



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

United Fuel Gas Company

Waylin Oil Company

~~COAL OPERATOR~~ COAL OWNER not operated.

NAME OF WELL OPERATOR

Charleston, W. Va.

Huntington, W. Va.

ADDRESS

COMPLETE ADDRESS

December 29th, 1960

COAL OPERATOR OR COAL OWNER

PROPOSED LOCATION

Grant District

ADDRESS

United Fuel Gas Company

Wayne County

OWNER OF MINERAL RIGHTS

Charleston, W. Va.

Well No. F-1 38°05' 82°15' E. 1172.48'

ADDRESS

United Fuel Gas Company Farm

1618.19 Acres

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated August 10th, 1908, made by Trust. Guyan Land Association, to Hamlin Oil Company, and recorded on the _____ day of _____, in the office of the County Clerk for said County in Book _____, page _____.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Waylin Oil Company

% David Fox
1019 Seventh Avenue

STREET

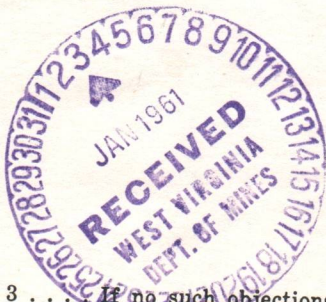
Huntington

CITY OR TOWN

West Virginia.

STATE

08/25/2023



Address of Well Operator }

*Section 3 . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

WAY-1338

PERMIT NUMBER

1338



DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELLS

Weylin Oil Company

United Fuel Gas Company

is not operated.

Huntington, W. Va.

Charleston, W. Va.

December 20th 60

Grant

United Fuel Gas Company

Wayne

Charleston, W. Va.

United Fuel Gas Company

August 10th, 1908
Hunting Oil Company

Trust, Guyan Land Association

Weylin Oil Company

c David Fox
1019 Seventh Avenue

Huntington

West Virginia.



08/25/2023

January 16, 1961

Waylin Oil Company
1019 Seventh Avenue
Huntington, West Virginia

Att: Mr. David Fox

Dear Sirs:

Enclosed is Permit WAY-1338 for drilling Well No. F-1 on United Fuel Gas Company Tract, Grant District, Wayne County.

Please post one copy of permit at the well site and send us two copies of the well record when drilling is completed.

Please note the enclosed directive on casing of oil and gas wells.

Very truly yours,

CRAWFORD L. WILSON
Director
DEPARTMENT OF MINES

Assistant Director
OIL AND GAS DIVISION

MG/m
enclosures
cc Mr. James W. Pack, Inspector

Mr. R. C. Tucker, Assistant
State Geologist

08/25/2023

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
			1280	1283			
			1282	1280			
			1281	1279			
			1280	1278			
			1279	1277			
			1278	1276			
			1277	1275			
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			1275	1273			
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			1270	1268			
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			1023	1021			



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle WAYNE

Permit No. WAY 1338

WELL RECORD

Oil or Gas Well DRY
(KIND)

Company Waylin Oil Company
Address Huntington 9, W. Va.
Farm Hamlin Block No. 6 Acres 1618.19
Location (waters) Witcher Camp Br. of Kiah's Cr.
Well No. F1 Elev. 1172.48
District Grant County Wayne
The surface of tract is owned in fee by United Fuel Gas Co. Address Charleston
Mineral rights are owned by Waylin Oil Co. Address Huntington, W.Va.

Drilling commenced April 6, 1961
Drilling completed May 6, 1961

Date Shot _____ From _____ To _____
With _____

Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.

Oil Show _____ bbls., 1st 24 hrs.
WELL ACIDIZED 5,000 gal. acid

WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	20		Size of
8 1/4	630		
6 3/8	1798		Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

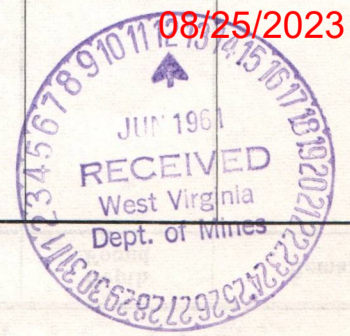
CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT 1 barrel every 3 days

ROCK PRESSURE AFTER TREATMENT _____
Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Soil			0	30			
Slate			30	50			
Sand			50	115			
Slate			115	122			
Sand			122	125			
Slate			125	160			
Sand			160	230			
Slate			230	240			
Sand			240	285			
Slate			285	315	Water at 320	1/2	bailer per hr.
Sand			315	340			
Slate			340	365			
Sand			365	515	Water at 370	1	bailer per hour
Slate			515	985			
Sand			985	1055	Water at 1005	1/4	bailer per hr.
Sand			1055	1157			
Salt Sand			1157	1370	Water 1230		Hole full
Slate			1370	1515			
Sand			1515	1598			
Slate			1598	1635	Show oil 1817-1828		
Sand			1635	1768	Gas & oil 1847-1852		
Little lime			1768	1778			
Slate			1778	1780			
Big lime			1780	1963			



