilling of a well at said proposed location will cause coal mines, must be received by, or filed with the Departma a copy of this notice and accompanying plat by said Depthat forms for use in making such objections will be fur on request and that all such objections must set forth as grounds on which such objections are based and indicate the be moved to overcome same.	any) are notified that any obtained required to make by Section a dangerous condition in or about of Mines within ten* days fartment. Said coal operators anished to them by the Department definitely as is reasonably possi	3 of said Code, if out their respective from the receipt of re further notified to of Mines promptly ble the ground or
(The next paragraph is to be completed only in	Department's copy.)	
Copies of this notice and the enclosed plat were ma		vered to the above
named coal operators or coal owners at their above shown on the same day with the mailing on dilinery of the	vn respective address	day before,
or on the same day with the mailing or delivery of the West Virginia.	s copy to the Department of M	ines at Charleston,
Very trul	y yours,	
(9) = M	F. M. Hicks	
ASSESS OF THE PERSON OF THE PE	WELL OPERATOR	
STAN Address)	141 Gallaher	Street
Address)	STREET	
Address of Well Operator	Huntington,	
EURANNING WON OPERATOR	CITY OR TOWN	08/25/2023
-0C8CT0	West Virginia	
	STATE	

*Section 3.... If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

WAY-130 9





NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

	To The Department of Mines, Charleston, W. Va.
F. M. Hicks	John R. Boyes
	Tego Jon sanwa sasantana man
Huntington, w. va.	Fort Gay, ". Ve.
SUBMOUNT STRUCTS	seamoga
July 19th, 1960 no-	
PROPOSED LOCATION	COAL OPERATOR OR COAL OWNER
F \$ 100	
District District	RETECOA
Vayne	John H. Boyes
01.38	athole language to makeo
Well No. 1 82030' E. 900'	Fort Gay, W. Va.
John R. Boyes Farm	esandox
15 acres	Свитемни
dill upon the above named farm or tract of land for	The understgied well operator is entitled to
mar be) under grant or lease dated	oil and gas, having fee title therete, for as the case
	F. M. Hicks
BL	1000
in the office of the County Clerk for said County in	Book 51 page 125
t engineer and shows the proposed location of a well operator on the larm and in the Magisterial District courses and distances from two permanent points, or	to be drilled for oil and gas by the undersigned well and County above named, determined by survey and land marks.
believes there are no cool operators operating heds and well is located, or within 500 feet of the bounds and filed their maps as required by law, excepting the as addressees.	of coal neneath send form or track of land on which
(if any) are notified that any objections they may sey are required to make by Section 3 of said Code, if these a dameraph condition in an about their respective minest of Mines within ten, days from the receipt of Department. Said coal operators are further notified interisted to them by the Department of Mines promotly interisted to them by the Department of Mines promotly as as definitely as a reasonably possible the ground or the direction and distance the proposed location should at the direction and distance the proposed location should	The above named coal operators or coal owners desire to make to such proposed location, or which the drilling of a well at said proposed location will eace out more, must be coorded by, or filed with the Dena a copy of this action and accordinglying plat by said that forms for use in making such objections will be on request and that all such objections must set forth
	(The next paragraph is to be completed only
avoids of the solution of delivered to the above	
f this copy to the Department of Mines at Charleston,	West Virginia, 1967 Alle
truly yours	
F. M. Hioks	
141 Gallaher Street	
789878	agerble to the Address
Huntington,	to rotation Ulaw
NWOT SO THO	08/25/2023
Vest Vircinia.	

SOAN MARKET SOAN M	Formation C	color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
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1890 WORE 201 1800 180				1 505				
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Volume 170,000,			4 . 1			BALL YOUR	IMM No. 1	Y Tinto
Open Flow 17 /10ths Water n								
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Address Fort Gar. W.Ve.		A.A.		SF. W.VS.				
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Bischer Di Di A				66/34				TO THE REAL PROPERTY.
Location (waters Init'riled ne Oregic	ration (waters	M.L.Teatre	uregic	e ot the				
Form Join Boyes inch Tubed			· Will orthor	OUP MAXCA		TAXABLE .		
Constany, E.H. Lidea as Berrin. Berrin. Berrin. Seekero				1.11	Cashing and	Day in		Paultery .
OR NE CHARLES							ONLAT GAS V	Charge Charles
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	FOUTA	THE ME		OIL AMD		Data (, 1960

