

### DEPARTMENT OF MINES OIL AND GAS DIVISION

## NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines, Charleston, W. Va.	
United Fuel Gas Company	Waylin Oil Company
######## COAL OWNER not operated	
Charleston, W. Va.	Huntington, W. Va.
ADDRESS	COMPLETE ADDRESS
	December 29th 60
COAL OPERATOR OR COAL OWNER	
	PROPOSED LOCATION
ADDRESS	Grant District
United Fuel Gas Company	Wayna
OWNER OF MINERAL RIGHTS	Wayne County
Charleston, W. Va.	Well No. F-1 82 18 E. 1172.48
ADDRESS	United Fuel Gas Company
GENTLEMEN:	1618.19 QCIO
The undersigned well operator is entitled to drill	upon the above named farm or tract of land for
oil and gas, having fee title thereto, (or as the case may	be) under grant or lease dated
August 10th, 1908 made by T	rust.Guyan Land Association to
namila Oli Company	
of	, and recorded on theday
Book, in the	ne office of the County Clerk for said County in
and County above named, determined by survey and countland marks.  The undersigned well operator is informed and believed to the said farm or tract of land on which said aries of the same, who have mapped their workings and coal operators or coal owners (if any) above named as additional coal operators.	eves there are no coal operators operating beds well is located, or within 500 feet of the bound-
The above named coal operators or coal owners (if a desire to make to such proposed location, or which they are the drilling of a well at said proposed location will cause a coal mines, must be received by, or filed with the Department a copy of this notice and accompanying plat by said Department forms for use in making such objections will be furnion request and that all such objections must set forth as degrounds on which such objections are based and indicate the objection to overcome same.	any) are notified that any objections they may be required to make by Section 3 of said Code, if a dangerous condition in or about their respective at of Mines within ten* days from the receipt of artment. Said coal operators are further notified ished to them by the Department of Mines promptly efinitely as is reasonably possible the ground or direction and distance the proposed location should
(The next paragraph is to be completed only in I	Department's copy.)
Copies of this notice and the enclosed plat were mail named coal operators or coal owners at their above shown or on the same day with the mailing or delivery of this West Virginia.	ed by registered mail, or delivered to the above
Very truly	yours,
	Waylin Oil Company
245678970	% Davidel F 8 Erator
	1019 Seventh Avenue
Address of	STREET
*Section 3	Huntington
C OF THE WILL ST	CITY OR TOWN 08/25/2023
E WEST OF	West Virginia.
*Section 3 If no such objections be filed or he found	STATE

\*Section 3... If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the departhent shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

WAY-1338 1338

PERMIT NUMBER

LEW BAS DIVATION OF AND EASTWELL

United Fuel Gas Company

AMAINTENA ... . not operated.

Charleston, V. Va.

Huntington, W. Va.

Vaylin Cil Company

December 29th 60

United Fuel Gas Consany

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Charleston, ". Va.

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Grant

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August 10th, 1908 Hamlin Oil Company

Trust. Cuyen Tend Association

Taylin Oil Company

S David Tox

1018 Seventh Avenue

Huntington

Yest Virginia.

#### January 16, 1961

Waylin Oil Company 1019 Seventh Avenue Huntington, West Virginia

Att: Mr. David Fox

Dear Sirs:

Enclosed is Permit WAY-1338 for drilling Well No. F-1 on United Fuel Gas Company Tract, Grant District, Wayne County.

Please post one copy of permit at the well site and send us two copies of the well record when drilling is completed.

Please note the enclosed directive on casing of oil and gas wells.