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size 16 13 10 8 1/4 6 5/8 5 3/16 3 2 Liners Used			
CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____				
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES				
_____ FEET _____ INCHES _____ FEET _____ INCHES				
_____ FEET _____ INCHES _____ FEET _____ INCHES				

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR

08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____/10ths Water in _____ Inch Open flow after tubing _____/10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size 16 13 10 8 1/4 6 5/8 5 3/16 3 2 Liners Used _____			
CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____				
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES				
_____ FEET _____ INCHES _____ FEET _____ INCHES				
_____ FEET _____ INCHES _____ FEET _____ INCHES				

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR
08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16 _____			Kind of Packer _____
Farm _____	13 _____			
Well No. _____	10 _____			Size of _____
District _____ County _____	8 1/4 _____			
Drilling commenced _____	6 5/8 _____			Depth set _____
Drilling completed _____ Total depth _____	5 3/16 _____			
Date shot _____ Depth of shot _____	3 _____			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2 _____			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR

08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16 _____			Kind of Packer _____
Farm _____	13 _____			
Well No. _____	10 _____			Size of _____
District _____ County _____	8 1/4 _____			
Drilling commenced _____	6 5/8 _____			Depth set _____
Drilling completed _____ Total depth _____	5 3/16 _____			
Date shot _____ Depth of shot _____	3 _____			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2 _____			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE _____

DISTRICT WELL INSPECTOR

08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			
	10			Size of _____
	8 1/4			
	6 5/8			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
	Liners Used _____			Perf. top _____
				Perf. bottom _____
	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE

DISTRICT WELL INSPECTOR

08/25/2023

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

WORK ORDER PREPARED BY THE DEPARTMENT OF MINES

TOTAL DEPTH 1963'

Fill with Clay from total depth 1963' to 1828'
30' below 7" CD casing

Neat cement 1828' - 1818'
5' crushed stone on cement - Sealing hole completely below 7-inch

~~REMARKS~~

PULL 7-inch casing
Continue filling with clay to 1700'

~~SET~~ SET A PERMANENT BRIDGE at 1000'
2 sacks neat cement and 5' crushed stone on bridge
FILL with clay to 900'
Neat cement 900' - 890'
5' crushed stone on cement

LIFT 8-inch casing as hole is filled and plugged

SET Bridge at 400'
2 sacks neat cement and 5' crushed stone on bridge
FILL with clay to surface.

ERECT MARKER, in compliance with Rule 18, 1931 Regulations.

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

12th. day of JUNE, 1961

08/25/2023

DEPARTMENT OF MINES
Oil and Gas Division

By: *M. E. Gifford*

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Coal Operator	WAYLIN OIL COMPANY
Address	Name of Well Operator 1019 Seventh Avenue HUNTINGTON, WEST VIRGINIA
Coal Owner	Complete Address
Address	JUNE 12, 1961
Lease or Property Owner	Date
Address	WELL TO BE ABANDONED
	GRANT District
	WAYNE County
	Well No. 1
	UNITED FUEL GAS CO. FEE Farm
	1618.19 ACRES
Inspector to be notified	Telephone Number REgent 6-1933
	MR. KENNETH E. BUTCHER Rt. 1 - Barboursville, W. Va.

Gentlemen:— **24 hours in advance of plugging date**

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

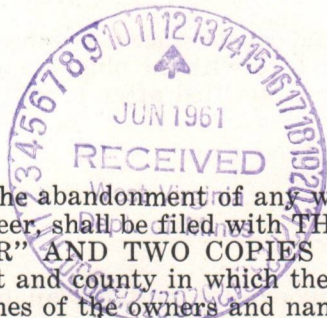
Very truly yours, ✓

WAYLIN OIL COMPANY

James S. Ray

BY James S. Ray

Well Operator



NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with **THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10)**. The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

08/25/2023

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

KI WAY-1338-P

Permit Number

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

WAYLIN OIL COMPANY COAL OPERATOR OR OWNER Huntington 9, West Virginia ADDRESS	Ray Bros. Drilling Co. NAME OF WELL OPERATOR Charleston, West Virginia COMPLETE ADDRESS
COAL OPERATOR OR OWNER ADDRESS	November 20 19 61 WELL AND LOCATION
LEASE OR PROPERTY OWNER ADDRESS	Grant District Wayne County Well No. F1 Hamlin Block No. 6 Farm
STATE INSPECTOR SUPERVISING PLUGGING	Mr. Kenneth E. Butcher

