



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

<u>Lulu Ward</u> ##### COAL OWNER not operated	<u>Webster Myers</u> NAME OF WELL OPERATOR
<u>Wayne, W. Va.</u> ADDRESS	<u>1614 Seventh Avenue</u> <u>Huntington, W. Va.</u> COMPLETE ADDRESS
COAL OPERATOR OR COAL OWNER	<u>Dec. 29th</u> , 19 <u>60</u> PROPOSED LOCATION
ADDRESS	<u>Union</u> District
<u>Lulu Ward</u> OWNER OF MINERAL RIGHTS	<u>Wayne</u> County
<u>Wayne, W. Va.</u> ADDRESS	Well No. <u>F-1 38° 20' 82° 25' E. 920'</u>
	<u>Lulu Ward</u> Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated Oct. 21st, 1960, made by Lulu Ward, to Webster Myers, and recorded on the 24th day of October, 1960, in the office of the County Clerk for said County in Book 51, page 424.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Webster Myers

WELL OPERATOR

1614 Seventh Avenue

STREET

Huntington

CITY OR TOWN

West Virginia

STATE

08/25/2023



Address of Well Operator }

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

WAY-1339

PERMIT NUMBER

1339

DEPARTMENT OF MINES
SILICON CARBIDE

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

Wayne, W. Va.

Wayne, W. Va. 26185
Main Ward
not operated
Webster Myers
1614 Seventh Avenue
Huntington, W. Va.

Dec. 29th 1960

Union

Wayne

F-1

Main Ward

Oct. 21st, 1960

Webster Myers

October, 1960

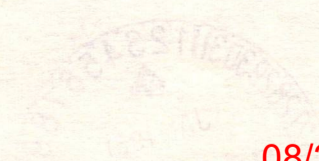
SI 424

24th

Webster Myers
1614 Seventh Avenue

Huntington

West Virginia



08/25/2023

January 13, 1961

Mr. Webster Myers
1514 Seventh Avenue
Huntington, West Virginia

Dear Mr. Myers:

Enclosed is Permit WAY-1339 for drilling Well
No. F-1 on Lulu Ward Farm, Union District, Wayne County.

One copy of the permit is to be posted at the
well site. Two copies of the drilling record are to be filed
with this office when drilling is completed.

Please note the enclosed directive regarding
casing of oil and gas wells.

Very truly yours,

CRAWFORD L. WILSON
Director
DEPARTMENT OF MINES

Assistant Director
OIL AND GAS DIVISION

MG/m
enclosures
cc Mr. James W. Pack, Inspector

Mr. R. C. Tucker, Assistant
State Geologist

08/25/2023

February 8, 1961

Mr. Webster Myers
1614 Seventh Avenue
Huntington, West Virginia

Dear Mr. Myers:

We have your note requesting that permit to drill Well No. F-1 on Lulu Ward Farm in Wayne County be sent you. We wish to advise that Permit WAY-1339 for drilling the well was issued on January 13, 1961. If you have not received the permit please advise and we will mail duplicate.

Very truly yours,

CRAWFORD L. WILSON
Director
DEPARTMENT OF MINES

Assistant Director
OIL AND GAS DIVISION

MG/m

08/25/2023



COLE AGENCY, INC.

INSURANCE
540 FIFTH AVENUE
HUNTINGTON, W. VA. 25701
PHONE: 304/525-0311

RECEIVED

DEC 9 1976

OIL & GAS DIVISION
DEPT. OF MINES

WAY-1339

December 6, 1976

Department of Mines
Oil & Gas Division
State Office Building
Charleston, W. Va 25300

Re: Bond for plugging well
Webster Myers
Buckeye Union - Bond #BND267550
(Lula Ward Farm)

Gentlemen:

We understand that a release has been issued for the subject bond.
The permit number is Wayne 1339.

We would appreciate a copy of this release from your files so that
subject bond can be cancelled.