Very truly yours,

CRAWFORD L. WILSON Director DEPARTMENT OF MINES

Assistant Director OIL AND GAS DIVISION

MG/m enclosures cc Mr. James W. Pack, Inspector

> Mr. R. C. Tucker, Assistant State Geologist

	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Big lime			1780	1963			
Slate			TAAS	1780			
Little lin	16		1768	1778			
Slate Sand			1635	1763	Gas & old	1847-1852	
Sand			1515 1598	1598	Show oil.	1917-1328	
Sinte			1970	1515			
Balt Sand			1157	1370	nater 123	) Hole	foll
Sandslate Saltskaang			1055	TIPA -	Nater ab	rand TAN bi	wiler per hr
Slate -			903	1095		OOK 4 7, 1	
Sand			365	515	Waber ab	70 I bai	ter per hour
Sand Slate			340	265			
Slate			7 285 315	3 \ 0	Mader at	30 T\S P	iller per kr
Sand			240	315		100 . (0 .	
Slate			230	27.0			
Slate Sand			160	230			
Sand			ISS ISS	125 160			
Slate			115	122			
Sand			50	115			
Slate			30	50	,		
3011			0	30			
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Fresh Water				2, 200			
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Date June 12 , 19 61 APPROVED WAYLIN OIL COMPANY , Owner Partner (Title)



### STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

Quadrangle WAYNE

WELL RECORD

Permit No. WAL 1998			Oil or	Gas Well KIND
Company Waylin Oil Company Address Huntington 9, W. Va. Farm Hamlin Block No. 6 Acres 1618.19	Casing and Tubing	Used in Drilling	Left in Well	Packers
Location (waters)Witcher Camp Br. of Kiah's Cr. Well No. Fl Elev. 1172.48 District Grant County Wayne	Size		9	Kind of Packer
The surface of tract is owned in fee by United Fuel  Gas Co. Address Charleston	10	20 630		Size of
Mineral rights are owned by Waylin Oil Co.  Address Huntington, W.Va	65/8 65/8	1798		Depth set
Drilling commenced April 6, 1961  Drilling completed May 6, 1961				Perf. top Perf. bottom
Date ShotTo	Liners Used			Perf. top Perf. bottom
Open Flow         /10ths Water in         Inch          /10ths Merc. in         Inch           Volume         Cu. Ft.	CASING CEMI	ENTED	SIZE	No. FtDate
Rock Pressure lbs. hrs.  Oil Show bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE	D AT	FEETINCHES
WELL ACIDIZED 5,000 gal. acid	FEET			FEET INCHES
WELL FRACTURED		2		

1 barrel every 3 days RESULT AFTER TREATMENT\_

ROCK PRESSURE AFTER TREATMENT

Fresh Water		Feet		Salt Water_		Feet	
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
Soil Slate Sand Blate Big lime	•		0 30 50 115 122 125 160 230 240 285 315 365 515 985 1055 1157 1370 1515 1635 1788 1780	30 50 115 122 125 160 230 240 285 315 340 365 515 985 1055 1157 1370 1515 1598 1635 1768 1778 1780 1963	Water 1230 Show oil : Gas & oil	370 1 bail 1005 1/4 ba Hale 1817-1828 1847-1852	ler per hour ler per hr. full

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

# INSPECTOR'S PLUGGING REPORT

Permit No. Way -/	338F			We	II No	/
COMPANY Way	lin sil	co.	ADDRESS Xein	Princlas	92	vva
ARM Harnlin	Block #	DISTRIC	11/	COUNTY	va	yne
Filling Material Used(	Elay,	Cru	shed stone	6 ces	nen	7
iner Lo	ocation	Amount	Packer	Location		
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
718-1828			1828 - 1963-			
		19 (4. 4.)				
rillers' Names	Lenoas	des	Leglon			
emarks:				15 16 10 10 10 10 10 10 10 10 10 10 10 10 10	18920 C	12324252627
DATE		visited the abo	ove well on this date.	Bu	Tela	0