AFFIDAVIT

STATE OF WEST VIRGINIA,

County of Kanawha } SS:

Leonard Sexton and Arville Dalton
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Ray Bros. Drilling Co., well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 13 day of June, 19 61, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD	FILLING MATERIAL	PLUGS USED	CASING	
			CSG PULLED	CSG LEFT IN
FORMATION		SIZE & KIND		
TOTAL DEPTH - 1,963'				
	Fill with Clay from total depth 1,963' to 1828'			
	30' below 7" OD casing			
	Neat cement 1,828' - 1,818'			
	5' crushed stone on cement - Sealing hole completely below 7-inch			
	PULL 7-inch casing			
	Continue filling with clay to 1,700'			
	SET PERMANENT BRIDGE AT 1,000'			
	2 sacks neat cement and 5' crushed stone on bridge			
	FILL with clay to 900'			
	Neat cement 900' - 890'			
	5' crushed stone on cement			
	LIFT 8-inch casing as hole is filled and plugged			
	SET Bridge at 400'			
COAL SEAMS	2 sacks neat cement and 5' crushed stone on bridge			
(NAME)	FILL with clay to surface			
(NAME)	ERECT MARKER			
(NAME)				
(NAME)	(All pipe recovered)			

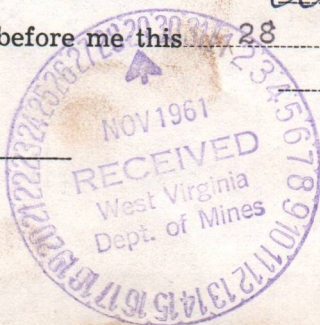
and that the work of plugging and filling said well was completed on the 17 day of June, 19 61.

And further deponents saith not.

Leonard Sexton
Arville Dalton 08/25/2023

Sworn to and subscribed before me this 28 day of November, 19 61.

My commission expires: August 25, 1970



Betty D. Grant
Notary Public.

Permit No. WAY-1338-P

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPlicate. ONE COPY SHALL BE TO THE DEPARTMENT, ONE COPY TO BE RETURNED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

WAYNE OIL COMPANY
Coal Operator or Owner
Huntington 9, West Virginia
Address

Ray Bros. Drilling Co.
Name of Well Operator
Charleston, West Virginia
Complete Address

November 20, 1961
WELL AND LOCATION

Grant
District

Wayne
County

Well No. 71
Name

Hamilton Block No. 6
State Inspector Supervising Plugging
Mr. Kenneth E. Dufek

AFFIDAVIT

STATE OF WEST VIRGINIA

County of Kanawha

Leonard Sexton

I, Leonard Sexton, being first duly sworn according to law do depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Ray Bros. Drilling Co. well operator and participated in the work of plugging and filling the above well, that said work was commenced on the 15 day of June, 1961, and that the well was plugged and filled in the following manner:

WELL AND LOCATION	PLUGGING MATERIAL	PLUG USED	CASING
TOTAL DEPTH - 1,900'			
1,900' to 1,825'	1,900' below 7" OD casing		
1,825' to 1,810'	5' crushed stone on cement - Sealing hole completely below 7-inch		
1,810' to 1,700'	5' crushed stone on cement - Sealing hole completely below 7-inch		
1,700' to 1,600'	5' crushed stone on cement - Sealing hole completely below 7-inch		
1,600' to 1,500'	5' crushed stone on cement - Sealing hole completely below 7-inch		
1,500' to 1,400'	5' crushed stone on cement - Sealing hole completely below 7-inch		
1,400' to 1,300'	5' crushed stone on cement - Sealing hole completely below 7-inch		
1,300' to 1,200'	5' crushed stone on cement - Sealing hole completely below 7-inch		
1,200' to 1,100'	5' crushed stone on cement - Sealing hole completely below 7-inch		
1,100' to 1,000'	5' crushed stone on cement - Sealing hole completely below 7-inch		
1,000' to 900'	5' crushed stone on cement - Sealing hole completely below 7-inch		
900' to 800'	5' crushed stone on cement - Sealing hole completely below 7-inch		
800' to 700'	5' crushed stone on cement - Sealing hole completely below 7-inch		
700' to 600'	5' crushed stone on cement - Sealing hole completely below 7-inch		
600' to 500'	5' crushed stone on cement - Sealing hole completely below 7-inch		
500' to 400'	5' crushed stone on cement - Sealing hole completely below 7-inch		
400' to 300'	5' crushed stone on cement - Sealing hole completely below 7-inch		
300' to 200'	5' crushed stone on cement - Sealing hole completely below 7-inch		
200' to 100'	5' crushed stone on cement - Sealing hole completely below 7-inch		
100' to 0'	5' crushed stone on cement - Sealing hole completely below 7-inch		

