

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

TO THE DEPARTMENT OF MINES, Charleston, W. Va.

FORM OG 1

000

	United Fue	1 Gas Company	
COAL OPERATOR OR COAL OWNER	N	ME OF WELL OPERATOR	
ADDRESS	Charleston	W. Va.	
COAL OPERATOR OR COAL OWNER	July 22	OPOSED LOCATION	, 1960
ADDRESS	Grant		District
United Fuel Gas Co.	Wayne		County
OWNER OF MINERAL RIGHTS		38005	,
	Well No	38° 05' 8611 82° 15' E	. 940.45
GENTLEMEN: The undersigned well operator is entitled to oil and gas, having fee title thereto, (or as the case December 26, 1946	<i>40,49</i> drill upon the above e may be) under gran	Gas Co. Min. Tr 6.86 acres named farm or tract	c. #1 Farm
December 26, 1946, made United Fuel Gas Com			
the second	, portage	and recorded on the 2	dav

_day December, 1946 of , in the office of the County Clerk for said County in Book 234 , page 318

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the bound-aries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address____ or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, __day__ before,

	very tru	ly yours,	
JUL 1960	Address of Well Operator	UNITED FUEL GAS COMPANY WELL OPERATOR P. O. Box 1273 STREET Charleston 25	
WEST OF MINES		CITY OR TOWN West Virginia	08/25/2023
		STATE	

WAY-1313

PERMIT NUMBER

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the depart-ment shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

1313

United Fuel Gas Co.

United Fuel Gas Company

July 22

Grant

6 United Fuel Gas C. Min. Tr. #1 Farm

December 26, 1946 madeby Huntington Development & Cas Co.

United Fuel Cas Company and seconded on the 276h day

of December, 1946

Into uniterative well operator is informed and belows there are the cost votation operating back of total research and than, or lists of thand on which is locally a localine, or "alter allo" at of the bound afters it the same, who have manuel their workings and she then maps as required it have excepting the cost operators of real owners to any shown canned as addresses. The shows manuel et al. according to any shown canned a subtlesses, desire to make to such proposed forthore, or which the re-required to make by b. for 3 of and forther desire to make to such proposed forthore, or which the re-required to make by b. for 3 of and forther the drifting dir well at such proposed forthore, or which the re-required to make by b. for 3 of and forther desire to make to such proposed forthore, or which the re-required to make by b. for 3 of and forther to a request and this notice and screeces is an or the such and the second to the forthing dir as the receiver of the subscription of the make a thread to be the fore the receive of the forthing are be as an proposed forthore and a be and to make to be the structure the cost makes and this notice and screeces in the subscription of these within the "does then the receive of the forthing are be as an interposed forthore and a be invisited to be the towners and these promption on request and that all such objections must say be used to be the forther and the promoted on addition are to be as beard and the invisited to be the forther and the proposed location abound to request and that all such objections are based and the direction and distance the proposed location abound to move to over the such objections are based and the direction and distance the proposed location abound to move to over the such objections are based and the direction and distance the proposed location abound to move the over the such objections are based and the direction and distance the proposed location abound to move the over the such objections are based and the direction and distance the propos

UNITED FUEL GAS COMPANY

West Virginia

08/25/2023

Tration 1	Color	Hard or Soft	Top 9	Bottom	Oil, Gas or Water	Depth Found	Remarks
PS T S S D D S S L I C I C I C I C I C I C I C I C I C I	lime Dave jun jun Shells ll Shells Lime hale and hale Shells hale late		1392 1398 1446 1454 1527 1549 1552 1736 1750 1772 1819 1900 1977 2152 2330 2344 2414 2474 3103 3413 3425'	1398 1446 1454 1527 1549 1552 1736 1750 1772 1819 1900 1977 2152 2330 2344 2414 2474 3103 3413 3425	Break in Bi Show of Oil Reduced Hol	at 1634- 1 e at 1913'	1641' E 11]
er matter	Color	Hard or Seft	7.0	Bottom. 8	na Water	Depth	Remarks
Picsore Pic	INED -	EATWENT Feet	LDMIN, 196 83 hrs	2011 Metal 133 PER 133 PER 133 PER	L TROP SF TROP NCONNLESED	14 SCHO 41	TT 60 TINCH
106	10ths Merc. 47,000		Cu Pr	CASING CES	MALED	ENE N	r en op
	Dec.	· 3: 1960	1101	4 binore Disol			e 1. 109 f. bottom f. bottom f. bottom
אינעדר ואי	that is cruned b	fee by Address Thited Fuel	Gas Co. eston, W.Va.	8 - 5/8 8 - 5/8 8 - 9 - 16			erth see
		County	λυσ	18 3/8 10 3/40		137	
ton (weters No. 3) for Grai	Peach	Orchard Br.	Elley July . 45	Sine			and of Packer
P.O. United for (weber No. 3)	Box 1.7.5 Fuel Cas C Peach		60,00,496.6 of 12 Fole Flow 900.45	18 19 2 2	Usid in Dylling		Packers

Supt., Civil Engineering Dept. By.



Supe .. CIVIL Engineering Dept.