DISTRICT WELL INSPECTOR

# DEPARTMENT OF MINES OIL AND GAS DIVISION

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	RS
Company		Size				
Address		16			Kind of Pack	er
Farm		13				
Well No		10			Size of	
District	County	81/4				
		65%			Depth set	
Drilling commenced		5 3/16				
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2	•		Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	1
Volume	Cu. Ft.	CASING CEMI	ENTED	SIZE	No. FT	Date
Rock pressure	lbshrs.				_	
011	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTER	ED AT	FEET	INCHES
Fresh water	feetfeet	FEE	ΓIN	CHES	FEET	INCHES
Salt water	feetfeet	FEE?	rIN	CHES	FEET	INCHES
Drillers' Names						

## DEPARTMENT OF MINES

OIL AND GAS DIVISION

# INSPECTOR'S PLUGGING REPORT

Permit No. Way -	1338P			We	II No.	/
COMPANY / / ayl	in ail	60.	ADDRESS_X	Time	100	2019
FARM Hamlin	Block +	± bistric	4	OUNTY 2	las	lae
Filling Material Used	Elay,	esu	sheel stone	f res	nen	*
Liner Lo	cation	Amount	Packer	Location		
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
			1813 Slone 1818- 1700-lay 1813-	1798	7-	
Drillers' Names 701	ward.	sex	Ton			
Remarks: Pulling 7				EN 8 9 10 11 12 13 18	RECEIVEST VIRGINAL STREET	1967
6-14-6 DATE	I hereby certify I v	visited the ab	ove well on this date.	Bute	his	
				reld	08/25	

# DEPARTMENT OF MINES OIL AND GAS DIVISION

		CASING AND TUBING	USED IN DRILLING	WELL	PACK	ERS
Company		Size				2. 2.
Address		16			Kind of Pacl	ser.
Farm		13			- Kind of Face	
Well No		10			Size of	
District	County	81/4				
		6 %			_ Depth set	
Drilling commenced		5 3/16				
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. botton	n
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. botton	n
	Cu. Ft.	CASING CEMP	ENTED	SIZE	No. FT.	Date
Rock pressure	lbshrs.					
0il	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE	) AT	FEET	INCHES
Fresh water	feetfeet	FEET	INC	HES	FEET	INCHES
Salt water	feetfeet	FEET	rINC	HES	FEET	INCHES
Drillers' Names						

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

# INSPECTOR'S PLUGGING REPORT

Permit No. 1145 -	1338P			Wel	I No.	/
COMPANY Way l	in Oll Block t	#GDISTR	ADDRESS H LL	UNTY /	lon	que yme
Filling Material Used	lay, C	em	ent & Crushed	ator	u	
Liner Loca	ation	Amou	nt Packer	Location		
PLUGS USED AN	ND DEPTH PLACED		BRIDGES	CASIN	G AND T	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
994-1000-	X		Jorn, bridge			
890-900-			989 - 994-			
			900- elay 989-			
			885 Jone - 90 -			
					-	
					Light Trail	A Committee of the Comm
		Nation.				
Market .						
Drillers' Names 10	moord	11	xton			
Remarks:				16191110118 8 13 13 13 13 13 13 13 13 13 13 13 13 13	1917 181 1917 1818 1917 1818 1918 18	1967
(0 - 15 - (e1) I	hereby certify I v	visited the a	above well on this date.	But	he rict well	INSPECTOR

# DEPARTMENT OF MINES OIL AND GAS DIVISION

		CASING AND TUBING	USED IN	LEFT IN WELL	PACKE	ERS
Company		Tobiles				
Address		Size				
Farm		16			Kind of Pack	ter
rain		13			a y A S I	
Well No		10			_ Size of	P4 1
District	County	8 1/4				
Drilling commenced		65/8			_ Depth set	
		5 3/16				
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Onen flow often tubing	/10ths Merc. inInch				Perf. botton	1
					V 700	Dete
Volume	Cu. Ft.	CASING CEMI	ENTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE			INCHES
Fresh water	feetfeet	FEE?	rINC	CHES	FEET	INCHES
Salt water	feetfeet	FEE?	rINC	CHES	FEET	INCHES
Drillers' Names					15	