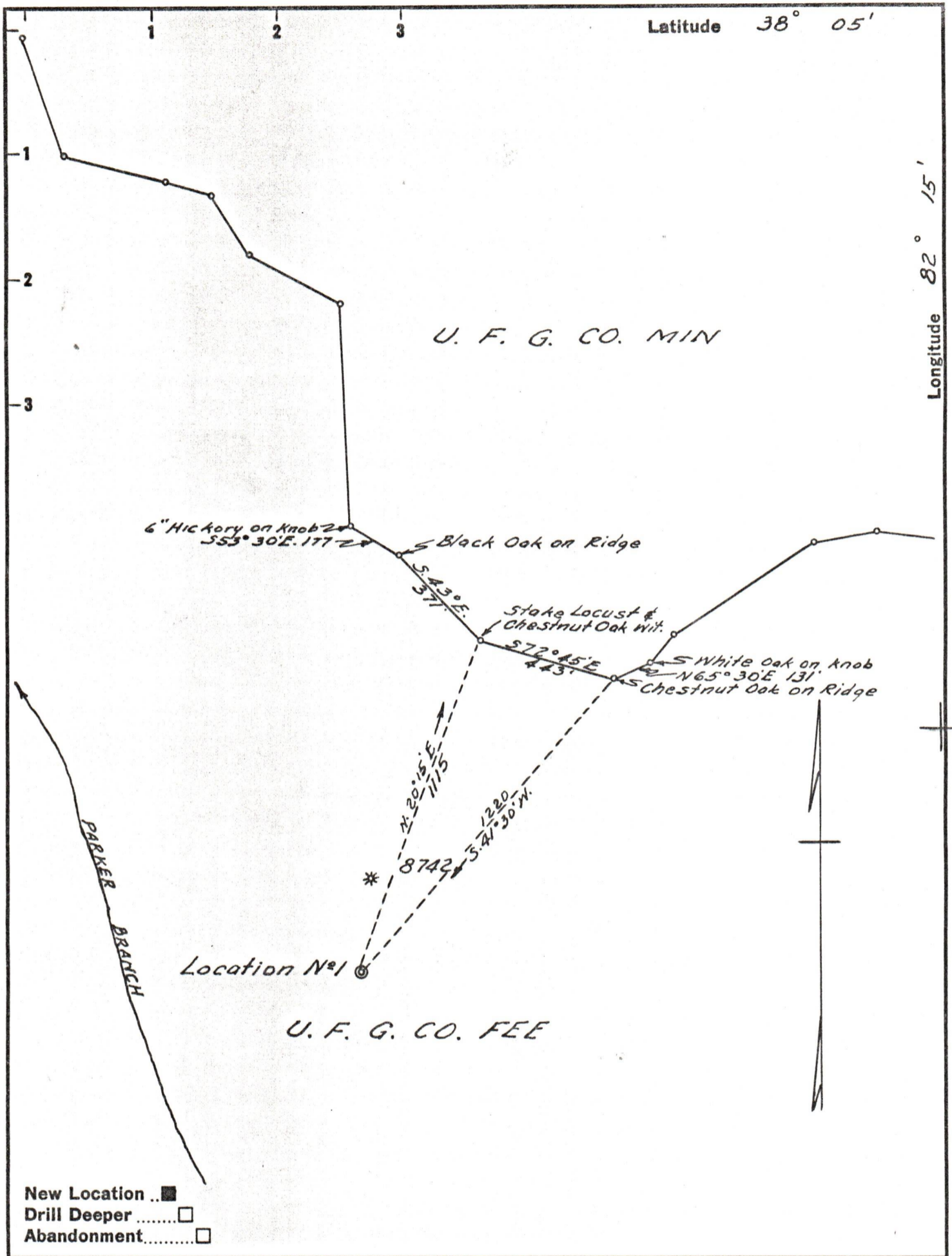
and that the work of plugging and filling said well was completed on the 17 day of June, 1961.

And further deponents said do:

Sworn to and subscribed before me this 28 day of November, 1961.

Notary Public
My commission expires August 25, 1970

08/25/2023



Company WAYLIN OIL CO.
 Address HUNTINGTON, W. VA.
 Farm UNITED FUEL GAS CO. FEE
 Tract 31 Acres 1618.12 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 1172.48
 Quadrangle WAYNE
 County WAYNE District GRANT
 Engineer G. C. Ewing
 Engineer's Registration No. 369
 File No. _____ Drawing No. _____
 Date 12-15-60 Scale 1" 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WAY-1358 08/25/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.