

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

| To THE DEPARTMENT OF MINES, Charleston, W. Va. | |
|---|--|
| Ray Preston et al | OWENS, LIBBEY-OWENS GAS DEPARTMENT |
| COAL OPERATOR OR COAL OWNER | NAME OF WELL OPERATOR |
| R.F.D. 2, Dunlow, West Virginia | P. O. BOX 4168, Charleston 4, W. Va. |
| ADDRESS | COMPLETE ADDRESS |
| | February 1, 19 61 |
| COAL OPERATOR OR COAL OWNER | PROPOSED LOCATION |
| ADDRESS | Lincoln District |
| Same | Wayne |
| OWNER OF MINERAL RIGHTS | Well No. 2 (Serial No. 1141) 92°25' |
| ADDRESS | Ray Preston Farm |
| GENTLEMEN: | 102 acres |
| Owens-Illinois Glass Co. & Libbey-Owens | s=Ford Glass Co, and recorded on the 20th day |
| | eby Ray Preston et al , to |
| | in the office of the County Clerk for said County in |
| Book 50 page 175 | |
| and County above named, determined by survey and land marks. The undersigned well operator is informed and of coal beneath said farm or tract of land on which aries of the same, who have mapped their workings coal operators or coal owners (if any) above named The above named coal operators or coal owners desire to make to such proposed location, or which the drilling of a well at said proposed location will cate coal mines, must be received by, or filed with the Depa a copy of this notice and accompanying plat by said that forms for use in making such objections will be on request and that all such objections must set forth grounds on which such objections are based and indicate be moved to overcome same. (The next paragraph is to be completed only | (if any) are notified that any objections they may nev are required to make by Section 3 of said Code, if ause a dangerous condition in or about their respective artment of Mines within ten* days from the receipt of Department. Said coal operators are further notified a furnished to them by the Department of Mines promptly as definitely as is reasonably possible the ground or the direction and distance the proposed location should by in Department's copy.) |
| Copies of this notice and the enclosed plat were | e mailed by registered mail, or delivered to the above |
| named coal operators or coal owners at their above or on the same day with the mailing or delivery of West Virginia. | shown respective addressdaybefore, f this copy to the Department of Mines at Charleston, |
| | truly yours, |
| | OWENS, LIBBEY-OWENS GAS DEPARTMENT |
| 03031172.2 | P. O. Box 4168 |
| Address | STREET |
| FEB 1961 Well Operator | Charleston 4, |
| West Virginia | |
| · Dopt. of Mines | West Virginia |
| 100000 | STATE |

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

1342

WAY-1342 PERMIT NUMBER

709.72

Residue and parties of State Old Spile G-Intellige 22 and O .I.J. 2, Imlou, Rech Vinginia (Til : 0. 11 1) A seed so was a few factors of the contract of C cir-illinois Gless So. & Ellber-C cir-i ord ,less So. . Other interpretation of the contraction

08/25/2023

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P. V. 101 - 12 - 13 - 13

Control of the Control

February 11, 1961

Owens, Libby-Owens Gas Department P. O. Box 4169 Charleston, West Virginia

Att: Mr. A. H. Smith

Dear Sirs:

Enclosed is Permit WAY-1342 for drilling Well No. 2, Serial 1141 on Ray Preston Farm, Lincoln District, Wayne County.

