

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.

Charleston, W. Va.		
Cain Scott	Perdue Gas Company	
contortende coal owner not operate	A R. H. Adkins	
Fort Gay, W. Va.	Hamlin, W. Va.	
ADDRESS	COMPLETE ADDRESS	
	September 26th	19 60
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION	,
	Butler	District
ADDRESS	Warma	
Cain Scott	Wayne 38°/0'	County
OWNER OF MINERAL RIGHTS	Well No. F-1 82°30' E. 8	350'
Fort Gay, W. Va.	Well Ivo.	
ADDRESS	Cain Scott	Farm
ENTLEMEN:	104 acres	
The undersigned well operator is entitled to drill		t of land for
il and gas, having fee title thereto, (or as the case may		
March 13th, 1958 , madeby_		
	, and recorded on the	
March, 1958, in the	he office of the County Clerk for said	id County in
300k 48 , page 199 .		
of coal beneath said farm or tract of land on which said aries of the same, who have mapped their workings and coal operators or coal owners (if any) above named as a second operator or coal owners (if the desire to make to such proposed location, or which they are the drilling of a well at said proposed location will cause coal mines, must be received by, or filed with the Department of the copy of this notice and accompanying plat by said Department of the company	d filed their maps as required by law, addressees. any) are notified that any objection are required to make by Section 3 of a dangerous condition in or about the ent of Mines within ten* days from partment. Said coal operators are furnished to them by the Department of Medinitely as is reasonably possible the direction and distance the proposed for Department's copy.) ailed by registered mail, or delivered own respective address	ons they may said Code, in the respective the receipt of the ground to the above day before
or on the same day with the mailing or delivery of th West Virginia.	is copy to the Department of Mines	at Charlestor
203030	Perdue Gas Compan	y
28(2300)1/23	WELL OPERATOR	
GO A CO	% R. H. Adkins	
Address)	STREET	
Well Operator	Hamlin	
Address of Well Operator		8/25/202
Co Maria	West Virginia.	M. School .
101 C141 61 C	STATE	
*Section 3 If no such objections be filed or be for	ound by the department of mines, within	a said period
ten days from the receipt of said notice and plat by the department shall forthwith issue to the well operator a drilling per have been made by the coal operators to the location, or for approved and the well operator authorized to proceed to dri	rtment of mines, to said proposed locati rmit reciting the filing of such plat, the bund thereto by the department, and th	ion, the depart

1326

Cain Scott

J. R. H. Adkins Vamlin, V. Va.

September 26th 60

Butler

Perdue Cas Company

West 1-1 Charles & Car.

Cain Scott

Harch 15th, 1958 - Cain Scott

March, -1958

Cain Scott

Fort Cay, V. Va.

16th

Perdue Gas Company

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Vest Virginia.

08/25/2023

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	Date	January 13	, 19_ 61
APPROVED	PERDUE (GAS COMPANY	, Owner
В	Well Sur	perintendent	2



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION 2/

LOUISA

Quadrangle Permit No. Wa:				RECORD		Oil or	Gas W	Vell Gas
Address Ham:		Company t Virginia		Casing and Tubing	Used in Drilling	Left in Well		Packers
Location (waters) Well No. For	Big Hu 1. S.28 tler	County We	eek Elev. 850'	Size 16 13		20	-	ad of Packer Anchor
Lynch et	e owned by	Address Fort (ay, W. Va.	65/8	266 1596	266 1596		oth set
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Permit No. WAY-1326

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

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11-16-60

DATE

DISTRICT WELL INSPECTOR
08/25/2023

Oil or Gas Well Gas

DEPARTMENT OF MINES

OIL AND GAS DIVISION

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DEPARTMENT OF MINES

OIL AND GAS DIVISION

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DEPARTMENT OF MINES OIL AND GAS DIVISION

Permit No	20.11	Oil or Gas Well					
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS	
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Drilling completedTotal depth_		3			Perf. top		
Date shotDepth of shot		2			Perf. bottom		
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DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No. Way-	1326P			Y 3 1 C 7 1 7	Wel	1 No. 2	8
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DEPARTMENT OF MINES OIL AND GAS DIVISION

Permit No		Oil or Gas Well					
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Drillers' Names						eshipation (1	
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DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

ermit No. Way-	1326 P		TVF C 7	W/Danaki	Wel	No	8
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7-15-63
I hereby certify I visited the above well on this date.

date.

