



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Hoard Baldwin Land Company
COAL OPERATOR OR COAL OWNER
c/o Ceredo National Bank
Ceredo, West Virginia
ADDRESS

OWENS, LIBBEY-OWENS GAS DEPARTMENT
NAME OF WELL OPERATOR
P. O. Box 4168, Charleston 4, W. Va.
COMPLETE ADDRESS

COAL OPERATOR OR COAL OWNER
ADDRESS
Owens-Illinois Glass Company and
Libbey-Owens-Ford Glass Company
OWNER OF MINERAL RIGHTS
Charleston 4, West Virginia
ADDRESS

January 17, 1961
PROPOSED LOCATION
Stonewall District
Wayne County
Well No. 61 (Serial No. 1127) 82°20' E. 1070.9'
Hoard-Baldwin Tract No. 9 Farm

GENTLEMEN:
The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or-as-the-case-may-be) under grant or lease dated December 17, 1936, made by H. Rummel Anderson & T. B. Jackson, Sp. Comm. Owens-Illinois Glass Co. & Libbey-Owens-Ford Glass Co., and recorded on the 23rd day of December, 1936, in the office of the County Clerk for said County in Book 188, page 133.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

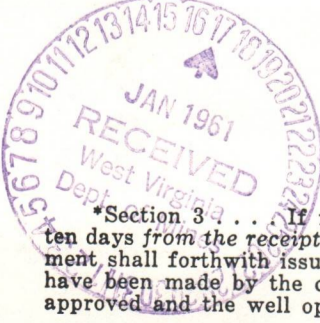
The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address -day--before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,
OWENS, LIBBEY-OWENS GAS DEPARTMENT
WELL OPERATOR
P. O. Box 4168
STREET
Charleston 4,
CITY OR TOWN
West Virginia
STATE
08/25/2023



*Section 3 . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

1341

WAY-1341 PERMIT NUMBER

January 17, 1961

Mr. James W. Pack, Inspector
Oil and Gas Wells
Hamlin, West Virginia

Dear Mr. Pack:

I have given permission to Owens, Libby-Owens
Gas Department to begin drilling Well No. 61, Serial 1127
on Hoard-Baldwin #9 Tract, Stonewall District, Wayne County.

Very truly yours,

CRAWFORD L. WILSON
Director
DEPARTMENT OF MINES

Assistant Director
OIL AND GAS DIVISION

MG/m

cc Owens, Libby-Owens Gas Department

08/25/2023



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 CHARLESTON

January 27, 1961

C
O
P
Y

Owens, Libby-Owens Gas Department
 P. O. Box 4168
 Charleston, West Virginia

Att: Mr. A. H. Smith

Dear Sirs:

Enclosed are permits for drilling the following wells:

<u>Permit No.</u>	<u>Well No.</u>	<u>Farm</u>	<u>District</u>
KAN-1756	4-S-1122	Lewis Holding Corporation	Cabin Creek
WAY-1341	61-S-1127	Hoard-Baldwin Tract #9	Stonewall

Very truly yours,

CRAWFORD L. WILSON
 Director
 DEPARTMENT OF MINES

Assistant Director
 OIL AND GAS DIVISION

ME/m
 enclosures

cc Mr. G. H. Samples, Inspector
 Mr. James W. Pack, Inspector

Mr. R. C. Tucker, Assistant
 State Geologist



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 CHARLESTON

January 27, 1901

George W. ...
 ...
 ...

...

...

Enclosed are permits for drilling the following

...

Permit No.	Well No.	Tract	County
1-2-1122	1-2-1122
61-2-1127	61-2-1127

Very truly yours,

...

...

...