0G-10 8

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STATE OF WEST VIRGINIA DEPARTMENT OF MINES a musicul a

			OIL AND C	SAS DIVISION	7		182
Quadrangle Wa			WELL	RECORD		Oil or G	as Well 828
	and the second	0					(KIND)
CompanyUn:	ited Fuel	Gas ompany		Casing and	Used in	Left in	Packers
Address P.O. 1	Box 1273;	Charleston 2	5, W. Va.	Tubing	Drilling	Well	
Farm United]	Fuel Gas (Co.Min.Tr.#1	Acres 40, 496.86				
Location (waters)	Peach	Orchard Br.	or 12 Pole	Size	and the	Stranger Street	Kind of Packer
			Elev. 940.49	16 133/8	Terrer and the second s	13'	Kind of Tacker
District Gran		CountyWa		13_3/6		397	Size of
The surface of tra		n fee by		8½ <u>5/8</u>		1584	
		Address	Gas Co.	8 % 7/0 65%		1,07	Depth set
Mineral rights ar	e owned by	Address Charl	eston, W.Va.	5 3/16	1		
Drilling commenc			<u>eston</u> , <u>w.ya</u>				Perf. top
Drilling commence Drilling complete	a Dec	3, 1960		2			Perf. bottom
Drilling complete	5-60 Fro		0	Liners Used			Perf. top
With 11	,100# Dup	ont Gelatin	And the second second			A.	Perf. bottom
			Inch				
			Inch		ENTED	SIZE	_No. FtDate
Volume			Cu. Ft.	CASING CEM	ENTED	51212	_NO. FtDute
		lbs	hrs.	1			12
			bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERED		
WELL ACIDIZE	D			<u></u>	T_24_INCH	IES_290	FEET 60 INCHES
				FEE	TINCH	IES	_FEETINCHES
WELL FRACTU	RED						
ROCK PRESSUI		REATMENT	A contract of the second s				
Fresh Water	145	Feet	450	Salt Water	Oil Cag		
Fresh Water	145 Color	FeetFeetHard or Soft	450 Тор	Salt Water Bottom	Oil, Gas or Water	Fee	
Formation Surface		Hard or	Top	Bottom	Oil, Gas		
Formation Surface Sand		Hard or	Тор 0 8	Bottom 8 28	Oil, Gas		
Formation Surface Sand Fire Clay		Hard or	Тор О 8 28	Bottom 8 28 34	Oil, Gas		
Formation Surface Sand		Hard or	Тор 0 8	Bottom 8 28 34 54	Oil, Gas		
Formation Surface Sand Fire Clay Sand Coal Dark Lime		Hard or	Тор 0 8 28 34 54 55	Bottom 8 28 34 54 55 70	Oil, Gas		
Formation Surface Sand Fire Clay Sand Coal Dark Lime Sand		Hard or	Тор 0 8 28 34 54 55 70	Bottom 8 28 34 54 55 70 125	Oil, Gas		
Formation Surface Sand Fire Clay Sand Coal Dark Lime Sand Slate		Hard or	Тор 0 8 28 34 54 55 70 125	Bottom 8 28 34 54 55 70 125 135	Oil, Gas or Water	Depth	Remarks
Formation Surface Sand Fire Clay Sand Coal Dark Lime Sand Slate Coal	Color	Hard or	Тор 0 8 28 34 55 55 70 125 135	Bottom 8 28 34 54 55 70 125	Oil, Gas	Depth	Remarks
Formation Surface Sand Fire Clay Sand Coal Dark Lime Sand Slate Coal Slate Sand	Color	Hard or	Top 0 8 28 34 54 55 70 125 135 135 137 142	Bottom 8 28 34 54 55 70 125 135 137 142 290	Oil, Gas or Water	Depth	Remarks
Formation Surface Sand Fire Clay Sand Coal Dark Lime Sand Slate Coal Slate Sand Coal	Color Den Sec	Hard or	Top 0 8 28 34 54 55 70 125 135 137 142 290	Bottom 8 28 34 54 55 70 125 135 137 142 290 295	Oil, Gas or Water	Depth	Remarks
Formation Surface Sand Fire Clay Sand Coal Dark Lime Sand Slate Coal Slate Sand Coal Slate	Color Den Sec	Hard or	Top 0 8 28 34 54 55 70 125 135 137 142 290 295	Bottom 8 28 34 54 55 70 125 135 137 142 290 295 341	Oil, Gas or Water	Depth	Remarks
Formation Surface Sand Fire Clay Sand Coal Dark Lime Sand Slate Coal Slate Sand Coal	Color Dep Sec Sec Sec Sec Sec Sec Sec Sec Sec Sec	Hard or	Top 0 8 28 34 54 55 70 125 135 137 142 290 295 341	Bottom 8 28 34 54 55 70 125 135 137 142 290 295 341 370	Oil, Gas or Water	Depth Ego m g rill with	Remarks 1 at 145'
Formation Surface Sand Fire Clay Sand Coal Dark Lime Sand Slate Coal Slate Sand Coal Slate Sand Slate Sand Slate Sand Slate Sand	Color	Hard or	Top 0 8 28 34 54 55 70 125 135 137 142 290 295 341 370 590	Bottom 8 28 34 54 55 70 125 135 137 142 290 295 341 370 500 508	Oil, Gas or Water Water to d Water to d	Depth Ego m g rill with 50' - Hol	Remarks
Formation Surface Sand Fire Clay Sand Coal Dark Lime Sand Slate Coal Slate Sand Coal Slate Sand Coal Slate Sand Coal Slate Sand Coal Slate Sand Coal Slate Sand Coal Slate Sand Coal Slate	Color	Hard or	Top 0 8 28 34 54 55 70 125 135 137 142 290 295 341 370 500 508	Bottom 8 28 34 54 55 70 125 135 137 142 290 295 341 370 500 508 580	Oil, Gas or Water	Depth Ego m g rill with 50' - Hol	Remarks
Formation Surface Sand Fire Clay Sand Coal Dark Lime Sand Slate Coal Slate Sand Coal Slate Sand Coal Slate Sand Slate Sand Slate Sand Slate Sand Slate Sand	Color Den Sec Sec Sic Sic Sic Sic Sic Sic Sic Sic Sic Si	Hard or	Top 0 8 28 34 55 70 125 135 137 142 290 295 341 370 590 508 580	Bottom 8 28 34 54 55 70 125 135 137 142 290 295 341 370 500 508 580 630	Oil, Gas or Water Water to d Water to d	Depth Ego m g rill with 50' - Hol	Remarks