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DISTRICT WELL INSPECTOR

08/25/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No.	The state of the s	Oil or Gas Well					
Company	ad Cermony	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS	
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DEPARTMENT OF MINES

OIL AND GAS DIVISION

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7-17-63 DATE	I hereby certify l	visited the	above well o	n this date.	Bui	tche	2
ROYGENOHI JURIS VOING PIO						08/25/2	INSPECTOR

DEPARTMENT OF MINES OIL AND GAS DIVISION

Permit No.	a same	Oil or Gas Well					
Company	CC CC 2COBNYY_	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKI	ERS	
Address	Two Made 3	Size			Kind of Pack		
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Drilling completed	Total depth	3			Perf. top		
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DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No. Way - /	1326P				Wel	I No	18	
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DATE	I hereby certify I	I visited the a	above well on th	is date.	8 n	0691811	1	
				//	(0 - 1)	STRICT WELL	INSPECTOR	
				/		08/25/	2023	

DEPARTMENT OF MINES OIL AND GAS DIVISION

CASING AND TUBING	USED IN DRILLING	LEFT IN		
	Ditte	WELL	PACKI	ERS
Size			heart lake	
16		- Indiano	Kind of Pack	er
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81/4	31.16	200W	Size oi	127021
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			-	
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			Perf. bottom	
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FEET	INCI	IES	_FEET	INCHES
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73233				
	16	16	Size	Size 16

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Pull 3'' tubing.

Fill with clay to 2020'.

Set bridge at 2020'. 2 bags of cement and 5' crushed stone.

Set permanent bridge at 1610'; 2 bags of cement and 5' crushed stone.

Lift 7'' casing to 718'.

Fill with clay to 730'.

Remove all casing.

Cement 2 bags and 5' crushed stone.

Set bridge at 300'. 2 bags of cement and 5' crushed stone.

Fill with clay to 177 . 197 + 30 welow coal

Cement 177 to 155. 145' - 20' above coal

Fill with clay to 3'.

Cement 3' to surface.

Erect monument as prescribed by law, in Rule 18 annualled ganuary 4, 1963 enclosed

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

	Very truly yours,
ORANA ORANA A ENGLA PAR PROPERTO DE ANTO	Perdue Gas Company
or property owners or interposed by the Depar	Well Operator Ner or coal operator, or any available adjacent lease tment of Mines to the manner herein described for ned. Therefore, the same is hereby approved this 3. DEPARTMENT OF MINES Oil and Gas Division

By:



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

Perdue Gam Company
Name of Well Operator

Company

Name of Well Operator

Name of Well Operator

Name of Well Operator

Permit Number

To THE DEPARTMENT OF MINES, Charleston, W. Va.

No coal operation.