	Other Cas Tell Gag	
	08/25/2023	3
Date.	Oct, 24	, 1960
APPROVED	Amelicas	, Owner
Ву	(Title)	



DEPARTMENT OF MINES

OIL AND GAS DIVISION

LOUISA Quadrangle

WELL RECORD

Oil	or	Con	WellGas
OII	or	Gas	Wellago

Permit No. WAY-1309	RECORI	J	Oil or G	as Well Gas
Company F.M. Hicks Address 141 Gallaher St. Huntington, W.Va.	Casing and Tubing	Used in Drilling	Left in Well	Packers Well not Tubed
Farm John Boyes Acres 15 Location (waters) Hurricane Creek Well No. one Elev. 900'	Size			Kind of Packer
District Butler County Wayne The surface of tract is owned in fee by John Boyes Address Fort Gay, W.Va.	13	30¹ 293	30¹ 293	Size of
Mineral rights are owned by Same Address	6% 5 3/16	1,593	1,593	Depth set
Drilling commenced 8/10/60 Drilling completed 10/7/60	3 2			Perf. top Perf. bottom
Date Shot 10/18/60 From 2,016 To2,035 With 3,9 4,200# Gas well explosive	Liners Used	5-3/16"64"	641	Perf. top Perf. bottom
Open Flow 17 /10ths Water in	CASING CEM	ENTED none S	SIZE	No. Ft. Date
Rock Pressure 495# lbs. 36 hrs. Oilbbls., 1st 24 hrs.	COAL WAS E	NCOUNTERED A	AT none	FEETINCHES
Fresh water 320 feet feet Salt water 865 feet feet		TINCH		FEETINCHES
Hardor		Oil Cas	Donath	

Salt water	005	feet	feet	FEF	ETINCH	ESFEET	'INCHES
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface Clay Mud Slate Sand Little Lime Big Lime Lime Shells Injun Sand Slate Broken Sand Lime Shell Slate & She Brown Shale Berea Sand Slate	l Ills		0 10 50 75 250 300 320 350 470 480 525 550 590 670 685 710 735 750 780 955 960 1,235 1,242 1,394 1,420 1,510 1,585 1,598 1,970 2,016 2,035	10 50 75 250 300 320 350 470 480 525 550 590 670 685 710 735 750 780 955 960 1,242 1,394 1,420 1,520 1,585 1,585 1,598 1,970 2,016 2,016 2,011		001.98 001.98 001.98 WEST VIRGIN 08/2 08/2 Sand, 2017	5/2023
		and the second second second			Language Market Annahaman and		