# DEPARTMENT OF MINES

OIL AND GAS DIVISION

# INSPECTOR'S PLUGGING REPORT

Permit No. Way -1	1338P	2000		Wel	I No	
COMPANY Way	lin Oil	E0.	ADDRESS A SUN	ting	to	497
FARM Hamlin	Blanch # 6	DISTRIC	T Grant co	UNTY_U	Jay,	ne
Filling Material Used(	Elay	cen	rent & Cru	shed	21	ene
Liner Lo	cation	Amount	Packer	Location		
	AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
394400-			Down. Bridge	630	81/4	-1717
			389- 394-		1	7 7 7 7
					,	A 1 1 1
La Participal de la Company		-				
				-		
Drillers' Names	Tensa	rd	serden			
	lling	81/4	pipe	A 61011273	COST VICE OF SERVICE O	192027 1961 1008 2116
6-16-61 DATE	_ I hereby certify	I visited the	above well on this date.	8 B	ule	her

# DEPARTMENT OF MINES OIL AND GAS DIVISION

Permit No.	Series .		Oil or Gas Well			
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS	
Address		Size				
Farm		16			Kind of Packer	
		13				
Well No		10			Size of	
District	County	81/4				
Drilling commenced		65%			Depth set	
		5 3/16				
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	
Volume	Cu. Ft.	CASING CEMEN	NTED	SIZE	No. FTD	
lock pressure	lbshrs.					
)il	bbls., 1st 24 hrs.	COAL WAS EN	COUNTEREL	) AT	FEETINCH	
resh water	feetfeet				FEETINCH	
Salt water	feetfeet				FEETINCH	
Orillers' Names						
Remarks:						

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

# INSPECTOR'S PLUGGING REPORT

iner Loc	ation	Amount	Packer	Location	1	
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
			0 3 8g-	•	10=	20
				2		
			A STATE OF THE STA		TARTUS	in the second
				135	11 101000	
				13	JUNI	
T S S				22 1	SCEN	70767
				1 000	COF 5117	5D 3
Orillers' Names 4	encare	e s	exton		Mine	S COM
Atmers Names				60	5348	M. C.
Remarks: 👂 1	B 0	1 - F1	mr. Du			
/ // // // /	0 2/19 0 1/	1/11/1/	1 11/10 /1/	11/11/11/11	A .	1000

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No.					(KII		
Company		33.35	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address			Size				
Farm			16			Kind of Pac	ker
Well No			10			Size of	
District	County	VIV	81/4				
Drilling commenced			65/8			_ Depth set	
Drilling completed	Total depth		5 3/16 3			Perf. top	
Date shot	Depth of shot		2			Perf. botton	1
Initial open flow	/10ths Water in_	Inch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. in_	Inch				Perf. botton	1
Volume		Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbs	hrs.					, , , , , , , , , , , , , , , , , , ,
Oil	bbls., 1s	st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	_FEET	INCHES
Fresh water	feet	feet	FEET.	INCI	HES	_FEET	INCHES
Salt water	feet	feet	FEET.	INCI	HES	_FEET	INCHES
Drillers' Names					Drog 8		
7(0)							
Remarks:			1. 1.1.1.1.1	13.70			

#### PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

# WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

#### WORK ORDER

Well to be plugged and filled as follows:

#### WORK ORDER PREPARED BY THE DEPARTMENT OF MINES

TOTAL DEPTH 1963

Fill with Clay from total depth 1963' to 1828' 30' below 7" OD casing

Neat cement 1828' - 1818' 5' crushed stone on cement - Sealing hole completely below 7-inch

#### RELEXAND

PULL 7-inch casing Continue filling with clay to 1700'

SETA PERMANENT BRIDGE at 1000°
2 sacks neat cement and 5° crushed stone on bridge
FILL with clay to 900°
Neat Cement 900° - 890°
5° crushed stone on cement

LIFT 8-inch casing as hole is filled and plugged

SET Bridge at 1:00° 2 sacks neat cement and 5° crushed stone on bridge FILL with clay to surface.