Very truly yours,

CRAWFORD L. WILSON Director DEPARTMENT OF MINES

Assistant Director OIL AND GAS DIVISION

MG,m enclosure cc Mr. R. C. Tucker, Assistant State Geologist

Oil and Gas Inspector

| Formation | Color | Hard or Soft | Top 14 | Bottom | Oil, Gas or Water | Depth Found | Remarks |
|-------------|---|-----------------|-----------|-------------------|-------------------------|--------------------|----------------------|
| | | | | | Test 508' | Red to Train and T | 114 MCF |
| | | | | | Test 510' | CSE TE SE | 134 MCF |
| | | | | | Test 6:00 P | .M. | 125 MCF |
| | | | | | 3-13-61 | | 133 |
| | | | | | Installed | 7" casing a | t 511½' with |
| Calt Crate | | | \$ 5 | | "Õilwell" B | ottom Hole P | acker set from |
| | | | | | | | ntralizer set |
| | | | | | at 503'4" | 6-F/6" ccai | IT OF THE OU |
| elate | DOL: | 207.4 | 50 | 402 | Water at 56 | | |
| Cand. | Tiens | the market | 1:01 | | 3-15-61 | , | |
| Scale | The stra | 1196* | 371 | TO | Turned 8- | 5/8" in line | |
| er o mia | e Down | 907.6 | 307 | 3.7 | Test 1 P.M. | 7/0 111 11110 | 125 MCF |
| Sand, Fro. | DELLE | VGC* | 325 | 3 J | Test 1 P.M. Water at 61 | RI 2 RPH | TT) HOL |
| Slate | Dark | Soft | 686 | 705 | Madel ad ol | , = 1111 | |
| Sand | Light | Hard | 705 | 740 | Water level | 600' at 740 | |
| COUC | Ingilo | liaiu | 100 | 740 | | Sand LM 740 | |
| ejce | 2523 | GC. | 500 | | | | |
| | | | | 755 | No gas in 7 | casing | 1085 to 230. |
| Sand | Dark | Hard | 740 | 755 | 5-50-5 | | |
| Sand | Light | Hard | 755 | 936 | | | |
| Sand | Dark | Hard | 936 | 948 | | | |
| Slate | Dark | Soft | 948 | 982 | | 3001 -1 005 | |
| Little Lime | AND | Hard | 982 | 1019 | Water Level | 130' at 985 | |
| Slate | Blue | Soft | 1019 | 1024 | | | |
| Big Lime | Light | Hard | 1024 | $1165\frac{1}{2}$ | | Sand IM 10 | 189 |
| Some Fro | | 09 | | 102 | 3-28-61 | 1 1 1 1 TTT. | |
| 5-140 | IT IS | Lord | Total Dep | th 1165½ | Installed | 5½" casing | at 1040' on sho |
| tore | Deni | 100 | 2) | | with 2 cent | ralizers set | at 1031'7" and |
| DIOCO | | 507.7 | | = 5 | 961'8" | | |
| SELLEGG | MOTTON. | Soc 3- 1- | 0 | | SIM 1155 = | Sand IM 11 | |
| | | | | | Gas 1157' | | 35 MCF |
| | | | 1.00 | | Gas 1161' | | 901 MCF |
| | | | | | Gas 1163' | | 1041 MCF |
| | | | | | SIM $1165\frac{1}{3}$ | = Sand IM 1 | 165 |
| | 10. 100. | | E-0 - 12 | | Test 33 Hrs | | 957 MCF |
| | Section 1 | ENTRE AND | | | 4-5-67 | | |
| | 11687241 | | | | Installed | 1 3½" tubing | at 1155' with |
| | | | - | | Tarkin Upsi | de Down Pack | er set from |
| | | | | | 1124 - 1130 | 0 1 | |
| | | | | | | | |
| | | | | | Final Open | Flow: | -05 167 |
| | | | | | | alt Sand | 125 MCF |
| | | 78.3 | | | B: | ig Lime | 939 MCF |
| | TO THE | 30 | ** | | | | 1064 MCF |
| | PETA CHE | | 90 | | | | 1004 1101 |
| TOTA | PODG ICA I | T: TE IT O | | 12.5 | | n =1 = 30 4. | all tubing |
| | | | | | Shut-in at | 2:54 P.M. 1 | n 3½" tubing |
| | | | | | | | |
| | | - | | | 1 11 5 1 7 | | |
| | | | | Puginital it in | | | |
| | 1 55 | | | | | | |
| | 4- | | | - | | - | |
| | 5- | - J | | | NOR 100 (00 00) MG | 3 | |
| | | | | | 275,20 | STELLO J | |
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| | | 0.00.01 | 2, | 1 | | 10,70.0 | |
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| | 1.00010 | | | | | | |
| 5 | (control to | * 7242) | 0.5 | | | | |
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| - 0 | 13.50.000 | | 700 | | | | |
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| 5. | O. SELVI | | | | | | |
| | II, IIBBII | -principion | | and the same | | | |
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| | | | | | | | |
| | -13:5 | | | THE CO | | 08/ | 25/2023 |