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

Quadrangle Louisa

Permit No. Way-1309

Rotary	Oil
CableX	Gas_X
Recycling	Comb.
Water Flood	Storage
Disposal	

			•			(Kind)
Company F.M. Hicks		*	Cosing and	He-1:	1.0	
Address 141 Gallah	Andreadown and the second	gn, WV	Casing and	Used in	Left	Cement fill up
Farm John Boyes		cres 15	Tubing	Drilling	in Well	Cu. ft. (Sks.)
Location (waters) Hurr	icane Cre	ek	C:			
Well No. One	El	ev. 900	Size 20-16			
District Butler	_ County_ Way	yne	Cond.			
The surface of tract is owne			13-10"		 	
	oy		10	30'	30'	well not tub
Address			8 #	295	295'	Weil Hot tar
Mineral rights are owned by.			6.5/8	1,593	1,593	
Address			5 3/16	1 1 1 1 1 1	1,090	
Orilling Commenced 8-	10-60			·		
Ofilling Completed 10-7	-60	-	4 1/2	-		
nitial open flow 174,0	00		3			
Final open now	cu. ft	bbls.	4	20/20		
Final production	cu. ft. per day_	bbls.	Liners Used	5 3/16-6	4. 64.	
Well open	hrs. before test_	RP.				
Well treatment details:			Attach copy of	cementing reco	rd.	
None		* *				
	None	Feet		Inches	· ·	
Coal was encountered at	None Fee	FeetFeet	Salt V	Vate1		_ Feet
Coal was encountered at	None Fe	Feet	Salt V Depth			
Coal was encountered at	None Fee	Feet Top Feet	Salt V Depth	Vate1		Feet
Formation Color Fourface	None Fe	Top Feet	Salt V Depth Bottom Feet			
Formation Color Formation	None Fe	Top Feet	Bottom Feet			
resh water 320 roducing Sand Berea Formation Color Burface	None Fe	Top Feet	Bottom Feet			
resh water 320 roducing Sand Berea Formation Color Formation	None Fe	Top Feet 0 10 50 75	Bottom Feet 10 50 75 250			
Formation Color Formation Colo	None Fe	Top Feet 0 10 50 75 250	Bottom Feet 10 50 75 250 300			
Formation Color Formation Colo	None Fe	Top Feet 0 10' 50 75 250 300	Bottom Feet 10 50 75 250 300 320			
Formation Color Formation Colo	None Fe	Top Feet 0 10' 50 75 250 300 320 350	Salt V Depth Bottom Feet 10 50 75 250 300 320 350 470			
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resh water 320 roducing Sand Berea Formation Color Formation	None Fe	Top Feet 0 10 50 75 250 300 320 350 470 480 525	Salt V Depth Bottom Feet 10 50 75 250 300 320 350 470 480 525 550 590 670			
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Formation Color Formation Colo	None Fe	Top Feet 10 10 50 75 250 300 320 350 470 480 525 550 590 670 685	Salt V Depth Bottom Feet 10 50 75 250 300 320 350 470 480 525 550 590 670 685 710			
Formation Color In Surface Clay Fund Slate Sand Slate Slate Sand Slate Slat	None Fe	Top Feet 10 10 50 75 250 300 320 350 470 480 525 550 590 670 685	Salt V Depth Bottom Feet 10 50 75 250 300 320 350 470 480 525 550 590 670 685 710 735 750 780			
Formation Color Formation Colo	None Fe	Top Feet 10 10 50 75 250 300 320 350 470 480 525 550 590 685 710 735 750 780	Salt V Depth Bottom Feet 10 50 75 250 300 320 350 470 480 525 550 590 670 685 710 735 750 780			
Formation Color Formation Colo	None Fe	Top Feet 10 10 50 75 250 300 320 350 470 480 525 550 590 685 710 735 750 780	Salt V Depth Bottom Feet 10 50 75 250 300 320 350 470 480 525 550 590 670 685 710 735 750 780 955 960			
Formation Color Formation Colo	None Fe	Top Feet 10 10 50 75 250 300 320 350 470 480 525 550 590 685 710 735 750 780	Salt V Depth Bottom Feet 10 50 75 250 300 320 350 470 480 525 550 590 670 685 710 735 750 780 955 960 1235			
Formation Color Formation Colo	None Fe	Top Feet 10 10 50 75 250 300 320 350 470 480 525 550 590 685 710 735 750 780 955 960 1235	Salt V Depth Bottom Feet 10 50 75 250 300 320 350 470 480 525 550 590 670 685 710 735 750 780 955 960 1235 1242			
Formation Color Formation Colo	None Fe	Top Feet 10 10 50 75 250 300 320 350 470 480 525 550 590 685 710 735 750 780	Salt V Depth Bottom Feet 10 50 75 250 300 320 350 470 480 525 550 590 670 685 710 735 750 780 955 960 1235		Water	

* Indicates Electric Log tops in the remarks section.

Formation Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water Remarks
Injun Sand Slate Broken Sand Lime Shells Slate & Shells Brown Shale Berea Sand Slate		1420 1510 1520 1585 1598 1970 2016 2035	1510 1520 1585 1598 1970 2016 2035 2041	Gas 2018-2025 Total depth drilled
		•		
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				and an
	-191 1			
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				10
		148		

25/2023 , Owner APPROVED Tree (Title)

