

DEPARTMENT OF MINES

OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va. United Fuel Gas Company Clifford Mills HAGE TO PROTECT COAL OWNER not operated NAME OF WELL OPERATOR Charleston, W. Va. Wayne, W. Va. COMPLETE ADDRESS March 29th, 1961 19 COAL OPERATOR OR COAL OWNER PROPOSED LOCATION Stonewall District ADDRESS United Fuel Gas Co. Wayne 380100 OWNER OF MINERAL RIGHTS 82.15 €. 1165.7 Charleston, W. Va. ADDRESS 748.52 acres GENTLEMEN: The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated August 10th, 1908 , madeby Trustee Guyan Land Association Hamlin Oil Company (Assigned to C. Mills) _, and recorded on the_ of , in the office of the County Clerk for said County in Book The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees. The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same. (The next paragraph is to be completed only in Department's copy.) Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address_ or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, Very truly yours, Clifford Mills ddres 10/27/2023 CITY OR TOWN West Virginia. *Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

1346

WAY-1346

PERMIT NUMBER

United Fuel Gas Company

bedarego Jon

Charleston, V. Va.

Yayne, V. Ve.

farch 29th, 1961

Stonewall

Tayne

United Fuel Gas Co.

I-M

Charleston, V. Va.

Alfred Dyer

August 10th, 1908

Trustee Guyan Jand Association

Hamilin Oil Company (Assigned to C. Mills)

Clifford Wills

Vavne

West Virginia.

March 30, 1961

Mr. Clifford Mills Wayne, West Virginia

Dear Mr. Mills:

We are returning your application for permit to drill Well M-l on Alfred Dyrer Lease, Stonewall District, Wayne County for your signature.

For your protection and the Department's safety, please sign all applications submitted us for future drilling.

Your cooperation will be appreciated.

Very truly yours,

Assistant Director OIL AND GAS DIVISION

MG/m enclosure - 1 cc Oil and Gas Inspector

May-1346

nate: Naiting fast info. May-1307 March 30, 1961

Mr. Clifford Mills Wayne, West Virginia

Dear Mr. Mills:

We are returning your application for pangit to drill Well M-1 on Alfred Dyron Lease, Stonewall District, Wayne County for your signature.

For your projection and the Department's safety.

Your cooperation will be appreciated.

Very truly yours,

Acadesant Threaten Oll AND GAS DIVISION

> MC/sm enclosure - 1 eq Oil and Gas Inspector

May-1346

April 11, 1961

Mr. Clifford Mills Wayne, West Virginia

Dear Mr. Mills:

Enclosed is Permit WAY-13h6 for drilling Well No. M-1 on Alfred Dyer Lease, Sonewall District, Wayne County.

Please post one copy of permit at the well site and send us two copies of the well recordihen drilling is completed.

Please note the enclosed directive regarding casing of oil and gas wells.

Very truly yours,

Assistant Director OIL AND GAS DIVISION

MG/m enclosures cc Mr. R. C. Tucker, Assistant State Geologist

Oil and Gas Inspector

WAYLIN OIL COMPANY

1019 SEVENTH AVENUE
HUNTINGTON 9, WEST VIRGINIA

October 16, 1961

Mrs. M. E. Griffith
Oil & Gas Division
Department of Mines
Charleston, West Virginia.

Dear Mrs. Griffith:

Sometime ago you issued a Plugging Permit to Clifford Mills of Wayne, West Virginia for his Well #Ml. Mr. Mills drilled this on property subleased by us and he advised us today that he had lost his copy of the Plugging Permit and directions for plugging and is therefore uable to make a final report. I am wondering whether you would be so kind as to mail to him direct a copy of the Plugging Permit. The well is located in Stonewall District, Wayne County on United Fuel Gas Company Mineral Tract #1, Alfred Dyer Surface.

Trusting this request does not cause you too much trouble, I remain,

Yours very truly,

David Fox

DF/bw



WAYEIN OIL COMPANY

1019 SEVENTH AVENUE HUNTINGTON 9. WEST VIRGINIA

October 16, 1961

Burs, M. E. Griffith Off & Gas Division Department of Mines Charleston, West Virginia.