COPY

Formation	Color	Hard or Soft	Top ¹⁰	Bottom	Oil, Gas or Water	Depth Found	Remarks
Salt Sand	Light	Medium	792	850			
Sand	Light	Hard	850	860			
Sand	Light	Soft	860	1004	Water 880-885'		hole filling
Sand	Light	Medium	1004	1034			
Slate	Dark	Soft	1034	1061			
Sand	Light	Medium	1061	1238			
Slate	Dark	Soft	1238	1243			
Sand	Light	Medium	1243	1436			
Little Lime	Light	Hard	1436	1456			
Slate	Dark	Soft	1456	1460			
Little Lime	Light	Hard	1460	1493	SIM 1493 =		Sand IM 1493
Big Lime	Light	Hard	1493	1512			
Slate Break	Grey	Soft	1512	1515			
Big Lime	light	Hard	1515	1590			
					<u>2-28-61</u>		
					Installed 7" casing at 1543' on shoe with 2 centralizers set at 1533'3" and 1470'2"		
					Gas 1584'		39.9 MCF
Red Rock	Red	Medium	1590	1602			
Grey Injun	Grey	Medium	1602	1661	Test 1622'		18.1 MCF
					Gas 1632'		35.0 MCF
					Gas 1644'		60.7 MCF
					Gas 1654'		70.1 MCF
Sl & Shls	Grey	Medium	1661	1678			
			Total Depth 1678		SIM 1678 =		Sand IM 1677
					<u>3-10-61</u>		
					SIM 1678 = Sand IM 1678		
					Installed 4 $\frac{1}{2}$ " casing at 1678' on shoe with 3 centralizers set at 1661'10", 1622'11" and 1558'9"		
					<u>3-16-61</u>		
					Dowell fraced Big Injun with 500 gal. Mud Acid, 500 bbl. water, and 30,000 lbs. 20-40 sand.		
					<u>3-18-61</u>		
					Test Noon		222 MCF
					Test 11:00 P.M.		631 MCF
					<u>3-23-61</u>		
					Test 4:00 P.M.		386 MCF
					<u>3-27-61</u>		
					Well shut-in 87 Hrs.; 175# pressure Bailing & testing		
					<u>3-29-61</u> through <u>4-3-61</u>		
					Bailing & testing		
					<u>4-6-61</u>		
					Installed 1" tubing at 1659 as siphon		
					<u>4-7-61</u>		
					Final Open Flow:		
					Big Lime & Big Injun 386 MCF		
					Taking down rig.		

08/25/2023

Date April 27, 1961

APPROVED OWENS, LIBBEY-OWENS GAS DEPARTMENT, Owner

By A. H. Smith
A. H. Smith, Mgr (Title Land, Engrg. & Geol.)



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION / 0

Quadrangle Wayne

Permit No. Way-1341

WELL RECORD

Oil or Gas Well GAS
(KIND)

Company OWENS, LIBBEY-OWENS GAS DEPARTMENT
Address P. O. Box 4168, Charleston 4, W. Va.
Farm Hoard-Baldwin Acres 76
Location (waters) _____
Well No. 61 (Serial No. 1127) Elev. 1070.95
District Stonewall County Wayne
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by Owens, Libbey-Owens Gas Department
P. O. Box 4168 Address Charleston, W. Va.
Drilling commenced 2-8-61
Drilling completed 3-4-61
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			Size of
10			
8 1/2 5/8	627'1"	627'1"	Depth set
6 3/4 7"	1539'7"	1539'7"	
5 1/2 4 1/2"	1676'11"	1676'11"	Perf. top
3			Perf. bottom
2 1"	----	1655'5"	Perf. top
Liners Used			Perf. bottom

CASING CEMENTED 4 1/2" SIZE 1676'11" No. Ft. 3/10/61 Date
with 8 sacks Aquagel and 14 sacks cement.

COAL WAS ENCOUNTERED AT 37 FEET 24 INCHES
324 FEET 36 INCHES 517 FEET 48 INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

WELL FRACTURED 3-16-61 Dowell fraced Big Injun with 500 gal. mud acid, 500 Bbl. water
and 30,000 lbs. 20-40 Sand.

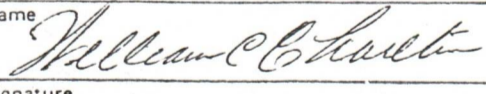
RESULT AFTER TREATMENT Big Lime & Big Injun 386 MCF
ROCK PRESSURE AFTER TREATMENT 175 lbs. in 87 Hrs.
Fresh Water 265 Feet 880-885 Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Top Soil	Brown	Soft	0	4			
Sand	Brown	Medium	4	11			
Sand	Yellow	Soft	11	16			
Slate	Dark	Soft	16	37			
Coal	Black	Soft	37	39			
Sand	Grey	Soft	39	81			
Slate	Blue	Soft	81	111			
Sand	Grey	Soft	111	142			
Sand, Bro.	Grey	Soft	142	249			
Sand	Grey	Soft	249	270			
Slate	Light	Soft	270	289			
Sand	Grey	Medium	289	324			
Coal	Black	Soft	324	327			
Slate	Dark	Soft	327	379			
Sand	Light	Soft	379	384			
Slate	Dark	Soft	384	416			
Sand	Grey	Medium	416	446			
Slate	Light	Soft	446	454			
Sand	Grey	Medium	454	481			
Sand	Light	Hard	481	500			
Slate	Grey	Soft	500	517			
Coal	Black	Soft	517	521			
Slate	Grey	Soft	521	672			
Sand	Light	Medium	672	689			
Sand	Grey	Soft	689	739			
Slate	Grey	Soft	739	787			
Slate	Dark	Soft	787	792			