APPROVED OWENS, LIBBEY-OWENS GAS DEPARTMENT Owner

By
A. H. Smith, Mgr. (Title Land, Engrg. & Geol



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION 14

| Quadrangle | Wayne |
|------------|-----------|
| | Warr 7210 |

| Location (waters) Well No. 2 (S District Lin The surface of tra Mineral rights are R.F.D. Drilling commence Drilling completed Date Shot With Open Flow Volume Salt Sa Rock Pressure Sa Bi | BOX 4168 Preston Serial No. acoln ct is owned in owned by #2 d 2-10 4-4- From 10ths Water in 10ths Merc. in nd 125 MCF 1t Sand 17 g Lime 43 | CHARLESTON 1141) County War fee by Address Ray Preston Address Dunl 9-61 -61 -75 Big Lime 75 186 186 186 187 188 188 288 188 188 188 188 | Acres 102 Flev 709.72 Jayne et als ow, W. Va. Inch Inch 939 M Cu. Ft. Ohrs. | 8% 5/8 6% 7" 3.½ 2 Liners Used | 229'7" 448'10" 504'4" 512'10" | Left in Well 229'7" 448'10" Pulled 512'10" 1157' | Fackers Kind of Packer Larkin Upside Do Size of 3½x5½x16 Depth set 1124 - 1130 Perf. top 1147 Perf. bottom 1155 Perf. top Perf. bottom No. Ft. Date |
|--|--|--|---|--|--|---|--|
| Well No. 2 (S District Lin The surface of tra Mineral rights are R.F.D. Drilling commence Drilling completed Date Shot With Open Flow Volume Salt Sa Rock Pressure Sa Bi | Serial No. acoln ct is owned in owned by #2 d 2-10 4-4- From Oths Water in Oths Merc. in nd 125 MCF 1t Sand 17 g Lime 43 | County Was fee by Address Preston Dunl 9-61 -61 - To | et als ow, W. Va. Inch Inch 939 M Cu. Ft. Ohrs. | 16 | 229'7" 448'10" 504'4" 512'10" | 448'10" Pulled 512'10" 1157' | Size of 3½x5½x16 Depth set 1124 - 1130 Perf. top 1147 Perf. bottom 1155 Perf. top Perf. bottom |
| The surface of tra Mineral rights are R•F•D• Drilling commence Drilling completed Date Shot With Open Flow Volume Salt Sa Rock Pressure Bi | ct is owned in owned by #2 d 2-19 From 10ths Water in 10ths Merc. in nd 125 MCF 1t Sand 17 g Lime 43 | County Was fee by Address Preston Address Dunl P-61 To | et als ow, W. Va. Inch System Cu. Ft. Ohrs. | 13 | 229'7" 448'10" 504'4" 512'10" | 448'10" Pulled 512'10" 1157' | Size of 3½x5½x16 Depth set 1124 - 1130 Perf. top 1147 Perf. bottom 1155 Perf. top Perf. bottom |
| Mineral rights are R.F.D. Drilling commence Drilling completed Date Shot With Open Flow Volume Salt Sal Rock Pressure Bi | ct is owned in owned by #2 d 2-10 4-4- From Oths Water in Oths Merc. in nd 125 MCF 1t Sand 17 g Lime 43 | Address Ray Preston Address Dunl 9-61 -61 -61 -75 Big Lime 75 Big Lime 75 Big Lime 75 Big Lime | Inch O Cu. Ft. O hrs. | 103/4 8%5/8 6%7" >5%7%T%7" 3_\frac{1}{2} 2 Liners Used | 229'7" 448'10" 504'4" 512'10" | 448'10" Pulled 512'10" 1157' | Size of 3½x5½x16 Depth set 1124 - 1130 Perf. top 1147 Perf. bottom 1155 Perf. top Perf. bottom |