Yours very truly,

Norman R. Bias

NRB/rlc

*Mailed
12/10/76
chr*

08/25/2023

Formation	Color	Hard or Soft	Top ³²	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate			2815	2880			
Brown Shale			2880	2980			
Slate			2980	3000			
Brown Shale			3000	3185			
Slate			3185	3345			
Brown Shale			3345	3385			
Corniferous Lime			3385	4050	Water 3570- Gas 3600		
Big Six			4050	4094	Gas 4059-6/10 Water 2"		

08/25/2023

Date 9-12, 1961
 APPROVED Audrey Apple, Owner
 By Roberta Meyer partner
 (Title)



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 32

Quadrangle Guyandot

Permit No. Way-1339

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company Audry Gas Company (Webster Myers)
Address 1614 7th Ave Huntington, W.Va.
Farm Lula Ward et al Acres 99
Location (waters) Big Creek
Well No. 1 Elev. 920
District Union County Wayne
The surface of tract is owned in fee by Lula Ward et al
RFD Wayne, W.Va. Address _____
Mineral rights are owned by Lula Ward et al
RFD Wayne W.Va. Address _____
Drilling commenced Jan 3, 1961
Drilling completed July 4, 1961
Date Shot 8/16/61 From 4035 To 4065
With 1st shot 300 lbs 2nd shot 2500 lbs
Gas well Explosive B
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume 198 M Cu. Ft.
Rock Pressure 800 lbs. 36 hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED 7/17/61
No results-acid killed what gas
we had in well
WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			Bottom hole
13	21	21	wall & Anchor
10	225	225	Size of
8 3/4	1263	1263	7"x8 1/2"x16"
6 5/8	1840	1840	3"x6 5/8"x30"
5 3/16			Depth set
3	4089	4089	1819-3965
2			Perf. top _____
Liners Used	83 ft-4094-4014		Perf. bottom _____
			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
none

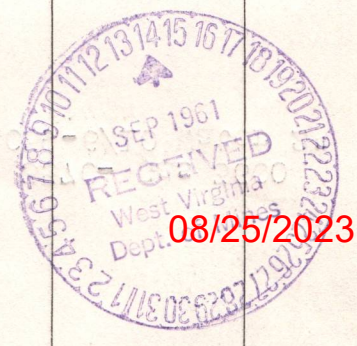
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES
_____ FEET _____ INCHES

RESULT AFTER TREATMENT no results after acid or after fracture

ROCK PRESSURE AFTER TREATMENT _____

Fresh Water None Feet _____ Salt Water 1035 Feet _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	10			
Red Mud			10	25			
Slate			25	70			
Sand			70	130			
Slate			130	240			
Sand			240	310			
Slate-Red			310	440			
Sand			440	475			
Slate			475	710			
Sand			710	760			
Salte			760	870			
Sand borken			870	1100			
Slate			1100	1200			
Sand			1200	1325			
Slate			1325	1360			
Sand			1360	1400			
Slate			1400	1465			
Little Lime			1465	1500			
Pencil Cave			1500	1505			
Big Lime			1505	1650			
Injun Sand			1650	1785			
Slate			1785	1800			
Injun Sand			1800	21839			
Slate & Shells			1839	2300			
Brown Shale			2300	2305			
Berea Sand			2305	2335			
Slate & Shells			2335	2435			
Brown Shale			2435	2750			
Brown Shale			2750	2815			



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
SEP 2 - 1975

INSPECTOR'S PLUGGING REPORT

OIL & GAS
DEPT. OF MINES

Permit No. Way-1309P Well No. 1
COMPANY Andry Gas Co. ADDRESS Huntington, W. Va.
FARM Jula Ward DISTRICT Union COUNTY Wayne
Filling Material Used Clay Stone Cement

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
<i>Trying to pull 3' tubing.</i>						

Drillers' Names Willard Franklin
Contr. Willard Franklin
Remarks: Will have to rip 3' tubing.

8-27-75

I hereby certify I visited the above well on this date.