ERECT MARKER, in compliance with Rule 18, 1931 Regulations.

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

#### Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby appropriately appro

DEPARTMENT OF MINES Qil and Gas Division

By: M. E. Dispile

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



#### STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

#### NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

	WAYLIN OIL COMPANY				
Coal Operator	Name of Well Operator				
	HUNTINGTON, WEST VIRGINIA				
Address	Complete Address				
	JUNE 12, 1961				
Coal Owner	Date				
	WELL TO BE ABANDONED  District				
Address	T. T.A. Strikeren				
	County				
Lease or Property Owner	Well No.				
Address	UNITED FUEL GAS CO. FEE Farm				
Inspector to be notified Rt. 1 - Barbours	1618.19 ACRES Telephone Number REgent 6-1933				
Rt. 1 - Barbours	valle, W. Va.				

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

WAYLIN OIL COMPANY

James & Ray

BYL James S. Ray

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the location of the well to be the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract. 08/25/2023

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

M WAY-1338-P WAYLIN OIL COMPANY

#### STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

## AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

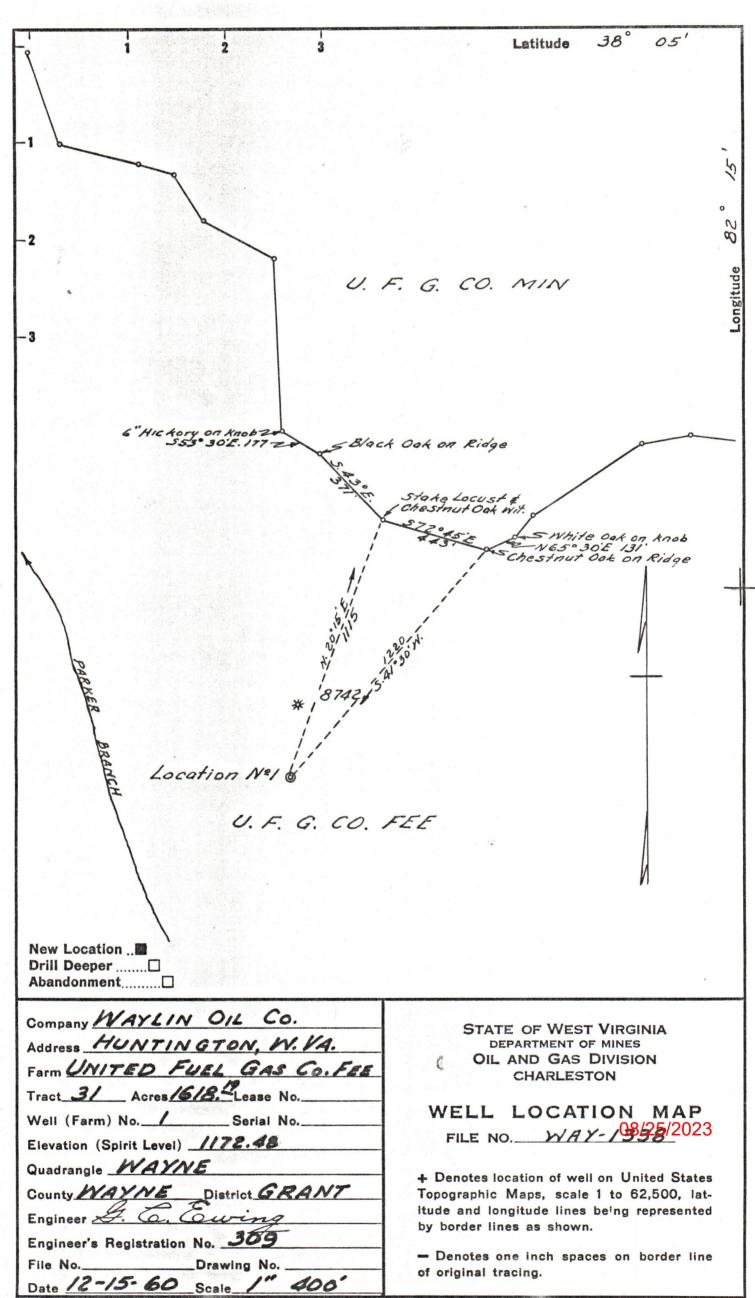
Ray Bros. Drilling Co.