| Mineral rights are R.F.D. Drilling commence Drilling completed Date Shot With Open Flow Volume Salt Sal Rock Pressure Bi | owned by #2 d 2-19 4-4 From Oths Water in 10ths Merc. in nd 125 MCF 1t Sand 17 g Lime 43 | Address Ray Preston Address Dunl 9-61 -61 To To To To To To To To To T | Inch O Cu. Ft. O hrs. | 8% 5/8 6% 7" 3.½ 2 Liners Used | 448'10" 504'4" 512'10" | 448'10" Pulled 512'10" 1157' | 3½x5½x16 Depth set 1124 - 1130 Perf. top 1147 Perf. bottom 1155 Perf. top Perf. bottom |
| R.F.D. Drilling commence Drilling completed Date Shot With Open Flow // Volume Salt Sa Rock Pressure Bi | owned by #2 d 2-19 4-4 From Oths Water in 10ths Merc. in nd 125 MCF 1t Sand 17 g Lime 43 | Ray Preston Address Dunl 9-61 -61 To Tri F; Big Lime 75 10 10 10 10 10 10 10 10 10 1 | Inch System Cu. Ft. Cu. Ft. | 65% 7" 2537187" 3 1/2 2 Liners Used | 504'4" 512'10" | Pulled 512'10" 1157' | Depth set_1124 - 1130 Perf. top1147 Perf. bottom1155 Perf. top Perf. bottom |
| R.F.D. Drilling commence Drilling completed Date Shot With Open Flow // Volume Salt Sa Rock Pressure Bi | #2 d 2-19 4-4- From 10ths Water in 10ths Merc. in 125 MCF 1t Sand 17 g Lime 43 | Address Dunl 9-61 -61 -75 Big Lime 75 Bis 2 | Inch System Cu. Ft. Cu. Ft. | 3 1/2 2 Liners Used | 512'10" | 512'10" 1157' | Perf. top 1147 Perf. bottom 1155 Perf. top Perf. bottom |
| Drilling completed Date Shot With Open Flow Volume Salt Sa Rock Pressure Sa Bi | From Oths Water in 10ths Merc. in nd 125 MCF It Sand 17 g Lime 43 | 9-61 -61 To n | Inch Inch 939 M Cu. Ft. hrs. | 3 ½ 2 Liners Used | d | 1157' | Perf. top 1147 Perf. bottom 1155 Perf. top Perf. bottom |
| Drilling completed Date Shot With Open Flow Volume Salt Sa Rock Pressure Sa Bi | From 10ths Water in 10ths Merc. in 125 MCF 1t Sand 17 g Lime 43 | -61 | Inch Inch 939 M Cu. Ft. hrs. | 2Liners Used | d | S | Perf. bottom 1155 Perf. top Perf. bottom |
| Date Shot | From 10ths Water in 10ths Merc. in nd 125 MCF 1t Sand 17 g Lime 43 | To | Inch 939 M Cu. Ft. hrs. | Liners Used | | SIZE | Perf. bottom |
| With Open Flow /1 Volume Salt Sa Rock Pressure Sa Oil | 10ths Water in 10ths Merc. in nd 125 MCF 1t Sand 17 g Lime 43 | n. F; Big Lime 75 2 36 lbs. 2 | Inch ——————————————————————————————————— | | | SIZE | Perf. bottom |
| Open Flow /1 Volume Salt Sa Rock Pressure Bi | 10ths Merc. in nd 125 MCF 1t Sand 17 g Lime 43 | F; Big Lime 75 2 36 lbs. 2 | Inch 939 M Cu. Ft. 0 hrs. | CASING CI | EMENTED_ | SIZE | Perf. bottom |