H. E. Butcher

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____				
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES
	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES

Drillers' Names _____

Remarks: _____

DATE _____

INSPECTOR _____ 08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

SEP 10 1975

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S PLUGGING REPORT

Permit No. Way-1339P Well No. 1
COMPANY Audrey Gas Co. ADDRESS Huntington, W. Va.
FARM Julia Ward DISTRICT Union COUNTY Wayne
Filling Material Used Clay Jol Stone Cement

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
<u>1850-1860-</u>			<u>1283-4094-</u>			

Drillers' Names Willard Franklin
Contr. Willard Franklin
Remarks:

9-8-75
DATE

I hereby certify I visited the above well on this date.

K.C. Butcher

DISTRICT WELL INSPECTOR
08/25/2020

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			
	10			Size of _____
	8 1/4			
	6 5/8			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
	Liners Used			Perf. top _____
				Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks:

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
 (KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES FEET _____ INCHES			
	_____ FEET _____ INCHES FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____				
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.				
Fresh water _____ feet _____ feet				
Salt water _____ feet _____ feet				

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: _____

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

APR 28 1976

INSPECTOR'S PLUGGING REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. Way-1339P Well No. _____

COMPANY Andry Gas Co. ADDRESS Huntington, W. Va.

FARM John Ward et al DISTRICT Union COUNTY Wayne

Filling Material Used Clay Gel Stone Cement

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
		8 5/8" pipe cut at 927'		927'	8 5/8"	336'

Drillers' Names Willard Franklin
Contr. Willard Franklin

Remarks: Finish pulling 8" pipe. This pipe has been cut at several places. The well has been shut down for months.

4-26-76 I hereby certify I visited the above well on this date.

DATE

R.E. Butcher

DISTRICT WELL INSPECTOR

08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Pull 3" Tubing 4089'
Set bridge at 1860' 20' below the 7" casing-Hole has quagel between the 3" & 7" hole will be full of aquagel from bottom to bottom of 7" casing- Put in cement on bridge 1860 to 1830 -30' Pull 7" casing:

Get to 1283

Bridge hole at 1283' 20' below the 8" casing Put in 20' of cement on top of bridge 1283 to 1263. Pull 8" casing

Get to

~~Bridge hole at 1283' 20' below the 8" casing Put in 20' of cement on top of bridge 1283 to 1263. Pull 8" casing~~
300' put in cement 300' to 290' Fill hole with mud and clay to 205'-Put in cement 205 to 215' pull 10" casing 225' fill hole with mud and clay to 20' Fill hole with cement 20' to 3' above surface Markings on top of cement "Lula Ward well No Abn ~~XX~~-- date---

*Cement 4044 - 3970
Release Pacem set at 3965.
Get - 3970 - 1860*

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

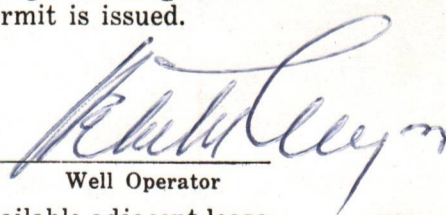
IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

Augry Gas Company
by Webster Myers Well Operator



No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

21st day of *August*, 19 *75*

DEPARTMENT OF MINES **08/25/2023**
Oil and Gas Division

By: *Robert Todd*

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



RECEIVED

AUG 15 1975

OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

9-1-523-6516

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Well drilled under permit Way-1339

Audry Gas Company (Webster Myers)

Coal Operator

Name of Well Operator
1614 7th Ave
Huntington, W. Va 25703

Address

Complete Address

August 12, 1975

Coal Owner

Date

WELL TO BE ABANDONED
Union

Address

District

Wayne

Lease or Property Owner

County

Well No. one

Address

Lula Ward et al Farm

Inspector *Keneth Butcher*
Keneth Butcher

Telephone 736-4885

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

Audry Gas Company

Well Operator
by Webster Myers *Webster Myers*

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations. 08/25/2023

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

Way-1339-P

Permit Number

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

MAY 17 1976

OIL & GAS DIVISION
DEPT. OF MINES

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

Audry Gas Company (Webster Myers)