COAL OF	PERATOR OR OWNER	NAME	NAME OF WELL OPERATOR					
Huntington 9	, West Virginia	Charleston, West Virginia						
COAL OF	ADDRESS PERATOR OR OWNER	November 20	CATION	19 61				
	ADDRESS	Grant	Grant Dist					
	ADDRESS	Wayne						
LEASE O	R PROPERTY OWNER	Wayne County						
		ll No. Fl						
	Address	amlin Block	in Block No. 6 Farm					
STATE INSPECTOR S	UPERVISING PLUGGING Mr.							
STATE OF WEST V	SS.	Т						
Leonard	Sexton and	Arville	Dalto	n				
	orn according to law depose and s							
plugging and filling well operator, and p	oil and gas wells and were employed articipated in the work of plugging	d by Kay Br	above	rilling well that sa	Co.,			
	the 13 day of June							
SAND OR ZONE RECORD	FILLING MATERIAL	PLUGS	LISED		CASING			
FORMATION		SIZE &		CSG	CSG			
TOTAL DEPTH -	7 6621	3122	RIND	PULLED	LEFT IN			
	ll with Clay from total	denth						
	963' to 1828'	40,022		-				
	30' below 7" OD casing							
Ne	at cement 1,8281 - 1,81	31			127			
5' crushed	stone on cement - Seali	ng hole com	plete	ly below	7-inch			
	LL 7-inch casing							
	ntinue filling with cla							
	SET PERMANENT BRIDGE AT 1,000 ceat cement and 5 crushed stone on bridge							
		stone on b	riage					
	FILL with clay to 900' Neat cement 900' - 890'							
	crushed stone on cemen							
	LIFT 8-inch casing as hole i							
	T Bridge at 400°			1 400 4				
COAL SEAMS 2	sacks neat cement and 5	crushed s	ESCRIPTION	NOF MONDE	NT			
(NAME) FI	LL with clay to surface							
(NAME) ER	ECT MARKER							
(NAME)								
(NAME) (A	ll pipe recovered)							
	of plugging and filling said well	was completed	on the	17	day of			
	A second		121	1				
And further dep	onents saith not.	- Margo	nik	0010	F/0000			
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Sworn to and st	abscribed before me this 28	L 4 A	ovemb.	<i>t</i>	19 01.			
My commission expi	res: (5)	Belly D	· Obser	Notary F	Public			
August 25, 1	970 NOVIED OF		Peri	nit No.WAY -				
1990	in DEUT in and		1 011	10,				
	West Virginia Co							
	Stat dialo.							

THE STREET OF COLUMN AT THEIR SERVICES OF THE MESTIVE	
Bres. Drilling Co.	WAYLIN CIL COMPANY REV
NAME OF WELL OPERATOR	49EMD NO ROTAKING LAND
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ymc County	5 <del> </del>
	RENEW TERMORE HO TEAM.
, P1	
in block Fo. 6 Farm	
nedbin. I dieder	STATE INSPECTOR SUPERVISING PLUGGING HE. LE
	AFFIDAVIT
	STATE OF WEST VIROUNA.
	County of Kenaphe
noffsC offive	
they are experienced in the work of	being first duly sworn according to law depose and say the
Rdy Bros. Drilling Co.	
	well offerator, and participated in the work of plugging and
tin . 64, and that the well was plugged	was commenced on the LE day of June and filled in the following margners
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	Fill with clay to 900
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completed on the Life day of	and that the work of plugging and dilling said well was a
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08/25/2023

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