Dear Mrs. Gruidin:

Sometime ago you is used a Pingging Permit to Chiford Mills of Wayne, west virginia for his well find. Mr. Mills drilled this on property subteased by us and he savised us today that he had lost his copy of the Lingsing Permit and directions for pingging and is therefore unble to make a final report. I am wondering whether you would be so kind as he mail to him direct a copy of the pingging Permit. The well is located in slonewall district, wayne County on United Fuel Cas Company Mineral Tract #1, altred Doer Buriage.

Trusting this request does not cause you too much brouble, I remain,

Yours very bruly, .

David For

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Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
				ė.			
TOTAL DEPTH				160h			
B. Line	White	Hard	1000	780ji			
S. Break	BING	Soft	1661	1666			
B. Line	White	Hard	1615	1661			
Sists Breek	Filue	Soft	1660	16h5			
L. Line	Blue	Herd	1605 1605	1605 1610			
Sand State	State Dive	Asrd Saft	1203	1802	de de la companya de	4.00	
Slate	Blue	Soft	1200	1593			
	BULCE	Soft	1351	1500			
	alue	Soft	1277	132			
	MILLER	Soft	1185	1277			
Slate	Blue	Soft	1100	1125			
	Whiteror	Soft	935	1100			
Slate	Blue	- 3610 r	627	955			
Çand S. & Shell	Blue	Soft	360 PP	720 827			
State	Blue Watte	Soft	180	360			
	Milte	Soft	105	190			
	Blue	Soft	25	105	171.9		
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					Date		, 19

APPROVED.

By.

(Title)

MATHEWS PRINTING AND LITHOGRAPHING CHARGETON W VA



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

Quadrangle WAYNE

WELL RECORD

DRY AND Oil or Gas Well ABANDONED

Permit No. W	AY-1346		WELL	RECORD		Oil or	Gas Well ABANDONED
CompanyAddress	Clifford Wayne, W	Mills Test Virginia		Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm Alf	red Dyer		Acres 16,748.5		211111116	Wen	
Location (waters	Beec	hfork		Size			
Well No	1		Elev 1165.7	16			W. 1 4 D. 1
	ewall	County_ Way	yne	13			Kind of Packer
						30	
		Address		81/4		294	Size of
Mineral rights as	re owned by	Way land	Di1			1592	
Minicial lights a.	re owned by	Address 486	Huntington,	W. Va.		-//-	Depth set
		e 23		3			Perf. top
)	2			Perf. bottom
		m1		Liners Used			Perf. top
							Perf. bottom
		in					
		in		CASING CEME	ENTED	SIZE	_No. FtDat
		lbs		COAL WAS EN	COLIMPEDE	D AT	FEETINCHE
WELL ACIDIZE							_FEETINCHE
WELL EDACTI							_FEETINCHE
WELL FRACIO	KED						
RESULT AFTER	R TREATMEN	NT					war bevolker man in
ROCK PRESSUR	RE AFTER TH	REATMENT					
Fresh Water		Feet		Salt Water	1175	Fe	eet
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	n Remarks
Surface Slate Sand Slate Sand S. & Shell Slate Sand Slate L. Lime Slate Break B. Lime S. Break B. Lime	Yellow Blue White	Soft Soft Soft Soft Soft Soft Soft Soft	0 25 105 180 360 720 827 955 1100 1125 1277 1324 1500 1593 1605 1605 1640 1645 1661	25 105 180 360 720 827 955 1100 1125 1277 1324 1500 1593 1605 1605 1640 1645 1661 1668 1804	0i 1 1749		10/27/2023
							10/2/1/2023

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WAH - 1346			Oil or	Gas Well
Company Elifferd Mills	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address Way me, WVa.	Size			2 Singar view
Farm affred Dyen	16			Kind of Packer
Well No.	10	30-		Size of
District Stone walf County Wayne	81/4	298-		Depth set
Drilling commenced 5-13-6]	6 % 5 3/16			Depth set
Drilling completedTotal depth	3			Perf. top
Date shotDepth of shot	2			Perf. bottom
Initial open flow/10ths Water inInch	Liners Used			Perf. top Perf. bottom
Open flow after tubing/10ths Merc. inInch			- P	A 2244 1-1
VolumeCu. Ft.	CASING CEM	ENTED	SIZE	No. FTDate
Rock pressurelbshrs.	-		(. 0
Oilbbls., 1st 24 hrs.	COAL WAS E	CNCOUNTEREI	AT MO	_FEETINCHES
Fresh waterfeetfeet	FEE'	TINC	HES	_FEETINCHES
Salt water 906 feet feet	FEE'	TINC	HES	FEETINCHES
Drillers' Names Marland &	arnu		ohn	Chad wint
Remarks: 7 depth. Fush	hing fo	er too	es (REC. 1901
			CE	Dept. of Killing
6-6-61		A.	6.1	Sulches
DATE				10/27/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