COAL OPERATOR OR OWNER: 1614 7th Ave Huntington, W.Va. 25703

NAME OF WELL OPERATOR: May 7, 1976

COMPLETE ADDRESS: 19

COAL OPERATOR OR OWNER: Union District

ADDRESS: Wayne County

LEASE OR PROPERTY OWNER: Well No. one

ADDRESS: Lula Ward et al Farm

STATE INSPECTOR SUPERVISING PLUGGING: Kenneth Butcher

AFFIDAVIT

STATE OF WEST VIRGINIA, }
County of Cabell } ss:

Willard Franklin and
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by _____, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 31 day of August, 19 75, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD	FILLING MATERIAL	PLUGS USED	CASING	
			CSG PULLED	CSG LEFT IN
FORMATION		SIZE & KIND		
Pulled 3" Tubing	Set Bridge 3970			
Cement on Bridge	3965-Gel 3965 to 1860			
XXXXX Set Bridge	at 1860 Cement 1860-1850-10'			
Pulled out 7" Casing	Gel from 1850 to 1283'			
Put in 20' of cement	on top of bridge 1283 to 1263			
Pulled 8" casing	1000' left in 8" casing 1283 to 1000'			
Gel from 1263 to	300' Put in 20' of cement 300 to 280'			
Filled hole with	mud and clay 280 to 245 245 to 235			
from 280 to 245	cement 245 to 235'			
Pulled 10" Casing	Filled hole with mud and clay 235 to 20'			
3' above surface	Cement 20' to			
COAL SEAMS	DESCRIPTION OF MONUMENT			
(NAME)	Markings on top of cement			
(NAME)	Lula Ward Well No 1 Abn			
(NAME)	577776			
(NAME)				

and that the work of plugging and filling said well was completed on the 7th day of May, 19 76.

And further deponents saith not.

Willard Franklin 08/25/2023

Sworn to and subscribed before me this 7th day of May, 19 76.

J. D. Ford Notary Public.

My commission expires:

8/4/85

Permit No. Way 1339 P

UNITED STATES DEPARTMENT OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION
WASHINGTON, D. C. 20535
July 7, 1976

TO : SAC, NEW YORK
FROM : SAC, NEW YORK
SUBJECT: [Illegible]

RE: [Illegible]

75

Enclosed for the New York Office are two copies of a letterhead memorandum (LHM) dated and captioned as above. The LHM was prepared by the New York Office on July 6, 1976, and is being furnished to you for your information. The LHM contains information regarding the activities of [Illegible] and [Illegible] in the New York area. The LHM also contains information regarding the activities of [Illegible] in the New York area. The LHM also contains information regarding the activities of [Illegible] in the New York area.

Very truly yours,
[Illegible Signature]

75

76

08/25/2023

76

75

July 1976

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUL 6 - 1976

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. Way-1339P

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company	<u>Webster Myers</u>				
Address	<u>Huntington, W. Va.</u>	Size			
Farm	<u>Julia Ward</u>	16			Kind of Packer
Well No.	<u>1</u>	13			
District	<u>Union</u> County <u>Wayne</u>	10			Size of
Drilling commenced		8 1/4			
Drilling completed	Total depth	6 5/8			Depth set
Date shot	Depth of shot	5 3/16			
Initial open flow	/10ths Water in Inch	3			Perf. top
Open flow after tubing	/10ths Merc. in Inch	2			Perf. bottom
Volume	Cu. Ft.	Liners Used			Perf. top
Rock pressure	lbs. hrs.				Perf. bottom
Oil	bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water	feet	NAME OF SERVICE COMPANY _____			
Salt water	feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
		_____ FEET _____ INCHES _____ FEET _____ INCHES			
		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

Final inspection made on this well.

7-1-76
DATE

K. E. Butcher
DISTRICT INSPECTOR

08/25/2023



State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

July 7, 1976

Webster Myers
Audry Gas Company
1614 7th. Avenue
Huntington, W.Va. 25703

In Re: Permit No. WAY-1339-P
Farm Lula Ward etal.
Well No. 1
District Union
County Wayne

Gentlemen:

The Final Inspection Report for the above described well has been received in this office. Only the column checked below applies.

 In accordance with Chapter 22, Article 4, Section 2, the bond coverage for the above captioned well will stay in force until such time as all the requirements have been met. See Chapter 22, Article 4, Section 9, Code of West Virginia.