Formation Surface Sand Fire Clay Sand Coal Dark Lime Sand Slate Coal Slate Sand Coal Slate Sand Slate Sand Slate & She Sand Slate & She Sand Slate & She	Color Den Sec Sec Sic Sic Sic Sic Sic Sic Sic Sic Sic Si	Hard or	Top 0 8 28 34 54 55 70 125 135 137 142 290 295 341 370 500 508 580 630	Bottom 8 28 34 54 55 70 125 135 137 142 290 295 341 370 500 508 580 630 695	Oil, Gas or Water Moser of Water to d Water at 4 Becore no	Depth Ego m g rill with 50' - Hol	Remarks
Formation Surface Sand Fire Clay Sand Coal Dark Lime Sand Slate Coal Slate Sand Coal Slate Sand Slate & She Sand Blue Slate Sand Slate & She Sand Slate & She Sand	Color Dep Sec Sec Sec Sec Sec Sec Sec Sec Sec Sec	Hard or	Top 0 8 28 34 54 55 70 125 135 137 142 290 295 341 370 500 508 580 630 695 735	Bottom 8 28 34 54 55 70 125 135 137 142 290 295 341 370 500 508 580 630 695 735 870	Oil, Gas or Water Mater to d Water to d Water at 4 Becace no	Depth Ego m g rill with 50' - Hol	Remarks
Formation Surface Sand Fire Clay Sand Coal Dark Lime Sand Slate Coal Slate Sand Coal Slate Sand Slate & She Sand Blue Slate Sand Slate & She Sand Slate & She Sand	Color Dep Sec Sec Sec Sec Sec Sec Sec Sec Sec Sec	Hard or	Top 0 8 28 34 54 55 70 125 135 137 142 290 295 341 370 500 508 580 630 695 735 870	Bottom 8 28 34 54 55 70 125 135 137 142 290 295 341 370 500 508 580 630 695 735 870 921	Oil, Gas or Water Moser of Water to d Water at 4 Becore no	Depth Ego In B rill with 50' - Hol	Remarks
Formation Surface Sand Fire Clay Sand Coal Dark Lime Sand Slate Coal Slate Sand Coal Slate Sand Coal Slate Sand Slate & She Sand Slate & She Sand Slate & She Sand Slate & She Sand Slate & She Sand Slate & She Sand	Color Dep Sec Sec Sec Sec Sec Sec Sec Sec Sec Sec	Hard or	Top 0 8 28 34 54 55 70 125 135 137 142 290 295 341 370 500 508 508 508 508 508 508 50	Bottom 8 28 34 54 55 70 125 135 137 142 290 295 341 370 500 508 580 630 695 735 870 921 926	Oil, Gas or Water Mater to d Water to d Water at 4 Becased Ho BLOOK OF COM	Depth Ego m g rill with 50' - Hol	Remarks
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Formation Surface Sand Fire Clay Sand Coal Dark Lime Sand Slate Coal Slate Sand Coal Slate Sand Coal Slate Sand Slate & She Sand Slate & She Sand Slate & She Sand Slate & She Sand Slate & She Sand Slate & She Sand	Color Dep Sec Sec Sec Sec Sec Sec Sec Sec Sec Sec	Hard or	Top 0 8 28 34 54 55 70 125 135 137 142 290 295 341 370 500 508 580 630 630 695 735 870 921 926 1180	Bottom 8 28 34 54 55 70 125 135 137 142 290 295 341 370 500 508 580 630 695 735 870 921 926 1180 1197	Oil, Gas or Water Mater to d Water to d Water at 4 Becased Ho BLOOK OF COM	Depth Ego m g rill with 50' - Hol	Remarks
Formation Surface Sand Fire Clay Sand Coal Dark Lime Sand Slate Coal Slate Sand Coal Slate Sand Coal Slate Sand Slate & She Sand Slate & She	Color Define alls alls alls alls alls	Hard or	Top Top 0 8 28 34 54 55 70 125 135 137 142 290 295 341 370 500 508 580 630 695 735 870 921 926 1180 1197 1278	Bottom 8 28 34 54 55 70 125 135 137 142 290 295 341 370 500 508 580 630 630 695 735 870 921 926 1180 1197 1278 1328	Oil, Gas or Water Mater to d Water to d Water at 4 Becased Ho BLOOK OF COM	Depth Ego m g rill with 50' - Hol	Remarks
Formation Surface Sand Fire Clay Sand Coal Dark Lime Sand Slate Coal Slate Sand Coal Slate Sand Coal Slate Sand Slate & She Sand Slate & She Sand	Color Define alls alls alls alls alls	Hard or	Top Top 0 8 28 34 54 55 70 125 135 137 142 290 295 341 370 590 508 580 630 695 735 870 921 926 1180 1197 1278 1328	Bottom 8 28 34 54 55 70 125 135 137 142 290 295 341 370 500 508 580 630 695 735 870 921 926 1180 1197 1278 1328 1383	Oil, Gas or Water Mater to d Water to d Water at 4 Becased Ho BLOOK OF COM	Depth Ego In B rill with 50' - Hol	Remarks
Formation Surface Sand Fire Clay Sand Coal Dark Lime Sand Slate Coal Slate Sand Coal Slate Sand Coal Slate Sand Slate & She Sand Slate & She	Color Define alls alls alls alls alls	Hard or	Top Top 0 8 28 34 54 55 70 125 135 137 142 290 295 341 370 500 508 580 630 695 735 870 921 926 1180 1197 1278	Bottom 8 28 34 54 55 70 125 135 137 142 290 295 341 370 500 508 580 630 630 695 735 870 921 926 1180 1197 1278 1328	Oil, Gas or Water Mater to d Water to d Water at 4 Becased Ho BLOOK OF COM	Depth Ego m g rill with 50' - Hol	Remarks