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WAY-1309	88065	95 k		Oil or	Gas Well Gas
Company F. M. Hicks		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
141 Gallagher Stre Address Huntington, W. Va.		Size			Filling Natorial Used
John D. Boyos	rameri.	16		souland	Kind of Packer
		13			
Well No. 1		10	189 06.7	130 Sak	Size of
District Butler County Wa	yne	81/4			8838A MATERIALS
Drilling commenced		65/8			Depth set
		5 3/16			
Drilling completedTotal depth	1	3			Perf. top
Date shotDepth of shot		2			Perf. bottom
Initial open flow/10ths Water	r inInch	Liners Used			Perf. top
Open flow after tubing/10ths Merc.	inInch				Perf. bottom
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FTDate
Rock pressurelbs	hrs.				
Oilbbls	s., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEETINCHES
Fresh waterfeet	feet	FEET	INCF	IES	_FEETINCHES
Salt waterfeet	feet	FEET	INCH	IES	_FEETINCHES
Drillers' Names F. M. Hicks					Demorks i
Ted Horn					670
Remarks: Rigging Up machine					63000000
					AUG 1960

8-4-60

DATE

DISTRICT WELL ANSPECTOR

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No					Well	No	
COMPANY			ADDRES	SS			- VORT THINKS
	MITAZJ - MIGS	DISTRICT	1	CC	UNTY		
Altin				3 08.129 .	reinal Lab	TAL	traquer'
Filling Material Used			-93/2		e moderni		sambb).
Liner Loc	eation	Amount		Packer	Location	nniel	
Diffet 2500000		PI PI	RIDGES	CASIN	G AND TU	BING	
The same and	ND DEPTH PLACED	LEAD	34	CTION-LOCATION	RECOVERED	SIZE	LOST
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUC	9HYEW MANAGE		Telde	1 1 1 1 1 1 1 1 1 1
to this english							
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				and depths		belstg.	ed greeks
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eQ79_67	_4818	TETVINE.	DMPAO	30 L			10000
					ad:		
BIOVIL	TA COSTAN	18 ENGONA	W LANY A	ASE SELECTION			
The state of the s							
D. Illand Names							
Drillers' Names		Description of the second			. 1891		
Remarks:				21971			
						je i	
	I hereby certify I	visited the al	bove well on th	nis date.			
DATE	1/						

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WAY-1309			Oil or	Gas Well Gas
Company F. M. Hicks	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS
141 Gallagher Street Address Huntington, W. Va.	Size			Like of the below walls
Farm_ John R. Boyes	16			_ Kind of Packer
Parm	13			
Well No. 1	10	191	MALCOLON .	Size of
District Butler County Wayne	_ 81/4			
Drilling commenced 8-10-60	65%			Depth set
	5 3/16			
Drilling completedTotal depth	- 3			Perf. top
Date shotDepth of shot	_ 2			Perf. bottom
Initial open flow/10ths Water inInc	Liners Used			Perf. top
				Perf. bottom
Open flow after tubing/10ths Merc. inInc	eh			
VolumeCu. F	t. CASING CEME	ENTED	SIZE	No. FTDate
Rock pressurelbshr	s			
Oilbbls., 1st 24 hr	s. COAL WAS E	NCOUNTEREL) AT	_FEETINCHES
Fresh waterfeetfe	et FEET	INC	HES	_FEETINCHES
Salt waterfeetfe	et FEET	INC.	HES	_FEETINCHES
Drillers' Names F. M. Hicks			6678	39101172
Ted Horn			(C)	P1960
Remarks: Drilling at 250' the 9-1-6	50.		E SI	EIVED 67
			LIEUE REC	T VIRGINIA
			CES, DE	T VINES OF MINES
			AC 35.0	5,125.5.5.1.1
		1		
9-1-60		- Clan	1/10	rek
DATE		1	0	08/25/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No				We	II No	
COMPANY			ADDRESS			
FARM	1 m e	DISTRICT	C	OUNTY	7	
Filling Material Used			J- 1130	todyntile)		
rining material oscu			•	in the state of the	JUU	
Liner Loc	eation	Amount	Packer	Location	nijoh	
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
			18 D) (18 S)		rold	
				30-31-8	and the state of	Takan na takan
					and the second	
apara Erreban baya ba				d, sail		
			ett pari 1	d 117		
the Company of the Co		033 10				
		The North				
* 133 Mar.						
Drillers' Names					Sec. 1	
Remarks:	Day.		829			
DATE	I hereby certify I	visited the abo	ove well on this date.			