 The well designated by the above permit number has been released under your Blanket Bond.

XXXX Please return the enclosed cancelled Single Bond which covered the well designated by the above permit number to the Surety Company who executed said bond in your behalf, in order that they may give you credit on their records.

Very truly yours,

Deputy Director
Oil and Gas Division

RLD/ch

Encl: Single Bond dated 8-18-75 # 26 75 50 (The Buckeye Union Ins. Co.)

08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

MAY 12 1976

OIL & GAS DIVISION
DEPT. OF MINES
INSPECTOR'S PLUGGING REPORT

Permit No. Way-1339P Well No. 1
 COMPANY Audrey Gas Co. ADDRESS Huntington, W.Va.
 FARM Julius Ward DISTRICT Union COUNTY Wayne
 Filling Material Used Clay Stone Cement

Liner		Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST
205-215-		Clay	215-230-				
0-20-		Clay + Stone	20-205-				

Drillers' Names Willard Franklin
 Contr. Willard Franklin
 Remarks:

Finished, all but marker.

5-7-76 I hereby certify I visited the above well on this date.
DATE

J. E. Butcher
DISTRICT INSPECTOR

08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____/10ths Water in _____ Inch Open flow after tubing _____/10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size _____ 16 _____ 13 _____ 10 _____ 8 1/4 _____ 6 5/8 _____ 5 3/16 _____ 3 _____ 2 _____ Liners Used _____			
CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____ NAME OF SERVICE COMPANY _____ COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES _____ FEET _____ INCHES _____ FEET _____ INCHES _____ FEET _____ INCHES _____ FEET _____ INCHES				

Drillers' Names _____

Remarks:

AUG 25 1975
STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

DATE 8-21-75

THE ATTACHED PAPERS ARE REFERRED

To Mr. Scarbro

*Wait -
1339-7*

BY MR. Robert L. Dodd, Oil & Gas Div.
1204 Kanawha Blvd. E. Chas., W.Va.
25301

- ____ PLEASE NOTE AND RETURN TO ME.
- ____ PLEASE NOTE AND SEE ME ABOUT THIS ____ A. M. ____ P. M.
- ____ PLEASE ANSWER. SENDING ME COPY OF YOUR LETTER.
- ____ PLEASE PREPARE REPLY FOR MY SIGNATURE.
- ____ PLEASE TAKE CHARGE OF THIS.
- ____ TO BE SIGNED.
- ____ IMMEDIATE ACTION DESIRED.
- ____ FOR YOUR APPROVAL.
- ____ FOR YOUR INFORMATION.
- ____ YOUR COMMENTS, PLEASE.
- ____ PLEASE CALL TELEPHONE NO. _____
- ____ YOU HAVE AN APPOINTMENT TO SEE _____

RECEIVED

AUG 26 1975

OIL & GAS DIVISION
DEPT. OF MINES

AT _____

REMARKS: Plugging bond for Webster Myers must be corrected from \$1,000.00 to \$2,500.00. Please execute and return immediately to me (address above).

M-111

/f

Note attached

PS Form 3811, Jan. 1975

● SENDER: Complete items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one).

Show to whom and date delivered..... 15¢

Show to whom, date, & address of delivery.. 35¢

RESTRICTED DELIVERY. Show to whom and date delivered..... 65¢

RESTRICTED DELIVERY. Show to whom, date, and address of delivery 85¢

2. ARTICLE ADDRESSED TO:

Webster Myers
1614 7th. Avenue
Huntington, W.Va. 25703

3. ARTICLE DESCRIPTION:

REGISTERED NO.	CERTIFIED NO.	INSURED NO.
	81086	

(Always obtain signature of addressee or agent)

I have received the article described above.