(over)

OR. Gas

Renarks

FORM U 97-P C S @

SERIAL WELL NO. 8611		Ref. LEASE NO.	24689	· ·		MAP SQUARE 24-37
A/22	the		CASING AND	TUBING		TEST BEFORE SHOT
nited Fuel Gas Co. 40,496		SIZE	WEIGHT	USED IN I DRILLING	EFT IN	/10 of Water ininc
in Grant Dist	1	13-3/8"	48#	13'		/10 of Merc. ininc
	inty	10-3/4"	32#	3971	-	Volume Show Cu. f
State of: West Virginia		8-5/8"	24#	15841		TEST AFTER SHOT
Field: Central Division						20/10 of Water in 1" inc
Rig Commenced Aug. 26,	19 60					/10 of Merc. ininc
Rig Completed Sept. 2,	19 60					Volume 47,000 Cu. f
Drilling Commenced Sept. 3,	19 60					Hours After Sho
Drilling Completed Dec. 3,	19 60					Rock Pressure
						Date Shot 12-5-60
Drilling to cost per						Size of Torpedo11,100#
Contractor is: R. H. Adkins Dl	8.00	•		SHUT IN		Dupont
Address: Hamlin, W. Va.						Oil Flowedbbls. 1st 24 hr
			and the second second	T	ubing or	Oil Pumpedbbls. 1st 24 hr
Driller's Name George Soward			in.	Sec. 2 March 199	asing	
Howard Martin			Size of Packer			Well abandoned and
			Charles Contract	cker		Plugged19
				tfrom	200	12131415
Elevation: 940.45*			2nd Perf. Se	tfrom		
		DRILLI	ER'S RECORD			DEC 1960
FORMATION	TOP	воттом	THICKNESS			REMARKSECEIVED
Surface	0	8	8			WEST VIREINIA
Sand	8	28	20			
Fire Clay	28	34	6			EUE 62.82 LG. 60
Sand	34				A T)	mourn
Coal	54		1		tir i	PROVED
Dark Lime	55		15		11/2	
Sand	70		55	Encodering and the	160	SUPERINTENDENT
Slate	125			DI	I V EDE UTV	I DOT MALLE MININE
Coal	135					
Slate	<u>137</u> 142			Water to	dril	11 with @ 145°
Sand	290			nucer ou	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	
Coal	295	100 A 100 A 100 A 100 A	the second second			
Slate	34]					
Slate & Shells	370			Hole ful	l of	water @ 450*
and the second	500		and the second sec			
Sand	200	, ,,,,	V			

			GAS	JEUN CE	TINU			
MAP SQUARE 24-37			24689	Ref.		SERIAL WELL NO 8611		
						PERSON OF WELL NO 8611		
Roni	115 202 (10 115 202 (10 10 (10 km - 10)			3218	35.66	United Fuel Gas Co. 40,1		
		131	L137	13-3/8"		Grant		
.v. inne Show Graft		3971	321	10-3/2.0		envisW		
		15841	244	8-5/8ª		SimigriV.JzeW .10 mail		
20, to of Water in 1" Inch						siek Cantral Division		
					03.91	Rig Counterated AUE. 26,		
Volume 47,000 C. 6.					. 100 et	uis Commission Sept. 2,		
17House After Shot					100 ut			
						Configuration Dec. 3,		
. Late Shot 12-5-60						Initiation of particular		
400 F. FF Charge The series						entido .H .S bereina		
Dupont On Flowed						.sv .w .n.iImoH		
						(
					abri	Deliler's Name George Sow		
						940.451		
			8		0	Surface		
			20	28	8	5and		
			9	34	28	Fire Clay		
			20	54	34	Sand		
			1	55	54	Cool		
			15	70	55	Dark Line		
			55	1.25	70	Send		
			10	135	125	Slate		
			2	137	135	Geal		
			5	142	137	Slote		
1 with @ 145'	Water to drill with @ 145'			290	142	Serie C		
			5	295	290	Cosl		
			1.66	341	295	Slate		
			29	370	341	Sand		
water @ 450'	no fir	Hole 1	130	500	370	Slate & Shells		
				508	500	Sand		
			72	580	508	08/25/2023 of 1		

SERIAL WELL NO. 8611

Ref. LEASE NO. 24689

MAP SQUARE 24-37

			ER'S RECORD	
FORMATION	ТОР	воттом	THICKNESS	REMARKS
Sand	580	630	50	
Slate & Shells	630	695	65	
Sand	695	735	40	
Slate & Shells	735	870	135	
Sand	870	921	51	
Slate	921	926	5	
Salt Sand	926	1180	254	
Slate & Shells	1180	1197	17	
Sand	1197	1278	81	
Slate	1278	1328	50	
Lime Shells	1328	1383	55	
Sand	1383	1392	9	
Slate	1392	1398	6	
Sand	1398	1446	48	
Slate	1446	1454	8	
Maxon Sand	1454	1527	73	
Little Lime	1527	1549	22	
Pencil Cave	1549	1552	3	land all a second and a second a
Big Lime	1552	1736	184	Break in Big Lime 1564' to 1569'
Gray Injun	1736	1750	14	Show of 011 1634' to 1641'
Red Injun	1750	1772	22	
Gray Injun	1772	1819	47	
Slate & Shells	1819	1900	81	
Big Shell	1900	1977	77	Reduced hole @ 1913*
Slate & Shells	1977	2152	175	
Gritty Lime	2152	2330	178	
Brown Shale	2330	2344	14	
Berea Sand	2344	2414	70	
Brown Shale	2414	2474	60	
Slate & Shells	2474	3103	629	
Brown Shale	3103	3413	310	No show of gas in Brown Shale
White Slate	3413	3425	12	
		1401	46	12 13 14 15 16 15
TOTAL DEPTH	3425			
				DEC 960
				S RECEIVED 22
				08/25/2023
				- S Martin - COV