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

E M	Hicks	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS
ompany 141 -	Hicks Gallagher Street agton, W. Va.	Size			and to retail to seem
		16			Kind of Packer
arm John R.	Boyes	_ 13			
Vell No. 1		10	301		Size of
	County_ Wayne	81/4	2951		
		65%	15931		Depth set 1593 *
rilling commenced	8-10-60	5 3/16			7" Shoe
rilling completed	Total depth	_ 3			Perf. top
ate shot	Depth of shot				Perf. bottom
		, Liners Used		and the second s	Perf. top
nitial open flow	/10ths Water inI	nen			Perf. bottom
pen flow after tubing_	/10ths Merc. inI	nch			
olume	Cu.	Ft. CASING CEME	NTED	SIZE	No. FTDa
Rock pressure	lbsl	nrs.			6112345
					330311
	bbls., 1st 24 l) AT	-FEET 0071960
resh water 320 *	feetf	FEETFEET	INCI	HES	RECEIVE WEST VIRGINIA
Salt water 865	feetf	feetFEET	INC	HES	FEET DEPT. OF ANGUI
Orillers' Names	Ira Casteel				ESSEI 81 Tra
	F. M. Hicks				
Remarks: Salt	Sand 780'-1235'; s 1420'-1510'. Runn	show gas @ 78	321 · Big	Lime 124	21-13941:

9-29-60 DATE DISTRICT WELL INSPECTOR 08/25/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

	CC	Location		
Filling Material Used Liner Location Amount PLUGS USED AND DEPTH PLACED CEMENT-THICKNESS WOOD-SIZE LEAD CONST	Packer BRIDGES FRUCTION-LOCATION	Location	G AND TUE	BING
Filling Material Used	Packer BRIDGES FRUCTION-LOCATION	Location	G AND TUE	BING
Liner Location Amount PLUGS USED AND DEPTH PLACED CEMENT-THICKNESS WOOD-SIZE LEAD CONST	Packer BRIDGES FRUCTION-LOCATION	CASING RECOVERED	G AND TUE	
PLUGS USED AND DEPTH PLACED CEMENT-THICKNESS WOOD-SIZE LEAD CONST	BRIDGES	CASIN	G AND TUE	
CEMENT-THICKNESS WOOD-SIZE LEAD CONST	RUCTION-LUCATION	RECOVERED		
			SIZE	LOST
16651				
90 0 17				
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And the state of t				
	10-95/10 1/10 1/10			
	<u> </u>			
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	i			
Orillers' Names	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	7		
Remarks:	Lussi			,
gra systing at 1931.	0 0 :10850-10 0 0 :10850-10 101.	bras d		
I hereby certify I visited the above well or	n this date.			

FERC-121

1.0 API well number:	1	117			
(If not available, leave blank, 14 digits.)		41-6	149-2-13	09-0000	
2.0 Type of determination being sought: (Use the codes found on the front of this form.)		108 Section of N		Category Code	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)				feet	
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Name Mole Street Hun City	hn L. [y y A tington,	venue	riner WU 2570 tate Zip Code	Seller Code
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Field Nar	me TYNE		W/ State	,
(b) For OCS wells:					
	Area Nan	Date of Lea Mo. Day	60	Block Numbe	
(c) Name and identification number of this well: (35 letters and digits maximum.)	Bo	YES			
(d) If code 4 or 5 in 2:0 above, name of the reservoir: (35 letters maximum.)	Be	rea			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	De Name	son Corp	poration		Buyer Code
(b) Date of the contract			1017131/1 Mo. Day	<u> </u>	
(c) Estimated annual production:			256	MMcf.	
		(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of a), (b) and (c)
7.0 Contract price: (As of filing date, Complete to 3 decimal places.)		0.640	0.000	0.000	0.640
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)		3.438	0.000	0.000	3.438
9.0 Person responsible for this application: Agency Use Only Date Received by Juris, Agency APR 11982 Date Received by FERC	John Name Signature Ma. Date App	la P.	Dist 1982 _	Phone Number	· ·