		Wel	I No			
ADDR	ESS					
TRICT	RICTCOUNTY					
nount	Packer	Location				
	BRIDGES	CASING AND TUBING				
D CONSTR	UCTION-LOCATION	RECOVERED SIZE		LOST		
	De Britania de		A. L.			
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	dwelling on west or			4 40 - M		
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he above well on t	his date					
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DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way	1-1346P			We	II No	
COMPANY 6	ifford M	ills	ADDRESS Way	the, -	Wz	a.
FARM Alka	ed Dyes	DISTRI	CT Stone ruall co	OUNTY_Z	1/as	me
0 0	P	•	and the later has a property of the			
Filling Material Used	1 6 lay	1	love cemen			
Liner	Location	Amoun	t Packer	Location	1	
PLUGS L	JSED AND DEPTH PLACED		BRIDGES	CASIN	IG AND TI	UBING
CEMENT-THICKNES	SS WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	Los
12-162	2		1622-1804-			
			All ang			
			Party Residence			
	8					
3-11-1						
rillers' Names	y arluno	0 0	arneell			
					and the second	
Remarks:						
Prillers' Names	y arlung	C C	arnull			

9-4-41 DATE

Lhereby certify I visited the above well on this date.

DISTRICT WELL INSPECTOR

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No.				Oil or	Gas Well	
24407		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	RS
Address	14350137	Size			La Villa n	
		16			Kind of Pack	
Farm	LOT THE SECTION OF	13	92.1			
Well No.		10	and years		_ Size of	
District	County	81/4			Depth set	7274
Drilling commenced		65% 5 3/16			_ Depth set	
Drilling completed	Total depth	3			Perf. top	7
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	1
	Cu. Ft.	CASING CEM	ENTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE	D AT	FEET	INCHES
Fresh water	feetfeet	FEE	ΓINC	CHES	FEET	INCHES
Salt water	feetfeet	FEE'	rINO	CHES	FEET	INCHES
Drillers' Names						722
				633	131415 7677	
Remarks:				1890	SEP 1961	0000000
				PSASS B	West Virgilines	
					(1808.95.81) res	
and the same of th						INCRECTOR

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Filling Material Us	edLocation	Amount		Location	1	
PLUGS	USED AND DEPTH PLACE		BRIDGES		G AND TU	
CLWENT-THICKN	WOOD-512E	LEAD	1607-1612	1592	7°	LOST
				- 44		
	314					
rillers' Names	Garl	and	Carnevel	S .		TOWN AF

9-5-61 I hereby certify I visited the above well on this date.

DATE

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No.				Oil or	Gas Well	actal for
	The Control of the Co	CASING AND	USED IN DRILLING	LEFT IN WELL	PACKERS	
Company	NO NOX IN	Size	9.4			a selfa (
Address		16			Kind of Packer_	
Farm		13	- English			
Well No		10	2000		Size of	
District	County	81/4				
Drilling commenced	1612121-1	65%			_ Depth set	
		5 3/16	-			
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top Perf. bottom	
Open flow after tubing	/10ths Merc. inInch				ren. bottom	
Volume	Cu. Ft.	CASING CEMI	ENTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE	D AT	FEET	INCHES
Fresh water	feetfeet	FEE	rINC	HES	FEET	INCHES
Salt water	feetfeet	FEE	rINC			INCHES
Drillers' Names				/	2131415 16177	
Driners Names		1543		18	0 1961	
Remarks:				829	RECEIVITION AND PROPERTY OF MINE	22237F35
					THE OF DE SO	
Cayoni					DISTRICT WELL IN	SPECTOR

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Filling Material UsedLiner Lo	cation	Amount	Packer	Location	1-	
PLUGS USED A	AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	Los
190-15-00			1500 - 1607	•		
1/5-)125			1125- 1125- 1110-1115-	1-1		
gasa solder live	4		1110 - 11 13	3 4 2		
						0
					30 7 0	3 800
Prillers' Names	y area	mal	Carnene	00		
emarks:						

9-6-61

I hereby certify I visited the above well on this date.