| Volume Salt Sa Rock Pressure Sa Oil Bi | 10ths Merc. in nd 125 MCF 1t Sand 17 g Lime 43 | F; Big Lime 75 2 36 lbs. 2 | Inch 939 M Cu. Ft. 0 hrs. | CASING CI | EMENTED | SIZE | Olemans . |
| Volume Salt Sa Rock Pressure Sa Oil Bi | nd 125 MCF 1t Sand 17 g Lime 43 | 75 Big Lime 75 2 36 lbs. 2 | 939 M Cu. Ft. | CASING CI | EMENTED | SIZE | No. FtDate |
| Rock Pressure Bi | g Lime 43 | 36—lbs.——2 | hrs. | | EWENTED | SIZE | No. FtDate |
| 011 | | | | | | | |
| 011 | | | | | | | 22 1 |
| WELL ACIDIZED | | | | COAL WAS | S ENCOUNTERED | AT | FEETINCHES |
| ==== iloiDizED | | | , | FI | EETINCH | HES | FEETINCHES |
| | | | | F | EET INCL | JEC : | TENTES TRUTES |
| WELL FRACTURE | ED | | | | Jist - Misc |). | FEETINCHES |
| ROCK PRESSURE Fresh Water78 | 8, 100, 36 | Hard or | 560, 618 | _Salt Water_ | | Feet | 75. 7 |
| 1 of mation | Color | Soft | Тор | Bottom | Oil, Gas or Water | Depth | Remarks |
| Surface | Yellow | Soft | 0 | 5 | - 1111 - | | July Tuly |
| Slate | Dark | Soft | 5 | 30 | I,O | | |
| Sand | Dark | Med. | 30 | 62 | PERMIS GOIL | ATTERNE E | op op roll, L. sud |
| Sand | Light | Hard | 62 | 1189 | Water at 78 | 4 BPH | G IS TO OF SHO |
| Band, Bro. | Dark | Soft | 89 | 101 | Water at 10 | | 1111 |
| Slate | Dark | Soft | 101 | 138 | - CHCT TE | - Sand Let | 10 |
| Sand | Light | Hard | 138 | -198 | | | |
| Slate | Dark | Soft | 198 | - 203 | rtor lorel | 130, 43 | |
| Sand | Light | Hard | 203 | 227 | | | |
| | Dark | Soft | 227 | 230 | | | |
| A STATE OF THE STA | | Hard | 230 | 280 | 2-23-61 | | |
| A STATE OF THE STA | White | Li and | -0- | -01 | Installed | 10-3/4" c | asing at 230' |
| Sand | Line I | | 280 | 284 | | 7 | |
| Sand | Dark | Med. | | 300 | ich juop | 20 | |
| Sand Slate Sand | Dark Dark | Hard | 284 | 201 | A STATE OF THE STA | | |
| Sand Slate Sand Sl & Shls | Dark Dark Dark | Hard Soft | 300 | 324 | | 101 | |
| Sand Slate Sand Sl & Shls | Dark Dark Dark Light | Hard Soft Hard | 300 324 | 352 | | 101 | |
| Sand Slate Sand Sl & Shls Sand Sand, Bro. | Dark Dark Dark Light Dark | Hard Soft Hard Med. | 300 324 352 | 352 361 | Water at 36 | 1', 3 BPH | |
| Slate Sand Slate Sand Slate Sand Slaw Shls Sand Sand, Bro. Slaw Shls | Dark Dark Light Dark Dark Dark | Hard Soft Hard Med. Soft | 300 324 352 361 | 352 361 371 | Water at 36 | | 132 101 10 |
| Sand Slate Sand Sl & Shls Sand Sand, Bro. Sl & Shls Sand | Dark Dark Light Dark Dark Light | Hard Soft Hard Med. Soft Med. | 300 324 352 361 371 | 352 361 371 401 | | | 127 101 |
| Sand Slate Sand Sl & Shls Sand Sand, Bro. | Dark Dark Light Dark Dark Dark | Hard Soft Hard Med. Soft | 300 324 352 361 | 352 361 371 | Water at 36 | | 12, 101 |