Structure Map Gas Analyses 1: 4000 Map Well Tabulations (5) Date commenced: \$\frac{9}{10} - 60 Date completed \$\frac{10}{10} - 60 Deepened (5) Production Depth: (6) Production Formation: (7) After Frac. R. P. (8) Avg. Daily Gas from Annual Production: (8) Avg. Daily Gas from 90-day ending \$\w/1-120\$ days \$\frac{12}{12} - 1.8 MCF (8) Line Pressure: (8) Oil Production: (9) From Completion Report (1) Production: (1) From Completion Report (1) Production: (1) Production: (2) From Completion Report (3) Does lease inventory indicate enhanced recovery being done (6) Date Commenced: (7) Avg. Daily Gas from Annual Production: (8) Avg. Daily Gas from 90-day ending \$\w/1-120\$ days \$\frac{12}{12} - 1.8 MCF\$ (8) PSIG from Daily Report (9) Oil Production: (9) From Completion Report
W. Va. Department of Mines. Oil & Gas Division WELL DETERMINATION FILE NUMBER 820-10
W. Vs. Department of Mines, Oil & Gas Division WELL DETERMINATION FILE NUMBER 820-10 .08 999 309 Uso Above File Number on all Communications Relating to Determination of this Well CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING ITEM NO. 1. FERC -121 Items not completed - Line No. 2. IV-1 Agent F. M. Hicks 7a John Dig 3. IV-2 Well Permit 4. IV-6 Well Plat 5. IV-35 Well Record Drilling Deepening 6. IV-36 Gas-Oil Test: Gas Only Was Oil Produced? Ratio 7. IV-39 Annual Production 92 Days off line: 9. IV-48 Application for certification. Complete? 10-17. IV Form 51 - 52 - 53 - 54 - 55 - 56 57 - 58 Complete? Affidavit Signed 18-28. Other: Survey Logs Geological Charts Scructure Map 1: 4000 Map Well Tabulations Gas Analyses Scructure Map 1: 4000 Map Well Tabulations Gas Analyses To -60 Deepened To -60 Deepened (3) Production Depth: 20 9 - 25 (3) Final Open Flow: 774/4CF (4) Avg. Daily Gas from Annual Production: 3ax - 14 MCF No Oil (5) After Frac. R. P. (6) Other Gas Test: Avg. Daily Gas from 90-day ending w/1-120 days 92 - 19 MCF No Oil (8) Avg. Daily Gas from 90-day ending w/1-120 days 92 - 19 MCF No Oil (8) Avg. Daily Gas from Jonation: From Completion Report (5) Oil Production: From Completion Report (6) Oole Podestion: From Completion Report (7) Does lease inventory indicate enbanced recovery being done NO
Uso Above File Number on all Communications Relating to Determination of this Well CHECK EACH ITEM AS CONPLETE OR NOTE WHAT IS MISSING ITEM NO. 1. FERC -121
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Relating to Determination of this Well CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING ITEM NO. 1. FERC -121
1. FERC -121
1. FERC -121
2. IV-1 Agent
3. IV-2 Well Permit 4. IV-6 Well Plat 5. IV-35 Well Record 6. IV-36 Gas-Oil Test: Gas Only 7. IV-39 Annual Production 9. IV-40 90 day Production 9. IV-48 Application for certification. Complete? 9. IV-48 Application for certification. Complete? 10-17. IV Form 51 - 52 - 53 - 54 - 55 - 66 - 57 - 58 Complete? 10-17. IV Form 51 - 52 - 53 - 54 - 55 - 66 - 57 - 58 Complete? 11. 4000 Map 12. 4000 Map Well Tabulations Gas Analyses (5) Date commenced: 9 - 10 - 60 Date completed 10-7 - 66 Deepened (5) Production Depth: 20 19 - 25 (5) Production Formation: Berea (6) Other Gas Test: (7) Avg. Daily Gas from Annual Production: 3as - 18 MCF (8) Avg. Daily Gas from 90-day ending w/1-120 days 92 - 1.8 MCF NA PSIG from Daily Report 1-17. Does lease inventory indicate enbanced recovery being done NO
4. IV-6 Well Plat 5. IV-35 Well Record
5. IV-35 Well Record
6. IV-36 Gas-Oil Test: Gas Only
8. IV-40 90 day Production 92 Days off line: 9. IV-48 Application for certification. Complete? ✓ Affidavit Signed ✓ IV-7 Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete? ✓ Affidavit Signed ✓ IV-7 Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete? ✓ Affidavit Signed ✓ IV-7 Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete? ✓ Affidavit Signed ✓ IV-7 Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete? ✓ Affidavit Signed ✓ IV-7 Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete? ✓ Affidavit Signed ✓ IV-7 Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete? ✓ Affidavit Signed ✓ IV-7 Form 51 - 52 - 53 - 54 - 55 - 58 - 58 - 58 - 58 - 58 - 58