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No.				Oil or	Gas Well	
234/02/17	ENCLOSECT CONTROL	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address		Size				new golffe.
Farm		16			Kind of Pac	Ker
Well No	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	10			Size of	
District	County	81/4	le l			- 8 1
Drilling commenced	2 / 2 / 2 / 2 / 2 / 2 / 2 / 2 / 2 / 2 /	6 % 5 3/16			_ Depth set	
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottor	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top Perf. bottor	
Open flow after tubing	/10ths Merc. inInch					
Volume	Cu. Ft.	CASING CEMI	ENTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE) AT	FEET	INCHES
Fresh water	feetfeet	FEE	rINC	HES	FEET	INCHES
Salt water	feetfeet	FEE'	rINC			INCHES
Drillers' Names				100	131415 1677	
Remarks:				SES 10	RECEIVING MIN	\$ 277755 500 100 100 100 100 100 100 100 100 100
				Co	A180885851	Contract of the contract of th

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

COMPANY Clifford Mells Address Company Company Clifford Dyer district State wall willing Material Used Clay State Company State		II No	
illing Material Used Colay Stone Colay iner Location Amount Packer PLUGS USED AND DEPTH PLACED BRIDGES CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION Cellay		20	va.
ner Location Amount Packer PLUGS USED AND DEPTH PLACED BRIDGES CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION CE LAY	COUNTY	va	y m
PLUGS USED AND DEPTH PLACED BRIDGES CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION CE LAY	nent		2479
CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION	Location	n	
Celay	CASIN	NG AND TU	BING
45 - 955 - 955 - 1115	RECOVERED	SIZE	LOST
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			1100 St. [
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		Sal SVI	le with a
CLEANE AND STREET STREET			
rillers' Names & arland Corn well	7		
emarks:		2	No. of the last of

9-7-61 DATE

I hereby certify I visited the above well on this date.

Butcher

DISTRICT WELL INSPECTOR

10/27/2023

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

			BANK A STATE OF THE RESERVE AND A STATE OF THE R				
Company	Tremo lia		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	RS
			Size	/>/		and the second	
Farm	E.A.		16		4	Kind of Packs	er
Well No.			10	244		Size of	
District	County	14	8½ 65%			Depth set	1000
Drilling commenced			5 3/16				
Drilling completed			3			Perf. top	
Date shot Initial open flow			Liners Used			Perf. bottom. Perf. top	
Open flow after tubing						Perf. bottom	
Volume		Cu. Ft.	CASING CEMI	ENTED	SIZE	No. FT	Date
Rock pressure	lbs	hrs.					
Oil	bbls.,	1st 24 hrs.				FEET	
Fresh water	feet	feet	FEET	[IN(CHES	FEET	_INCHES
Salt water	feet	feet	FEE	rINO	CHES	_FEET	INCHES
Drillers' Names					Q1310	15 16 17 200	
Remarks:					8L9SWED	SOE 6282 13 13	
DATE						DISTRICT WELL 10/27/2	INSPECTOR

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

COMPANY Edifferd Mills ADDRESS. Wayne, 20 FARM Officed Dyer DISTRICT Stake walf county tway Filling Material Used. Clared Stake Clay Liner Location Amount Packer Location PLUGS USED AND DEPTH PLACED BRIDGES CASING AND TUBI CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE 84 - 294 274-284 0- Clary 4- Orillers' Names Marland Camenale	1
Liner Location Amount Packer Location PLUGS USED AND DEPTH PLACED BRIDGES CASING AND TUBE CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE BY - 294 294 274 274 274 2 Glay 6 Casing and tube Recovered Size Construction-Location Construction-L	ins
PLUGS USED AND DEPTH PLACED CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE PLANT 2 94 2 14 2 14 3 15 Casing and Tubic Recovered SIZE Construction-Location Recovered SI	
CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE Perm. bridge 2 94 2 74 2 74 2 6 lay 7 9	
Penn. bridge 2 94 2 94 2 79-2 84 0-2 79-	ING
Pem. bridge 294 294 274-284 Calay 79- rillers' Names & Arland Camenall	LOST
rillers' Names & Arland Carnenall	
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rillers' Names	
rillers' Names — Marland Carnenall	Bagai.
rillers' Names — Garnenoll	
rillers' Names Garnenell	
rillers' Names Harland Cornendle	
rillers' Names Garnes	
rillers' Names Garnenoll	
rillers' Names Garnes	
Remarks:	

9-8-61 DATE

_ I hereby certify I visited the above well on this date.

