



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines
Charleston, W. Va.

| | | | |
|-----------------------|-------------------------|-----------------------------|--|
| NAME OF WELL OPERATOR | UNITED FUEL GAS COMPANY | COAL OPERATOR OR COAL OWNER | |
| ADDRESS | Charleston, W. Va. | ADDRESS | |
| PROPOSED LOCATION | July 27, 1946 | COAL OPERATOR OR COAL OWNER | |
| District | Grant | ADDRESS | |
| County | Wayne | UNITED FUEL GAS CO. | |
| Well No. | 8080 | OWNER OF MINERAL RIGHTS | |

The undersigned well operator is called to drill upon the above named tract or tract of land for oil and gas having fee title thereto, (or as the case may be) under grant or lease dated December 20, 1946 made by Hamlington Development & Gas Co.

United Fuel Gas Company and recorded on the 27th day of December, 1946 in the office of the County Clerk for said County in Book 318 page 318

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Mineral District and County above named, determined by survey and courses and distances from two permanent points or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said tract of land on which said well is located, or within 500 feet of the boundary of the same, who have mapped their workings and real estate as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

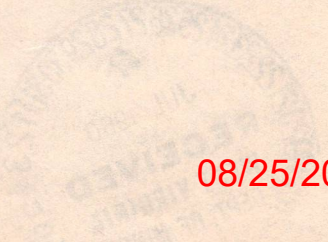
Copies of this notice and the enclosed plat were mailed by registered mail or delivered to the above named coal operators or coal owners at their above shown respective addresses _____ days before _____ or on the same day with the mailing of a copy of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

UNITED FUEL GAS COMPANY
WELL OPERATOR

F. O. Box 1273
Charleston 25
West Virginia

Address of Well Operator



08/25/2023

*Section 3. If no such objections be filed or be found by the Department of Mines within said period of ten days from the receipt of this notice and plat by the Department of Mines, and proposed location, the Department shall authorize the well operator a drilling permit testing the limits of such plat, that no objections have been made by the coal operators to the location, or that there is no ground on which the same is approved and the well operator authorized to proceed to drill at said location.

Permit Number WAT-1273



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 CHARLESTON

February 21, 1961

C
O
P
Y

United Fuel Gas Company
 P. O. Box 1273
 Charleston, West Virginia

Att: Mr. Bernard Moon

Dear Sirs:

Please send us two copies of the completion drilling record for the following wells.

| <u>Permit No.</u> | <u>Farm</u> | <u>Well No.</u> | <u>District</u> |
|-------------------|-------------------|-----------------|-----------------|
| BOO-916 | E. J. Berwind | 8997-T | Crook |
| LIN-1316 | U. F. G. Min. #31 | 8721 | Harts Creek |
| LIN-1327 | U. F. G. Min. #28 | 8982 | Carroll |
| WAY-1314 | Eli Crum | 8766 | Lincoln |
| WAY-1315 | U. F. G. Min. #1 | 8980 | Grant |

We will appreciate the information as soon as possible in order to prepare statistics for the 1960 Annual Report.

Very truly yours,

CRAWFORD L. WILSON, DIRECTOR
 Department of Mines

Assistant Director
 OIL AND GAS DIVISION

MG/b

cc: Mr. Paul Hinchman, Inspector

08/25/2023



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 CHARLESTON

February 21, 1961

COPY

United Fuel Gas Company
 P. O. Box 1873
 Charleston, West Virginia

Attn: Mr. Bernard Hood

Dear Sirs:

Please send us two copies of the completion drilling record for the following wells:

| Well No. | Owner | Location |
|----------|-------------------|----------|
| 5997-T | E. J. Barland | MOO-918 |
| 5791 | U. F. G. Min. #31 | LEM-1316 |
| 6982 | U. F. G. Min. #28 | LEM-1357 |
| 5758 | Bill Crum | WAY-1310 |
| 5900 | U. F. G. Min. #1 | WAY-1315 |
| | | |
| | | |
| | | |
| | | |
| | | |

We will appreciate the information as soon as possible in order to prepare statistics for the 1960 Annual Report.

Very truly yours,

CHARLES L. WILSON, DIRECTOR
 Department of Mines

Assistant Director
 OIL AND GAS DIVISION

M/A

cc: Mr. Paul Hinchman, Inspector



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Wayne

Permit No. WAY-1315

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company United Fuel Gas Company
Address P.O. Box 1273; Charleston 25, W. Va.
Farm United Fuel Gas Co. Min. Tr. #1 Acres 40,496.86
Location (waters) East Fork of 12-Pole Creek
Well No. 8980 Elev. 722.75
District Grant County Wayne
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by United Fuel Gas Co.
Address Charleston, W. Va.

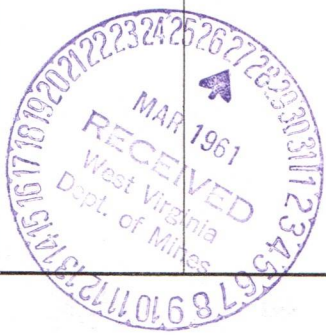
Drilling commenced 11-7-60
Drilling completed 11-29-60
Date Shot Not shot From _____ To _____
With _____
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume 1,262,000 - Salt Sand Cu. Ft.
Rock Pressure 270 lbs. 94 hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

| Casing and Tubing | Used in Drilling | Left in Well | Packers |
|-------------------|------------------|--------------|----------------------|
| Size | | | Kind of Packer _____ |
| 16 | | | |
| 13 | | | |
| 10 3/4 | | 66' | Size of _____ |
| 8 1/2 5/8 | | 250 | |
| 6 5/8 | | | Depth set _____ |
| 5 3/16 | | | |
| 3 1/2 | | 787 | Perf. top _____ |
| 2 | | | Perf. bottom _____ |
| Liners Used | | | Perf. top _____ |
| | | | Perf. bottom _____ |

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT _____
ROCK PRESSURE AFTER TREATMENT _____
Fresh Water 40 Feet 666-670 Salt Water _____ Feet

| Formation | Color | Hard or Soft | Top | Bottom | Oil, Gas or Water | Depth | Remarks |
|----------------|-------|--------------|------|--------|---|-------|---------|
| Surface | | | 0 | 10 | | | |
| Slate | | | 10 | 40 | Hole full water 40' | | |
| Sand | | | 40 | 75 | | | |
| Slate | | | 75 | 205 | Water 666-670' 1 bailer in 1 1/2 hours | | |
| Lime | | | 205 | 230 | | | |
| Slate | | | 230 | 430 | Gas 618' 70/10 W 1" 88 M | | |
| Lime | | | 430 | 470 | Gas 629' 44/10 W 2" 280 M | | |
| Slate | | | 470 | 500 | blew down to 12/10 W 2" 146 M in | | |
| Sand | | | 500 | 600 | 12 hours | | |
| Slate | | | 600 | 610 | | | |
| Gas Sand | | | 610 | 666 | Gas 631-633' 20/10 W 2" 189 M | | |
| Slate | | | 666 | 705 | | | |
| Slate & Shells | | | 705 | 750 | Gas 787' 20/10 Merc. 3" 1,565 M | | |
| Salt Sand | | | 750 | 787 | | | |
| Total Depth | | | 787' | | Not shot or fractured | | |
| | | | | | FINAL OPEN FLOW - 1,262 M Salt Sand 94 Hr. R.P. 270# | | |
| | | | | | Shut in 12-1-60 in 3 1/2" tubing. | | |
| | | | | | LOGS RUN: Gamma Ray G. G. Density Induction | | |



08/25/2023