8. IV-40 90 day Production 92 Days off line: 9. IV-48 Application for certification. Complete? \(\sqrt{10-17}\). IV Form 51 - 52 - 53 - 54 - 55 - 56 \) 57 - 58 Complete? \(\sqrt{10-17}\). IV Form 51 - 52 - 53 - 54 - 55 - 56 \) 57 - 58 Complete? \(\sqrt{10-17}\). Affidavit Signed \(\sqrt{10-17}\). Boes lease inventory indicate enbanced recovery being done \(\sqrt{10-17}\). Affidavit Signed \(\sqrt{10-17}\). Affidavit
9. IV-48 Application for certification. Complete? \[\] 10-17. IV Form 51 - 52 - 53 - 54 - 55 - 56 \) 57 - 58 Complete? \[\] 18-28. Other: Survey \[\text{Logs} \] 20-18. Complete? \[\] 3. Structure Map \[\text{Geological Charts} \] 3. Structure Map \[\text{Geological Charts} \] 3. Structure Map \[\text{Geological Charts} \] 4. Well Tabulations \[\text{Geological Charts} \] 4. Other commenced: \[\frac{9}{2} - \frac{10}{2} - \frac{60}{2} \] 5. Date commenced: \[\frac{9}{2} - \frac{10}{2} - \frac{60}{2} \] 5. Production Depth: \[\frac{20}{2} - \frac{15}{2} \] 5. Production Formation: \[\frac{1}{2} - \frac{1}{2} \] 5. Final Open Flow: \[\frac{71}{2} - \frac{1}{2} \] 6. Other Gas Test: \[\frac{71}{2} - \frac{1}{2} \] 6. Other Gas Test: \[\frac{71}{2} - \frac{1}{2} \] 6. Avg. Daily Gas from Annual Production: \[\frac{71}{3} - \frac{1}{2} \] 6. Avg. Daily Gas from 90-day ending \(\psi/1-120 \) days \[\frac{1}{2} - \frac{1}{2} \] 6. Line Pressure: \[\frac{1}{2} - \frac{1}{2} \] 6. Oil Production: \[\frac{1}{2} - \frac{1}{2} \] 7. Does lease inventory indicate enbanced recovery being done \(\frac{1}{2} \)
Affidavit Signed Structure Map
Structure Map
Structure Map
Structure Map Gas Analyses 1: 4000 Map Well Tabulations (5) Date commenced: \$\frac{9}{10} - 60 Date completed \$\frac{10}{10} - 60 Deepened (5) Production Depth: (6) Production Formation: (7) After Frac. R. P. (8) Avg. Daily Gas from Annual Production: (8) Avg. Daily Gas from 90-day ending \$\w/1-120\$ days \$\frac{12}{12} - 1.8 MCF (8) Line Pressure: (8) Oil Production: (9) From Completion Report (1) Production: (1) From Completion Report (1) Production: (1) Production: (2) From Completion Report (3) Does lease inventory indicate enhanced recovery being done (6) Date Commenced: (7) Avg. Daily Gas from Annual Production: (8) Avg. Daily Gas from 90-day ending \$\w/1-120\$ days \$\frac{12}{12} - 1.8 MCF\$ (8) PSIG from Daily Report (9) Oil Production: (9) From Completion Report
(5) Production Depth: 2019-25 (5) Production Formation: Berea (5) Final Open Flow: 17474CF (6) Other Gas Test: (7) Avg. Daily Gas from Annual Production: 365 = 1844CF (8) Avg. Daily Gas from 90-day ending w/1-120 days 92 = 1.8 MCF (8) Line Pressure: NA PSIG from Daily Report (5) Oil Production: From Completion Report
(5) Production Formation: Berea (5) Final Open Flow: 174MCF (5) After Frac. R. P. WA (6) Other Gas Test: C71,00 (7) Avg. Daily Gas from Annual Production: 365=16MCF (8) Avg. Daily Gas from 90-day ending w/1-120 days 92=1.8 MCF (8) Line Pressure: NA PSIG from Daily Report (5) Oil Production: From Completion Report
(5) Final Open Flow:
(5) Final Open Flow:
(5) After Frac. R. P
(6) Other Gas Test: (7) Avg. Daily Gas from Annual Production: 365 = 18MCF (8) Avg. Daily Gas from 90-day ending w/1-120 days 92 = 1.8 MCF (8) Line Pressure: (8) Line Pressure: (5) Oil Production: From Completion Report O-17. Does lease inventory indicate enhanced recovery being done
(8) Avg. Daily Gas from Annual Production: 365 = 18 MCF (8) Avg. Daily Gas from 90-day ending w/1-120 days 92 = 1.8 MCF (8) Line Pressure: PSIG from Daily Report (5) Oil Production: From Completion Report 0-17. Does lease inventory indicate enhanced recovery being done NO
(8) Avg. Daily Gas from 90-day ending w/1-120 days $92 = 1.8 \text{ MCF}$ (8) Line Pressure: (5) Oil Production: From Completion Report D-17. Does lease inventory indicate enhanced recovery being done NO
(8) Line Pressure: (5) Oil Production: From Completion Report 0-17. Does lease inventory indicate enhanced recovery being done
(5) Oil Production: From Completion Report
0–17. Does lease inventory indicate enhanced recovery being done \mathcal{N}
0-17. Is affidavit signed? Notarized?
pes official well record with the Department confirm the submitted information 8/25/2023
dditional information Does computer program confirm?
By Whom?