686

462

Hard

Light

Salt Sand

show with centralizer

3-11-61 Installed 7" casing at 505'

Bottom Hole Packer did not touch bottom Pulled casing.

19.2 MCF

MCF

132

3-10-61 Gas 502' Gas 504'

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

| Permit No. WAY 1242 | | | Oil or C | Gas Well <u>Has</u> |
|---|--|---------------------|-----------------|--|
| Company Olvers-Libby- Ours | CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PACKERS |
| Address Charles Ton WVa | Size | | | cast take or patrice |
| Farm Pay Preston | 16 | | | Kind of Packer |
| Well No. 2 | 10 | 230- | 230 | Size of |
| DistrictCounty | 81/4 | 1 | 1 | The second secon |
| Drilling commenced 2-14-61 | 65% | 1050 | 1050 | Depth set |
| Drilling completed 4 -J-61 Total depth | 5 3/16 | | | Perf. top |
| Date shotDepth of shot | 2 | | | Perf. bottom |
| Initial open flow/10ths Water inInch | Liners Used | | | Perf. top |
| Open flow after tubing/10ths Merc. inInch | | | | Perf. bottom |
| Volume / 25, 000 Cu. Ft. | CASING CEM | ENTED | SIZE | No. FTDate |
| Rock pressurelbshrs. | | | | |
| 0ilbbls., 1st 24 hrs. | COAL WAS E | COUNTERE | AT/50 | FEET/55 INCHES |
| Fresh waterfeetfeet | FEE | 1961 NC | HES | _FEETINCHES |
| Salt waterfeetfeet | Wester | TSINIA TINO | HES | _FEETINCHES |
| | TE CONTRACTOR OF THE PARTY OF T | - and | | |
| Drillers' Names | 666150 | 261.00 | | |
| Remarks: | - | | - | 10. |
| I hould have 9 | Pane, | lo W | an | of hice |
| Log Books unau | iailah | le. | 1 | |
| 6-1-61 DATE | | 1/2 | 18. | Bullule DISTRICT WELL INSPECTOR |
| | | marin fr | and the second | 08/25/2023 |

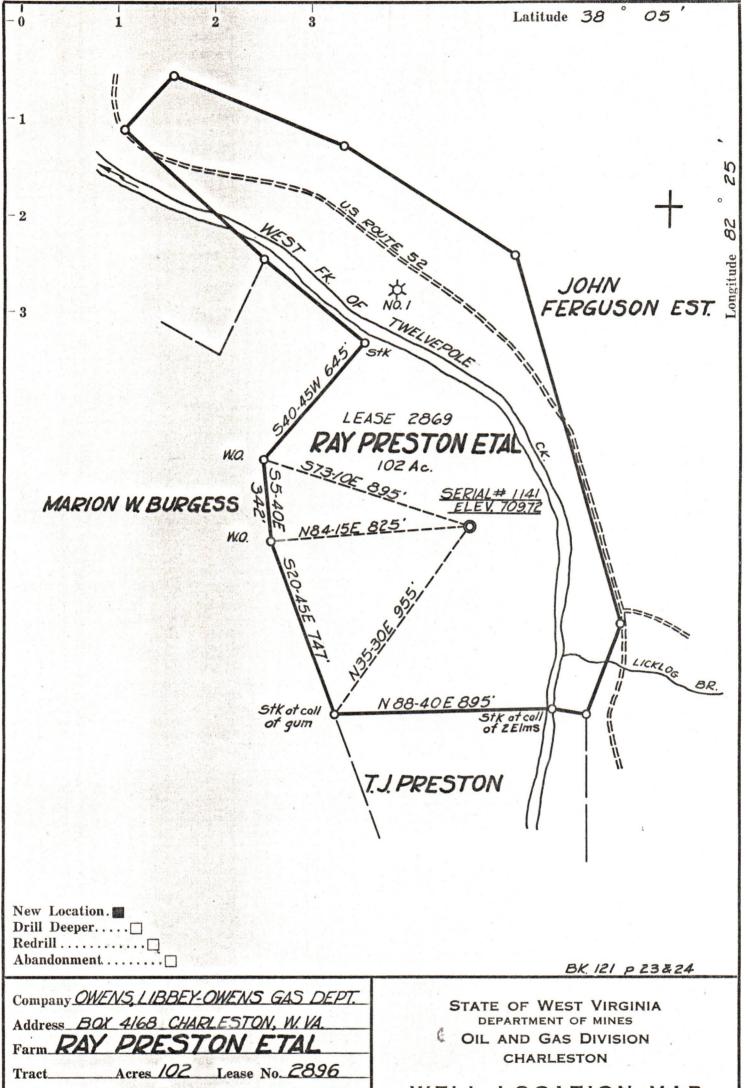
STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