Water at 265', 1 BPH



2-15-61
Installed 8-5/8" casing at 628' on shoe with 2 centralizers set at 620'8" and 583'1"

1.0 API well number: (If not available, leave blank. 14 digits.)	<u>47-099-1341</u>															
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	<u>108</u> Section of NGPA	<u>NA</u> Category Code														
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	<u>NA</u> feet															
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<u>Industrial Gas Corporation</u> Name		<u>009283</u> Seller Code													
	<u>P. O. Box 1473</u>															
	<u>Charleston</u>															
	<u>WV</u> State	<u>25325</u> Zip Code														
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	<u>NA</u> Field Name															
	<u>Wayne</u> County		<u>WV</u> State													
(b) For OCS wells:	<u>NA</u> Area Name		<u>NA</u> Block Number													
	Date of Lease:															
	 Mo. Day Yr.	<u>NA</u> OCS Lease Number														
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>Hoard Baldwin 61-1127</u>															
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	<u>NA</u>															
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	See Addendum "A" <u>Houdaille Industries, Inc.</u> Name		<u>N/Available</u> Buyer Code													
(b) Date of the contract:	<table style="margin: auto;"> <tr> <td style="border: 1px solid black; padding: 2px;">1</td> <td style="border: 1px solid black; padding: 2px;">2</td> <td style="border: 1px solid black; padding: 2px;">2</td> <td style="border: 1px solid black; padding: 2px;">6</td> <td style="border: 1px solid black; padding: 2px;">7</td> <td style="border: 1px solid black; padding: 2px;">3</td> </tr> <tr> <td style="text-align: center;">Mo.</td> <td style="text-align: center;">Day</td> <td style="text-align: center;">Yr.</td> <td colspan="3"></td> </tr> </table>				1	2	2	6	7	3	Mo.	Day	Yr.			
1	2	2	6	7	3											
Mo.	Day	Yr.														
(c) Estimated annual production:	<u>3.0</u> MMcf.															
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)												
7.0 Contract price: See Addendum "A" (As of filing date. Complete to 3 decimal places.)	<u>1 2 8 3</u> .	<u>0 0 5 1</u> .	<u>0 0 0 3</u> .	<u>1 3 3 6</u> .												
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<u>2 . 2 4 3</u>	<u>0 . 3 0 2</u>	<u>0 . 0</u>	<u>2 . 5 4 5</u>												
9.0 Person responsible for this application:	<u>William C. Charlton</u>															
Agency Use Only	Name		Title													
Date Received by Juris. Agency																
Date Received by FERC	Signature		<u>(304) 342-8166</u> Phone Number													
	<u>02/28/79</u> Date Application is Completed															

08/25/2023

WELL DETERMINATION REPORT

PARTICIPANTS:

DATE: 08/12/1979

BUYER-SELLER CO

WELL OPERATOR: Industrial Gas Corporation
FIRST PURCHASER: Houdaille Industries, Inc.
OTHER: None

009283

W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER
790228-108-099-1341
Use Above File Number on all Communications
Relating to Determination of this Well

Qualifies as Section 108, step well.
B. Smith

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
- 2 IV-1 - Agent William C. Charlton
- 3 IV-2 - Well Permit
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record Drilling Deepening _____
- 6 IV-36- Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
- 7 IV-39- Annual Production 2 years
- 8 IV-40- 90 day Production 92 Days off Line: _____
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete Affidavit Signed
- 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
- (5) Date ~~Completed~~ Commenced: 2-8-61 Fracs _____ Deepened _____
3/4-61
- (5) Production Depth: 1584; 1632-54'
- (5) Production Formation: Biglump, Grey Injun
- (5) Final Open Flow Initial Potential: 386 mcf.
- (5) Static R.P. After Frac 175#
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: 8.78 MCF 3204/305
- (8) Avg. Daily Gas from 90-day ending w/1-120 days 12.39 MCF 1140/92
- (8) Line Pressure: 28# PSIG from Daily Report
- (5) Oil Production: _____ From Completion Report _____ 08/25/2023
- (10-17) Does lease inventory indicate enhanced recovery being done: NO
- (10-17) Is affidavit signed? Notarized?
- Does official well records on the Department confirm the submitted information? Yes
- Additional Information _____ Does computer program confirm? _____
- Was Determination Objective? _____ By Whom? JM