Describe the search made of any records listed above

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No . If yes, indicate the type and source of the information

AFFIDAVIT

I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

STATE OF WEST VIRGINIA,

COUNTY OF CABELL . TO WIT:

I. MARY BRYAN, a Notary Public in and for the state and county aforesaid, do certify that John L. Dial, whose name is signed to the writing above, bearing date the Loth day of MARCH, 19 82, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this Horiday of MARCH. 19 3.2

My term of office expires on the Horiday of MARCH. 1984.

Mary Sugar

[NOTARIAL SEAL]

FORM IV-56WC [12-78]

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date Marc	h 26.	1982
Operator's Well No.	1/	
API Well No. 47	099 -	1309

WELL CLASSIFICATION FORM

STRIPFER GAS WELL

NGPA Section 108

	DESIGNATED AGENT 1. M. HICKS AGEN
1 /	ADDRESS 1614 7th Avenue
	Huntington, My 25703
WELL OPERATOR John L Dial	LOCATION: Elevation 900 +
ADDRESS 1614 7+h Avenue	Watershed Big Sandy
Huntington, WV 25703	Dist. Butler County Wayne Quad Louisa
GAS PURCHASER Devon Corporation	Gas Purchase Contract No. 110608
ADDRESS F.O. BOX 1433	Meter Chart Code /N/ US/a
Charleston, WU 25325	Date of Contract 07/3//58

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete completion or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

STANDARD WELL HEAD

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request, for certification of the above described well as meeting the requirements of Section under the Natural Gas Policy Act of 1978. (NGPA): for for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA): or for determination of a seasonally affected well under Section 103 of (NGPA).

All interested parties are hereby notified that on the day of phase of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No.

Initial review of information submitted indicates the well is. is not entitled to certification as claimed under the Natural Gas Policy Act (NCPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

APR 1 1982

Date received by Jurisdictional Agency DEPARTMENT - MINES
DIVISION - DIL AND GAS

OPERATOR :

AVO. FLOW PRESSURE

COUNTY

FARM .

CAS MFC OIL BBL

DAYS ONLINE

SHUT-IN PRESSURE

In accordance with Section 271.804(b) please list all other wells which are to be used in determining this well classification under

API NUMBERS 47-099-2-1309-0000

08/25/2023

Section 271, 804 (b)