DISTRICT WELL INSPECTOR

DATE

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No.				Oil or	Gas Well	
I do the	78.5 F. 10 (39.77 F)	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	RS
Company	600 E COLG	Size	Accord		G. Berle Carrie	
Address		16			Kind of Pack	er
Farm		13				
Well No		10			Size of	
District	County	81/4				-
Drilling commenced	KA5	65/8			_ Depth set	
	Total depth	5 3/16			Perf. top	
		3			Perf. top Perf. bottom	
	Depth of shot	Liners Used			Perf. top	
Initial open flow	/10ths Water inInch				Perf. bottom	The same of the sa
Open flow after tubing	/10ths Merc. inInch					
Volume	Cu. Ft.	CASING CEMI	ENTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE	D AT	_FEET	INCHES
Fresh water	feetfeet	FEE?	rIN	CHES	FEET	INCHES
Salt water	feetfeet	FEE	rIN	CHES	FEET	INCHES
Drillers' Names						128, 96-176
Remarks:				SE S	P 1961 CEIVED CEIVED lest Virginia lest Virginia lept. of Mines	2002222
					£0585837	
					DISTRICT WELL	INSPECTOR



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES, Charleston, W. Va.

the state of the s	Clifford Mills	
Coal Operator	Name of Well Operator	2207
ment, seeling prolo	wayne, w. va.	15 章
Address	Complete Address	Pull
United Fuel Gas Company	August 21, 1961	CCPA
Coal Owner	Date	
	WELL TO BE ABANDONED	1,500
Charleston, W. Va.	Stonewall	District
Address	er anont crice in salt sar	g don
W	Wayne	County
Waylin Oil Company Lease or Property Owner	ro suore to Car aneman su	08- 7
Lease or Property Owner	Well No.	
Box 486- Huntington, W. Va.	The second second	The state of the s
Address	Alfred Dyer	Farm
	ermanent bridge at 29a!	
Inspector to be notified Kenneth Butcher	Telephone NumberRE-6 1933	3
is ou top of pridie	in act t cement in 5' of stor	
Gentlemen:— 24 HOURS IN ADVANCE OF	PLUGGING.	rill

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

Lollford Mills

Well Operator

NOTE: Upon the abandonment of any well drifted prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

10/27/2023

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

WAY-1346 P	
	Permit Number

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Total depth

1804

1804 1622

Fill with clay (to 30' below 7" casing)

1622 1612 Neat cement

Crushed stone on top of cement, sealing hole

Pull 7" casing as hole is filled

Fill with clay to 1500

1500

1490 Neat cement

Set permanent bridge in salt sand at 1125

2 Sacks cement & 5' of stone on top of bridge

Fill with clay to 955'

Neat cement, sealing off salt sand 945

Set permanent bridge at 294'

2 Sacks neat cement & 5' of stone on top of bridge

Fill with clay to surface

Erect monument in compliance with Rule 18; 1931 Regulations

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

August 23 61 day of-

DEPARTMENT OF MINES Oil and Gas Division

orysich

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

United Fuel G Charleston, W Waylin Oil Co	ADDRESS AS COMPANY PERATOR OR OWNER V. Va. ADDRESS OMPANY OR PROPERTY OWNER In Ston. W. Va.		NAME OF V	VELL OPERATOR	
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LEASE OF	R PROPERTY OWNER	War	ne. W. Va	•	County
Box 486-Hunti	noton. W. Va.				
	ADDRESS	Well N	01		
		Ali	red Dyer		Farm
CTATE INCRECTOR C	SUPERVISING PLUGGING	Kenneth F	Rutchen		
STATE INSPECTOR S	SUPERVISING PLUGGING		aucher		•••••••••••
		AFFIDAVIT			
STATE OF WEST	VIRGINIA,				
County of Wayne)	•			
Garland C	ornwall	and Clir	ton Miller	r	
	orn according to law of				
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and filled in the foll	the 25 day of Auglowing manner:	sus t	, 19.01, and t	that the well was	plugged
AND OR ZONE RECORD	FILLING MA	TERIAL	PLUGS USE	ED	SING
FORMATION			SIZE & KINI		CSG
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	Neat Cement	1622-1612	7**	15921	
		-//		0010	
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	Crushed Stone Red Clay	1607-1500	10"	294	301
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	Crushed Stone Red Clay Neat Cement Bridge Neat Cement Stone	1607-1500 1500-1490 1125 1125-1115 1115-1110			301
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October 17, 1961