and a state of the de

SERIAL WELL NO. 8611

Ref. No. 24689

MAP SOUARE 24-37

				and the second se
				ACTANECS
	50	630	580	Send
	65	695	630	Slate & Shells
	40	735	695	bas8
	135	870	735	Slate & Shells
	51	921	870	Sand
	5	926	921	Slate
	254	1180	986	Salt Sand
	17	1197	12.80	Slete & Shells
	83	1278	1197	Sand
	50	1328	1278	Slate
	55	1383	1328	Lime Shells
	6	1392	1383	bas2
	9	1398	1392	Slate
	4.8	1446	1398	Sand
	8	1454	1446	Slate
	. 54	1527	ILSK	bas& gozsM
	22	1.549	1 1.2527	Little Lime
	ε	1552	1549	Pencil Cave
Frack in Sig Line 1564' to 156		1736	1552	Big Lime
Show of 011 1634' to 1641'		1750	1736	Gray Injun
	SS	1772	1750	Red Injun
	47	1819	1772	Gray Injun
	18	1900	1819	Slate & Shalls
Reduced hole © 1913'	Lak.	1977	1900	Big Shell
Andre a prese management	175	2152	1977	Slate & Shells
	178	2330	2152	Gritty Lime
	14	2344	2330	Brown Shale
	70	2424	2344	Berea Sand
	60	2474	243.4	Brown Shale
	629	3103	2474	Slate & Shells
at all and the same the sector of	0.16	3413	3103	Brown Shale
No show of gas in Brown Shale				White Slete
	3.2	3425	3413	20.070 0071701
			3425	TOTAL DEFTH
			Cash	HI HEY LINLOI
				08/25/2023

OG-ST

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WAY-1313

Oil or Gas Well______

DIS

08/25/2023

United Fuel Gas Co.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
CompanyP.O. Box 1273					
AddressCharleston, W. Va.	Size			Liken O Correction	
u.F.G.Co. Min. Tr. #1	16		t solta da	Kind of Pac	cer
Vell No. 8611	13			Size of	
istrict Grant County Wayne	81/4		Tenne .	Size of	12495
	65%			Depth set	
Drilling commenced	5 3/16				
Drilling completedTotal depth	3			Perf. top	
Date shotDepth of shot	2			Perf. bottom	· · · · · · · · · · · · · · · · · · ·
nitial open flow/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing/10ths Merc. inInch				Perf. bottom	l
/olumeCu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
lbshrs.					
bilbbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	_FEET	INCHES
resh waterfeetfeet	FEET	INCE	HES	_FEET	_INCHES
alt waterfeetfeet	FEET	INCE	IES	_FEET	_INCHES
Drillers' Names				14516	11819203
Jrmers Wames				100	G 1960
Remarks: Building road				C REC	VIRGINIA
				DEPT.	MEDEB28C
		()	0	
1 - 10		//	T	7 //	

DATE

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No					Well	No	
	90 - 250 907 -						
COMPANY			ADI	DRESS			
FARM	ALT IS ME G	DISTRICT	1	CC	DUNTY	N THE	
	and the second second second second				E. NTROUT		- YADANG
Filling Material Used				0 0 0	en e	terio-	Fordard
in the first of the house						-	
Liner L	ocation	Amount		Packer	• Location		and the second
PLUGS USED	AND DEPTH PLACED			BRIDGES	CASIN	G AND TU	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONS	TRUCTION-LOCATION	RECOVERED	SIZE	LOST
				9. 9.147	Roman Share	S. Lefte	diese l
the second second							
							any section
				in the second second			The second rel
in the second second second second							
anoind had							and good of
			11 . Jane				
				ful Walk in the		W.a.	and the second
					4		Same Come
		CONTRACT OF	87 11 A.S	i dino anti-			Same all
				1			
	DA DEST	10002820	Al entrin	l and the set will			
STREET - THEFT	e the state of	Contraction of the				1	

Drillers' Names.

DATE

Remarks:

I hereby certify I visited the above well on this date.

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. WAY-1313.	_P				We	II No	8611
COMPANY_ United	Fuel Gas Co	mpany		box 1273 Charlest	3 con, W.	Va.	
FARM U.F.G.CO.	. Min. Tr. #	DISTRICT.	Grant	CO	UNTY	Wayne	
Filling Material Used	Cement, cl	ay and s	tone				
Liner Lo	ocation	Amount	Packer		Location	1	
PLUGS USED	AND DEPTH PLACED		BRIDGES		CASIN	IG AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOG	CATION	RECOVERED	SIZE	LOST
and the states of							
al- alma Sara a s				7			5 ⁻
		osp 1945			-		
					-		
Orillers' NamesG	eorge Soward	ls	6				

Howard Martin

Remarks: Set bridge @ 2324'; cement 2324'-2314'; stone 2314'-2309'; set bridge @ 1849'; cement 1849'-1839'; stone 1839'-1834'; filling with clay. Transportation by Company Truck.