DM

Date 02/28, 1979

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's Well No. 61-1127
API Well No. 47 - 099 - 1341
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL
NGPA Section 108

DESIGNATED AGENT William C. Charlton
ADDRESS P. O. Box 1473
Charleston, WV 25325

WELL OPERATOR Industrial Gas Corporation LOCATION: Elevation 1,070.95'
ADDRESS P. O. Box 1473 Watershed Not Available
Charleston, WV 25325 Dist. Stonewall County Wayne Quad. Wayne
GAS PURCHASER * Gas Purchase Contract No. *
ADDRESS Meter Chart Code R0927
Date of Contract *

*See FERC-121 - Addendum "A"

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

(See Attachment)

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

All records required to determine production by meter stations are maintained in Charleston, West Virginia.

B&O Tax Records are located in Charleston, West Virginia, our Boston, Massachusetts office and the Houston, Texas office.

Royalty payment instructions are located in Charleston, West Virginia office and Houston, Texas office.

08/25/2023

Describe the search made of any records listed above:

I have made a diligent search of the production records located in Charleston, West Virginia. They were the records utilized in making the determination herein.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No . If yes, indicate the type and source of the information.

AFFIDAVIT

I, Lawrence B. Mentzer, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.



STATE OF WEST VIRGINIA,

COUNTY OF Kanawha, TO WIT:

I, Charlotte I. Mathews, a Notary Public in and for the state and county aforesaid, do certify that Lawrence B. Mentzer whose name is signed to the writing above, bearing date the 28 day of February, 19 79, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 28 day of February, 19 79.

My term of office expires on the 5th day of December, 19 85.

08/25/2023

Charlotte I. Mathews
Notary Public

Date February 28, 1979

Operator's Well No. 61-1127

API Well No. 47 - 099 - 1341
State County Permit

STATE APPLICATION FOR WELL CLASSIFICATION

Previous File No. NA
(IF Applicable)

WELL OPERATOR Industrial Gas Corporation

DESIGNATED AGENT William C. Charlton

ADDRESS P. O. Box 1473
Charleston, W. Va. 25325

ADDRESS P. O. Box 1473
Charleston, W. Va. 25325

Gas Purchase Contract No. * _____ and Date _____
(Month, day and year)

Meter Chart Code R0927

Name of First Purchaser * _____

(Street or P. O. Box)

(City)

(State)

(Zip Code)

FERC Seller Code 009283

FERC Buyer Code _____

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) Section of NGPA 108 Category Code NA
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

(*See FERC-121 Addendum "A")

William C. Charlton Division Counsel

Name (Print) Title

William C. Charlton
Signature

P. O. Box 1473
Street or P. O. Box

Charleston, W. Va. 25325
City State (Zip Code)

(304) 342-8166
Area Phone Number
Code

(Certificate of Proof of Service to Purchaser)

See Separate Certificate Attached

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request, for certification of the above described well as meeting the requirements of Section _____ under the Natural Gas Policy Act of 1978. (NGPA); or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 108 of (NGPA).

All interested parties are hereby notified that on the _____ day of _____, 19____, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____.

Initial review of information submitted indicates the well is. is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

FEB 28 1979

[Signature]
Director

Date received by
Jurisdictional Agency

By _____ Title 08/25/2023

IV-39-WC

STATE OF WEST VIRGINIA
DEPARTMENT - MINES
DIVISION - OIL AND GAS

ANNUAL REPORT OF MONTHLY PRODUCTION-1977
GAS VOLUMES IN MFC @ 14.73
OIL IN BARRELS @ 60 DEGREES
10' 18'

REPORT NO. CCA101P1 PG 00002
CURRENT DATE - 2/28/79
REPORT DATE - 2/28/79

OPERATOR - Industrial Gas Corporation

47-099-01341 FARM - Hoard-Bladwin 61-1127 COUNTY Wayne
API 408 282 273 502 0 0 28

SHUT-IN PRESSURE NA
364 251 364 282 0AS
H- 0- 0- 0- 0IL
31 31 30 31

TOTALS
2702

1977

290 340 251 149 320 273 65 376 0 225 376 0AS
GAS MFC 340 251 149 320 273 65 376 0 225 376 0AS
OIL BBL J- F- M- A- J- M- J- A- J- 0- H- 0- 0IL
31 28 31 30 31 30 31 31 30 31 30 31