Coal Operator

			June 4,	1963	4711
Co	oal Owner			Date	
			WELL TO	BE ABANDONED	TILL
			Butle	r	District
	Address			e sit casim	remeri —
			Wayne		County
		ed stude	0.8.071.0	ALB-BERG & J	County
Lease or	Property Owner	Well	No. 28	OB Valegoia	403
	A STATE OF THE STA	C	ain Scott		-
	Address	4 9 40	20 as 8° x - 7 x 2	<u> </u>	Farm
	The second		1. M. M.		
Inspector to be notif	ied Mr. Kenneth	Butcher	Telephone N	Jumber RE 6-1	933
	Barboursville,			d fato ditm	TIP
1112 1107 2,	,				
Gentlemen:—	24 HOURS IN	ADVANCE OF	PLUGGING	Makir Od 15 di	
(D) 1 :	1 11 4 1 1			., , ,, ,, ,,	
The undersigne	d well operator is abo	out to abandon t	ne above descr	ibed well alld will	commence
the work of pluggin	g and abandoning sa	id well on the d	ate inspector i	s notified (which	date shall
not be loss than five	e days after the day	on which this n	ate hispector i	ig received or in	duo courgo
			once so maneu	is received, or in	due course
should be received b	by the Department of	Mines).			
This notice is g	iven you in order tha	t your respective	re representati	ives may be pres	ent at the
plugging and filling	of said well. You ar	e further notifi	ed that whethe	r you are represen	nted or not
represented the und	lersigned will proceed	d on that date,	or shortly then	eafter, to plug ar	nd fill said
well in the manner	required by Section 1	10, Article 4, Ch	apter 22 of the	Code and given i	n detail on
	this notice, in "Work				
This notice is	being mailed by regi	stered mail to e	ach of you at	the above address	ses on the
above date.					
	OF'CE				
	3450/80		Very truly you	irs,	
4	10				
(8)			Dandag (an Commons	
18	JUN 1963 1		Perque G	as Company	A STATE OF THE STA
[মূ	SECEIVED W			Well	perator
123	West Virginia	I	Ву		
	MIGGT VIID			1000	
NOTE: Upon the	abanching entires and	well drilled prio	r to June 1,	1929, a plat prep	ared by a
registered engineer,	Shall be filed with TI	HREE COPIES	OF APPL	ICATION, (OG	-9) AND
"WORK ORDER"	X & D TWO COPIES	OF THE WE	LL RECORD,	(OG-10). The	map must
show the district an	d county glawhich th	e tract of land	is located, the	name and acreag	e of same,
	of the owners and na				
	ned by survey with	the courses and	distances of s	such well from tw	o perman-
ent points or landma	arks on said tract.			0	3/25/202
MOME		1 111 0	.7 0		
	plugging is not comm		our months fro	m the date of per	rmit, same
shall expire and be	of no further force or	effect.			
NOTE: PERMIT	IS NOT TRANSFE	RABLE.			
NOTE: PERMIT	IS NOT TRANSFE	RABLE.			

way-1326-P

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE

	PERATOR OR OWNER		***************************************	Perdue Gas Co			
				Hamlin, W.Va.			
	ADDRESS			COMPLETE ADD			
COAL OF	PERATOR OR OWNER			July 30,	CATION	19 63	
			В		District		
	ADDRESS			Wayne			
LEASE O	R PROPERTY OWNER	***************************************				County	
	ADDRESS		Well N	0. 28			
	ADDRESS		Ca	in Scott		Farm	
STATE INSPECTOR S	SUPERVISING PLUGG	ING					
		AFFID	AVIT				
STATE OF WEST	VIRGINIA,)					
County of Lincol	Ln	SS:					
Arma Whe			and J	ohn McCaliste	r		
being first duly swe	orn according to law					work of	
plugging and filling	oil and gas wells and	d were em	ployed by	Perdue Gas	Company	,	
	participated in the w						
was commenced on and filled in the foll	the 3 day of lowing manner:	July		, 19 63 , and that t	he well was	plugged	
SAND OR ZONE RECORD	FILLING	MATERIAL		PLUGS USED	CAS	CASING	
FORMATION	CONTENT	FROM	то	SIZE & KIND	CSG PULLED	CSG LEFT IN	
Pulled 3" tubi	ng.						
Filled with cl Set bridge at	ay to 2020'.	of com	ent end	51 amished s	tone		
			-		-		
Set permanent Lifted 7" casi	ortage at 101	0. 2 0	ags of	cement and 5	crusned	stone	
Fill with clay					4		
Removed all ca							
Cement 2 bags		dstone					
Set bridge at				5' crushed st	one.		
Filled with cl	ay to 197', 3	O' belo	w coal.	La Carte de la Car			
Cemented from		20' ab	ove cos	1.			
Filled with cl							
Cement 3' to s							
Erected monume	nt as prescri	bea by	law.				
COAL SEAMS				DESCRIPTIO	N OF MONUME	NT	
NAME)							
NAME)							
NAME)							
and that the work	of plugging and fil	ling said v		completed on the	20th.	_day of	
	ponents saith not.		John	mibalte		25/202	
And further dep	ubscribed before me	this 30	John	mibalte		1963.	