12-15-60	I hereby certify I visited the above well on this date. \uparrow
DATE	WEST VIREIMA
	DISTRICT WELL INSPECTOR 08/25/2023

OG-11

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No	Lox 1273 Charleston, P	Low 1273 Glarlest			Oil or Gas Well			
Wayne	Ĵ	CASING		USED IN DRILLING	LEFT IN . WELL		15	
Company		Size	da bin	s valo	Canarif			
Address		16				Kind of Packe	r	
Farm		_ 13						
Well No	9.7	1		1997 - 19		Size of	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	
District	County	_				Depth set		
Drilling commenced						Depth set		
Drilling completed	Total depth					Perf. top		
Date shot	Depth of shot	2				Perf. bottom_		
Initial open flow	/10ths Water inIr	Liners Liners	Used			Perf. top		
Open flow after tubing	/10ths Merc. inIn	.ch				Perf. bottom.		
Volume	Cu. 7	Ft. CASING	G CEMEN	NTED	SIZE	No. FT	Date	
Rock pressure	lbsh	rs						
0il	bbls., 1st 24 h	ars. COAL	WAS EN	COUNTERE	D AT	FEET	_INCHES	
Fresh water	feetf	eet	FEET_				_INCHES	
Salt water	feetf	eet	FEET_	INC	HES	_FEET	_INCHES	
2309'; cet brid	141: stone 2141-	3.241-23	5 3 19 61					
Drillers' Names		t-infat	serring t		n 1849 in Journ' va	thubp :10 sameD vi	o loi noidet	

Remarks:

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. WAY-1313-	P			We	II No86	11
COMPANY_United	Fuel Gas Con	npany	ADDRESS P.O. B	ox 1273 ston 25, W	l. Va.	
FARM U.F.G.CO.	Min. Tr. #1	DISTRICT_	Grant	COUNTYW	layne	
Filling Material Used						
Liner Lo	ocation	Amount	Pacķer	Location	L	
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASIN	G AND TUE	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
				1584'	811	0
and second second						1.14
						- 35 - 10 35
			An Annual An			

Drillers' Names____

George Sowards

Howard Martin

Remarks: Pulled 8¹/₄" casing and filled with clay to 1434'; cement 1434'-1424'; stone 1424'-1419'; bridged @ 1210'; cement 1210'-1200'; stone 1200'-1195'; clay 1195'-906'; cement 906'-896'; stone 896'-891'; bridged @ 427'; cement 427'-417'; stone 417'-412'; pulling 10-3/4" casing.

W.

12-28-60

_____ I hereby certify I visited the above well on this date.

DISTRICT WELL SPECTOR 08/25/

INSPECTOR'S WELL REPORT

Permit No 8751 x08 .0.9			Oil or Gas Well				
en ne		J	CASING AND TUBING	USED IN DRILLING	LEFT IN WÊLL	PACKERS	
Company			Size			in the state of the	
Address			16			_ Kind of Packer	-
Farm			13	18. 18.			
Well No			10 8 ¹ ⁄4	And the second s		Size of	
	County		65%8			Depth set	
Drilling commenced			5 3/16				
	Total depth Depth of shot	-	3			Perf. top Perf. bottom	
			Liners Used			Perf. top	
	/10ths Merc. in					Perf. bottom	
	(CASING CEME	NTED	SIZE	No. FT]	Date
Rock pressure	lbs	hrs.					
011	bbls., 1st 2	4 hrs.	COAL WAS EN	NCOUNTERF	ED AT	FEETINC	HES
Fresh water	feet	feet			CHES		HE
Salt water	feet	feet	FEET	IN	CHES	FEETINC	HE
Drillers' Names			di challE	t ons pri	lang "18	bellel co	
tentos : 1 Kal o Di	yot-101 : 1100-100	E 411	well : togter	tout to	6000 : 10	CLAY 11951-90	

Remarks:

DISTRICT WELL INSPECTOR 08/25/2023

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Set Bridge at 2324' -- 20' above Berea Sand Put 2 sacks cement on top of bridge Crushed Stone 2314' - 2309'-Set Bridge at 1849' -- 30' below Injun Sand Put 2 sacks cement on top of bridge Crushed Stone 1839' - 1834'-Mud & Clay 1834' - 1591'-Pull 8" Casing 1571' Mud & Clay 1591 - 1434' - 20' above Maxon Sand 1434' - 1424' -1424' - 1419' Cement Crushed Stone Set Bridge at 1210'-- 30' below Salt Sand Put 2 sacks cement on top of bridge -Crushed Stone 1200' - 1195'-1195' - 906'- 20' above Salt Sand 906' - 896' - VASITODASO JOUR 10 896' - 891'-Mud & Clay Cement Crushed Stone Set Bridge at 427' - 30' below 10" Casing Put 2 sacks cement on top of bridge Crushed Stone . O asD for T bedin 417' - 412'-397' -412' - 325' - 30' below Coal Seam Cherleston, W. Va. Pull 10" Casing Mud & Clay Cement 325' - 270' - 20' above Coal Seam Crushed Stone 270' - 265'-Mud & Clay 265' - 167' - 30' below Coal Seam 167' - 115' - 20' above Doal Seam 115' - 110' Cement Crushed Stone Mud & Clay - 85' - 30' below Coal Seam 110' Cement 34'- - 20' above Coal Seam 85' -Crushed Stone 34' -29'-Mud & Clay 3' -29 -Cement 3' - Surface -

Erect monument 30" above the surface with inscription "United Fuel Gas Co. Well No. 8611 - Abandoned

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

UNITED FUEL GAS COMPANY

No objections have been filed by the coal owner or coal operator, or any available adjacent lease No objections have been filed by the coal owner of coal operator, of any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved/25/2023 , 1960

> DEPARTMENT OF MINES Oil and Gas Division

By:

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

TO THE DEPARTMENT OF MINES, Charleston, W. Va.

Coal Operator	United Fuel Gas Company Name of Well Operator
Coal Operator	P. 0. Box 1273
- 1834' - 1834' - 'KE	Charleston 25, W. Va.
Address	Complete Address
591 - 1434' - 20' above Maxon Sand	December 15, 1960
Coal Owner	Date Stone Date
- 30 ⁺ below Balt Sind	WELL TO BE ABANDONED
	Grant god no dagage exose District
Address	ST Crushed Stone
101 ge 900' - 20' above Salt Sand	Wayne County
Inited Fuel GasCompany	C CONTRACTOR OF
Lease or Property Owner	Well No. 8611
	Put a sacks coment on top of brited
Charleston, W. Va.	United Fuel Gas Co.Min.Tr.#1 Farm
Address	guiaso "Ol Liui,
JAMES W. PACK	Mad & Clay

Gentlemen :-

24 HOURS IN ADVANCE OF PLUGGING

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

UNITED FUEL GAS COMPANY

Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two perman-ent points or landmarks on said tract.