| Liner Location Amount Packer Location PLUGS USED AND DEPTH PLACED BRIDGES CASING AND TUBE | Permit No | - | | | Wel | II No | | | |
|---|-----------------------|--------------------|-----------------|---------------------------------|-----------|-------------------|-------------|--|--|
| Filling Material Used Liner Location Amount Packer Location PLUGS USED AND DEPTH PLACED BRIDGES CASING AND TUBE | COMPANY | | | ADDRESS | | +737 | N at the | | |
| Filling Material Used Liner Location Amount Packer Location PLUGS USED AND DEPTH PLACED BRIDGES CASING AND TUBE | FARM | | DISTRICT | | COUNTY | | | | |
| PLUGS USED AND DEPTH PLACED BRIDGES CASING AND TUBE | | | | | | V 1000 | 1 18 1 19 1 | | |
| PLUGS USED AND DEPTH PLACED BRIDGES CASING AND TUBE | Filling Material Used | | | | | | | | |
| | Liner Lo | cation | Amount | Packer | Location | Location | | | |
| CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE | PLUGS USED A | AND DEPTH PLACED | | BRIDGES | CASIN | CASING AND TUBING | | | |
| | CEMENT-THICKNESS | WOOD-SIZE | LEAD | CONSTRUCTION-LOCATION | RECOVERED | SIZE | LOST | | |
| | | | | | | | | | |
| | | | | | | lemitten | 1 | | |
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| | | | | 3,18 | | | | | |
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| | | | | | | 10.65 | | | |
| | | | | 1 22 20 1 /01 SA | | | | | |
| | VII and the second | | Topic Target | Helle V. C. Configuration (S.) | 7 | | 2 41 | | |
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| Orillers' Names | rillers' Names | | | | | | | | |
| | | | | | | | | | |
| marks; | | | | | | | | | |
| temaras: | | | | | | | | | |
| ACHIRIAS: | | | | | | | | | |
| ACHIRIAS; | | | | | | | | | |
| Temaras: | | | | | | | | | |
| CHIRIAS; | | | | | | | | | |
| ACHIRIAS: | DATE | I hereby certify I | visited the abo | ove well on this date. | | | | | |
| I hereby certify I visited the above well on this date. | ZO I E | | | | | | | | |



Address BOX 416B CHARLESTON, W. VA.

Farm RAY PRESTON ETAL

Tract Acres 102 Lease No. 2896

Well (Farm) No. 2 Serial No. 1/4/

Elevation (Spirit Level) 709.72.

Quadrangle WAYNE

County WAYNE District LINCOLN

Engineer T. S. FLOURNOY

Engineer's Registration No. 269

File No. Drawing No.

Date FEB. 1, 196/ Scale 1"= 400FT.

WELL LOCATION 20 23 FILE NO. ωργ-/342

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.