Mr. David Fox Waylin Oil Company 1019 Seventh Avenue Huntington 9, West Virginia

Dear Mr. Fox:

Enclosed is copy of the Permit WAY-1346-P issued to Mr. Clifford Mills for plugging Well No. 1 on Alfred Dyer Farm, Stonewall District, Wayne County.

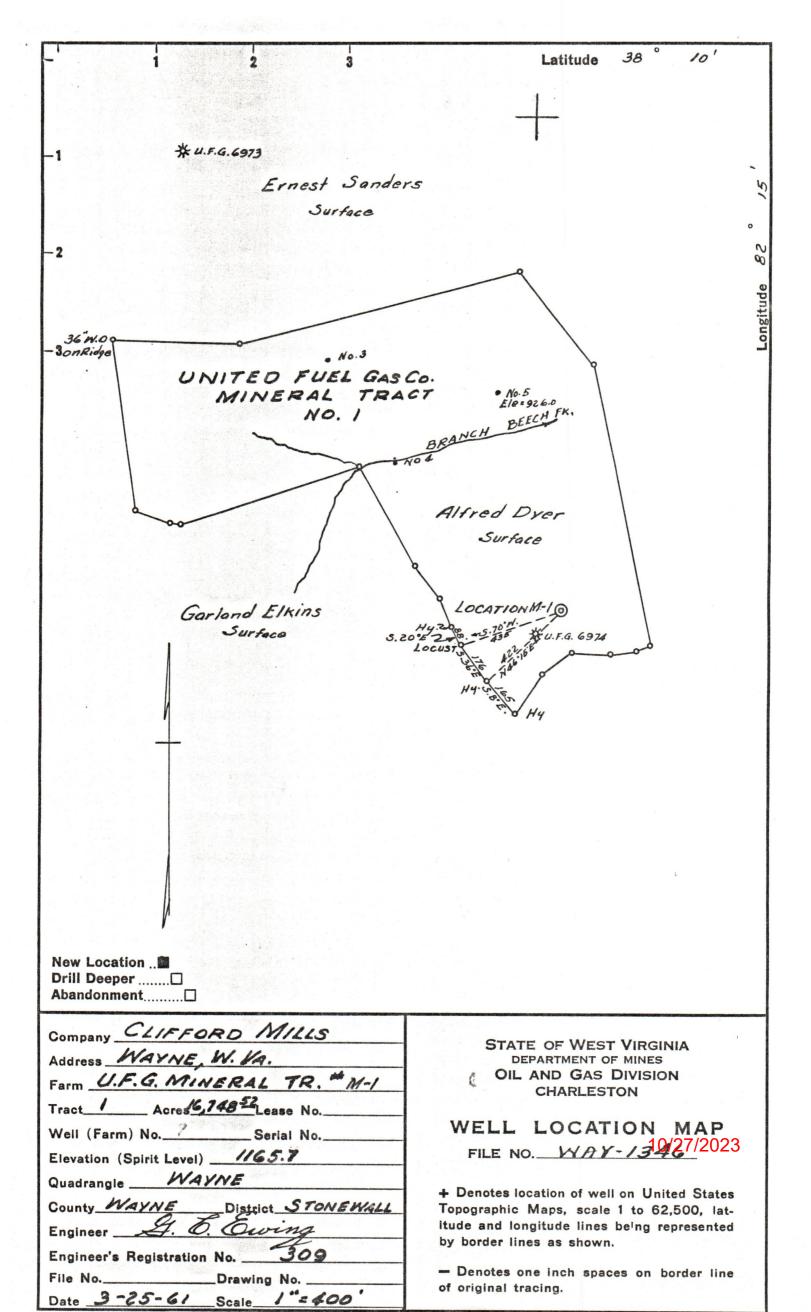
This will comply with your request of October 16.

Very truly yours,

Assistant Director OIL & GAS DIVISION

MG/mc

Enclosure



K-E 156 IMPERIAL 667