08/25/2023

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

WAY-1313 -P

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

	UNITED FUEL GAS COMPANI	
COAL OPERATOR OR OWNER	P.O. BOX 1273-CHARLESTON 25,	W. VA.
ADDRESS .	COMPLETE ADDRESS	19 61
COAL OPERATOR OR OWNER	WELL AND LOCATION	District
ADDRESS	WAYNE	County
LEASE OR PROPERTY OWNER	Well No. 8611	
ADDRESS	UNITED FUEL GAS CO. MIN. TR. #1	Farm
STATE INSPECTOR SUPERVISING PLUGGING	JAMES W. PACK	<u> </u>

AFFIDAVIT

SS

STATE OF WEST VIRGINIA,

WAYNE County of..... GEORGE SOWARDS

HOWARD MARTIN

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by **R. H. ADKINS** well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 15th. day of December , 19 60 , and that the well was plugged and filled in the following manner:

and

SAND OR ZONE RECORD	FILLING MATERIAL	PLUGS USED	CAS	ING
FORMATION	Set Bridge at 2324	SIZE & KIND	CSG PULLED	CSG LEFT IN
Put 2 car	as cement on top of bridge	13-3/8"	0	13'
100 2 500	Crushed Stone 2314 = 230		3971	0
	Set Bridge at 1849!	8-5/8**	1584 *	0
Put 2 sac	ks cement on top of bridge	(and)		
	Crushed Stone 1839: - 183	Ft:		
	Mud & Clay 1834' - 160	1'		%
· 2.3	Pulled 8" Casing 1584	-		
and the second s	Mud & Clay 1601 - 143	4.		
	Cement 1434 - 142	41		
	Crushed Stone 1424' - 141	.91		
	Set Bridge at 1210'	-		
Put 2 sac	ks cement on top of bridge			
	Crushed Stone 1200' - 119	51		
	Mud & Clay 1195' - 90	61		A CONTRACTOR
		161		
COAL SEAMS		als	ON OF MONUME	
JAME)	Set Bridge at 427"	Erected monume		
Dut 9 car	ks cement on top of bridge	with inscripti		
NAME) FUO Z DOM		L2' Well No. 8611	- Abandone	d 12-30-60:
NAME)	Pulled 10" Casing 397'	-		

30th and that the work of plugging and filling said well was completed on the day of , 19 60 December

And further deponents saith not.

long 10 200 19 6 day of

Sworn to and subscribed before me this

My commission expires:

Notary Public. Permit No. WAY-1313-P

		1-30
		-
A INVESTIGATION OF		
A CALL AND A		
TO HUAL CAS COMPANY		
DOR 1273-OHALLISSION 25, W. VA.	.0.1	
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13+3/8" 0 131	Pub 2 sadie concarb en top of bridge	
10-3/htt 3971 0 8-5/3tt 1.50	Grushed Stone 23111 - 23091	
6-5/3th 1.502.1t 0	Set initiane at 20191	
	Fut 2 saeks consult on top of bridge	
	Ormalad Stone 10991 - 1031	
	Frid & Clay 183ht - 1021 Frided & Casher 152ht	
	Milled prosecuting Aparts	
	Concat Linght - Linght - Linght	
	Crushed Stone That - Ili19!	
	Set Eridge at 12101	
	Fut 2 cadie concut on top of bridge	
A CONTRACT OF A	Cruched Stone 12001 - 11951	
	104 0147 11951 - 9061	
	0-menti 9051 - 8961	
urgeted monument 30" slove his surface		
with inseription " mitad first tas Do.	Put 2 decits coments en top of buildge	
Noll Ro. Solli- Abundoned 12-30-50:	Generad Stene 1271 - 1221	
and the second sec	Friled LU" Ossing 397 1	
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	t and the way of plantation and the second well way to be a second with the second secon	
	a de la compañía de	
	08/25/	2023
and the state of the second second		
and the Francis		

13-1

PERMIT WAY-1313-P

UNITED FUEL GAS COMPANY



December 13, 1960

Approved December 13, 1960

M.E. M.Mith

OIL AND GAS OFVISION

Mrs. Marie Griffith State Department of Mines Capital Building Charleston, West Virginia

Dear Mrs. Griffith:

Way 13/3. D.

We propose to plug and abandon Well No. 8611, on the United Fuel Gas Co. Min. Tr. #1 Farm, Grant District, Wayne County, West Virginia, Map Square 24-37, Ref. No. 24689, in the following manner:

Set Bridge at	23241	- 20 ¹ above Berea Sand
Put 2 sacks cement		
		- 23091
Set Bridge at	18491	- 30' below Injun Sand
Put 2 sacks cement		
Crushed Stone		- 1834*
Mud & Clay	1834'	- 1591'
Pull 8" Casing	1571'	
Mud & Clay	1591'	- 1434' - 20' above Maxon Sand
Cement	14341	- 1424 *
Crushed Stone	1424 1	- 14191
Set Bridge at	12101	- 30' below Salt Sand
Put 2 sacks cement	on top	of bridge
Crushed Stone		- 1195'
Mud & Clay	11951	- 906! - 20! above Salt Sand
Cement		- 8961
Crushed Stone	8961	- 891:
Set Bridge at	427 1	- 30' below 10" Casing
Put 2 sacks cement		
Crushed Stone	417 1	- 412:
Pull 10" Casing	3971	
Mud & Clay		- 325' - 30' below Coal Seam
Cement		- 270' - 20' above Coal Seam
Crushed Stone	2701	- 2651
Mud & Clay	265"	- 167' - 30' below Coal Seam
Cement	167 1	- 115' - 20' above Coal Seam
Crushed Stone		- 110 *
Mud & Clay	110'	- 85' - 30' below Coal Seam
Cement	851	- 34' - 20' above Coal Seam
Crushed Stone	341	- 29*
Mud & Clay	291	- 31
Cement	31	- Surface
Erect monument 30"	above t	the surface with inscription
"United Fuel Gas Co	. Well	No. 8611 - Abandoned "