SIGNATURE Addressee Authorized agent

Webster Myers

4. DATE OF DELIVERY POSTMARK

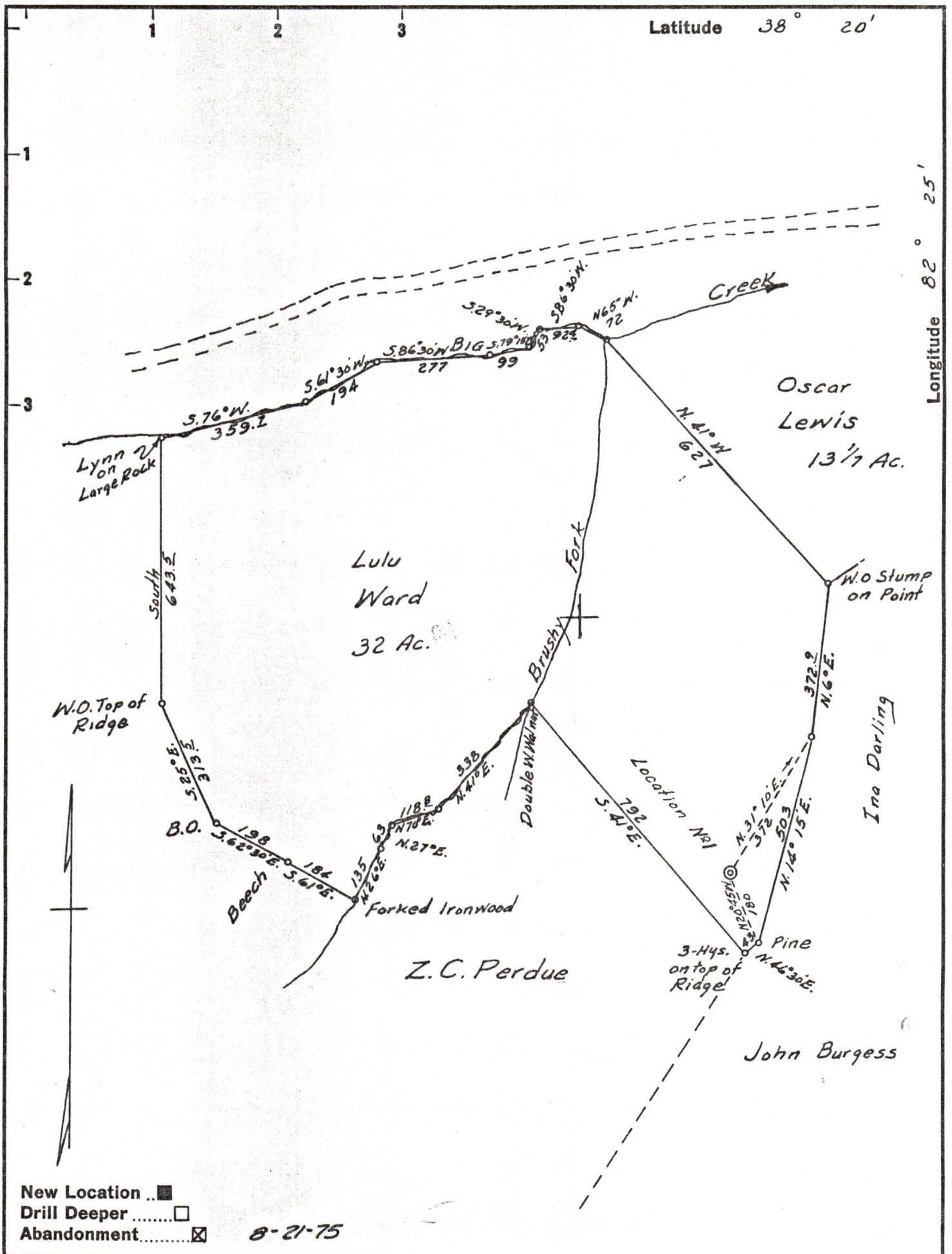
JUL - 9 1976

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

☆ GPO : 1975-O-568-047

08/25/2023



Company Audry Gas Co., Webster Myers
 Address HUNTINGTON, W. VA. 25703
 Farm LULU WARD
 Tract _____ Acres 32 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 920±
 Quadrangle GUYANDOT
 County WAYNE District UNION
 Engineer A. C. Ewing
 Engineer's Registration No. 4 309
 File No. _____ Drawing No. _____
 Date 12-7-60 Scale 1"=300'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WAY-1339 08/25/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

47-009