SHUT-IN PRESSURE NA
225 376 0AS
H- 0- 0- 0IL
31 31 30 31

TOTALS
3204

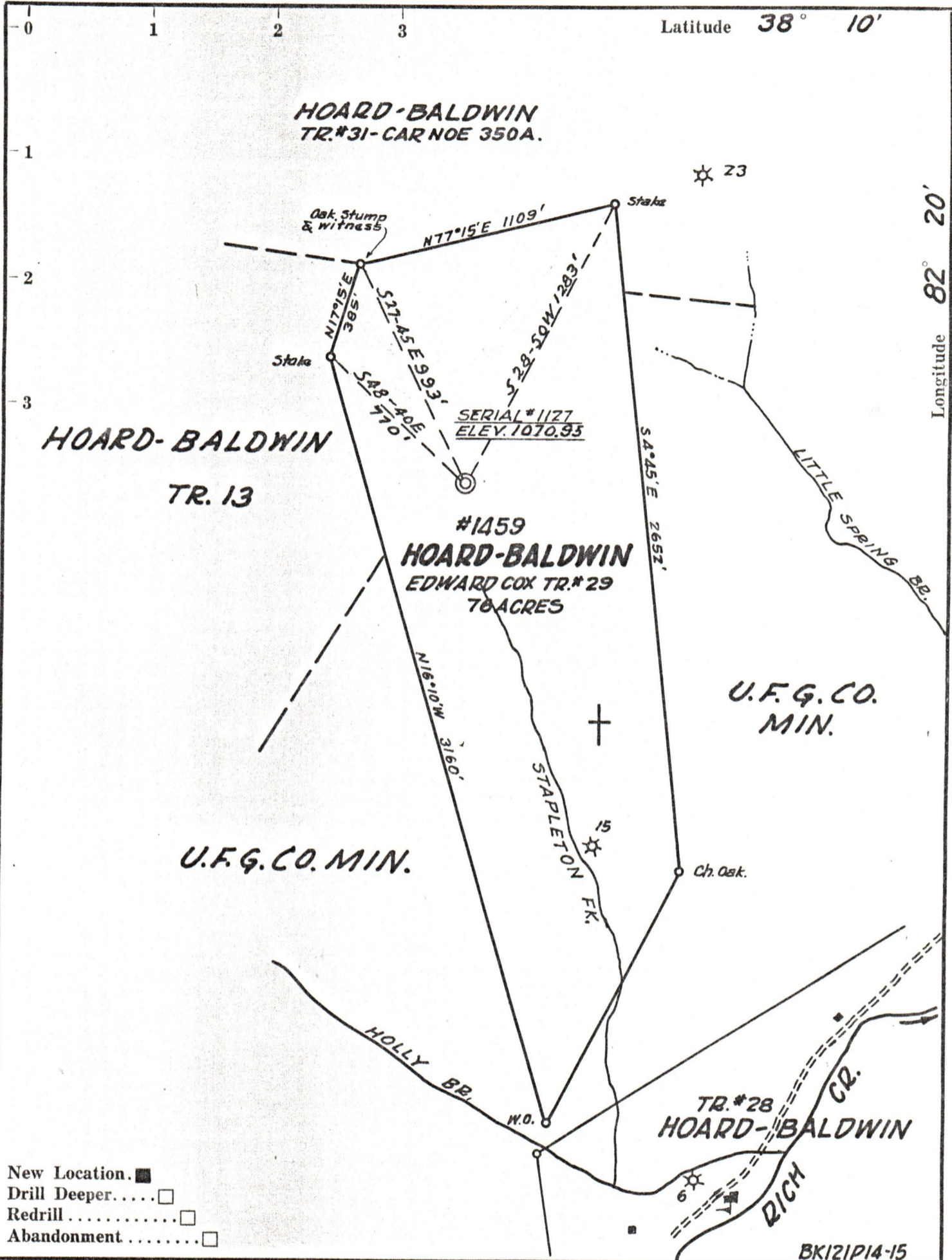
1978

SUMMARIZATION SCHEDULE
Section 271. 804 (b)

In accordance with Section 271.804(b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS None

08/25/2023



Company OWENS, LIBBEY-OWENS GAS DEPT.
 Address BOX 4168 CHARLESTON 4, W. VA.
 Farm HOARD-BALDWIN
PART OF 5842 AC.
 Tract 29 Acres 76 Lease No. 1459
 Well (Farm) No. 61 Serial No. 1127
 Elevation (Spirit Level) 1070.95
 Quadrangle WAYNE
 County WAYNE District STONEWALL
 Engineer T. S. FLOURNOY
 Engineer's Registration No. 269
 File No. _____ Drawing No. _____
 Date JAN. 16 1961 Scale 1" = 500 FT.

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION 08/25/2023
 FILE NO. WAY-1341

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 — Denotes one inch spaces on border line of original tracing.