Yours very truly,

W. B. Osbourn

Division Superintendent

08/25/2023

UNITED EVEL CAS COMPANY

December 13, 1960

Mrs. Aarie Griffith State Separtment of Aner Gapital Building Charleston, West Virginia

Dear Mrs. Griffith:

We propose to plug and abandon Well No. 6011, on the United Fuel Gas Co. Min. Tr. vi Fare, Grant District, Verne County, West Virginia, Map Square 20-37, Per. No. 20089, in the rollowing mumer:

TUSES - 201 above Berea Jand 233111 - 23091 - 30' below Injun Sand 10091 13291 - 18281 Orushed Stone 133ht - 1591t 1 55 15911 - 11311 - 201 above laron Sand 1/13/11 - 1/12/11 1011 - 11011 Crushed Stone - 30' bolow Salt Sand 10101 on top of bridge int 2 sachs coment 12001 - 11951 11911 - 9061 - 201 above Salt Sand Recto & bar 1308 - 1906 891.1 - 1098 1271 - 30' below 10" Casting oet prouve at that! Nut 2 sacks caseft on top of binut - 171 1071 3971 - 195 325! - 30! below Coal Seam 3251 -2701 - 201 above Coal Seam 2701 -1298 1671 - 301 below Cosl Seam - 1220 115' - 20' shove Cosl Beam - 1781 1001 _ 1 _ 1 851 - 301 bolow Goal Seam - 101 301 - 201 above Coal Scan - 120 100 - 1:15 31 - 105 that & Clay 31 - Surface

irect wonwent 30" suove the sunface with inscription " "Juited fuel 93s Go. Woll No. 8611 - Abandened

Yours very truly.

4. L. Osbourn Division Superintendert 08/25/2023

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

COAL OPERATOR OR OWNER	NAME OF WELL OPERATOR
ADDRESS	COMPLETE ADDRESS
	19
COAL OPERATOR OR OWNER	WELL AND LOCATION
	District
ADDRESS	
	County
LEASE OR PROPERTY OWNER	
	Well No. 8611
ADDRESS	
	Farm

SS:

STATE OF WEST VIRGINIA,

AFFIDAVIT

County of

FORM OG-8

and being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the _____day of _____, 19____, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD	FILLIN	G MATERIAL	PLUGS USED	CASING	
FORMATION	Mud & Clay	4121 - 3251	SIZE & KIND	CSG PULLED	CSG LEFT IN
	Cement	3251 - 2701			1 1 1
	Crushed Stone	2701 - 2651	and the second	1 and 1	
	Mud & Clay	2651 - 1671			
	Cement	167 : - 115 :			Arriver 12
	Crushed Stone	115' - 110'			
	Mud & Clay	110' - 85'			
	Cement	851 - 341			
	Crushed Stone	341 - 291			
	Mud & Clay	291 - 31			
	Cement	3' - Surface			
COAL SEAMS	MS		DESCRIPTION OF MONUMENT		
AME)		1			
AME)					a series
AME)		and the second			See 4
AME)		1			

and that the work of plugging and filling said well was completed on the _____ day of

3122636425 -

JAN 1961

West Virginia of Mines

REC

....., 19......

And further deponents saith not.

Sworn to and subscribed before me this

08/25/2023

____day of _____, 19____,

My commission expires:

Notary Public.

Permit No.

AFFIDAVIT OF PLUGGING AND FILLING WEL

NATE ISSPECTOR SUPERING PLANED.

	3251	12212	testo - Gast
	2701	3251 -	
	2651	2701 =	Crushed Stone
	1671	2651 -	Mid & Glay
	1251	1671 -	Cenont
	1000	- 1251	Grusbed Stone
	851	1101 -	Mud & Glay
	1:12	- 128	Concitt (# 1 Stiened
	291 %	- 1:12	Crashed Stone
	31	291 -	hud & Clay
	Surface	31 -	Canont Same

08/25/2023

mussion expires:

Petrait Bio

05' 38 1 2 3 Latitude 6964 2 2 9 Longitude ---5 3 U. F. G. CO. MIN. Nickory Sna Large Black Oak Stu IN FENCE SLOCUST WIT 8611 0 arge White Oa 6 60 ke in Flat. stak Hickory WA New Location ... U.F.G. CO. MIN. Drill Deeper Abandonment..... Company UNITED FUEL GAS CO. STATE OF WEST VIRGINIA Address CHARLESTON. W.VA. DEPARTMENT OF MINES OIL AND GAS DIVISION Farm UNITED FUEL GAS CO. MIN C CHARLESTON Acres 404.961 - 86 REF. 24689 Tract_ WELL LOCATION MAP 25/2023 Well (Farm) No._ _Serial No. 86/1 FILE NO. WAY-1313 Elevation (Spirit Level) _940.45 Quadrangle MAYNE + Denotes location of well on United States County MAYNE District GRA Topographic Maps, scale 1 to 62,500, lat-Engineer Sliphert N. Ferrel itude and longitude lines being represented by border lines as shown. Engineer's Registration No. 2529 File No. 24-37 - Denotes one inch spaces on border line Drawing No. of original tracing. 7-7-60 Scale /= 400' Date KOE 156 IMPERIAL