

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

Charleston, W. Va.		
		Gas Company
COAL OPERATOR OR COAL OWNER	NAM	E OF WELL OPERATOR
	Charleston,	West Virginia
ADDRESS		COMPLETE ADDRESS
	April 7	19 61
COAL OPERATOR OR COAL OWNER		POSED LOCATION
	Grant	District
ADDRESS	G a Gaz C	District
United Fuel Gas Co.	Wayne	38°/0' County
OWNER OF MINERAL RIGHTS		
Charleston, W. Va.	Well No	9086 82020' 8. 851.8
ADDRESS	United Fuel	Gas Co. Min. Tr. #1 -
GENTLEMEN:	1/0 57	gas Co. Min. Tr. #1 Farm
The undersigned well operator is entitled to	drill upon the show	named form on tract of land
il and gas, having fee title thereto, (or as the cas	se may be) under grant	or lease dated
December 20, 1940, mad	leby Huntingto	n Development & Gas Co; to
United Fuel Gas	Co.	and recorded on the 27th day
f December, 1946	in the office of the	County Clerk for said County in
Book 234 , page 318	,	denty diena for said dounty in
The enclosed plat was prepared by a competer to be drilled for oil and gas by the undersigned well and County above named, determined by survey an and marks.	operator on the farm	and in the Magisterial District
The undersigned well operator is informed an of coal beneath said farm or tract of land on which aries of the same, who have mapped their working coal operators or coal owners (if any) above named	said well is located, ogs and filed their maps as addressees.	or within 500 feet of the bound- as required by law, excepting the
The above named coal operators or coal owners desire to make to such proposed location, or which the drilling of a well at said proposed location will coal mines, must be received by, or filed with the Department of this notice and accompanying plat by said that forms for use in making such objections will be no request and that all such objections must set forth grounds on which such objections are based and indicate the moved to overcome same.	they are required to make ause a dangerous conduction artment of Mines with Department. Said cope furnished to them by as definitely as is re	ition in or about their respective in ten* days from the receipt of al operators are further notified the Department of Mines promptly asonably possible the ground or
(The next paragraph is to be completed only	y in Department's cop	y.)
Copies of this notice and the enclosed plat wer	re mailed by registered	mail, or delivered to the above
named coal operators or coal owners at their above or on the same day with the mailing or delivery of West Virginia.	shown respective addr of this copy to the De	essday before, partment of Mines at Charleston,
	truly yours,	
(50)	UNITED FIEL	GAS COMPANY
APR 1	781 M M M A VIII	WELL OPERATOR
APR 1961 RECEIVED Address Dept. of Mines Well Operator 1929292822222	P. O. Box 1	273
West VED Address		STREET
of Mines Well Operator	Charleston	25
The same of the sa		CITY OR TOWN 10/27/2023
SS27728726	West Virgin	ia
		STATE

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

1347

WAY-1347

PERMIT NUMBER

United Fiel Car Co. Hen. Tr.

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December, 174

P. U. BOX LAYS

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10/27/2023

United Fuel Gas Company P. O. Box 1273 Charleston, West Virginia

Att: Mr. Bernard Moon

Dear Sirs:

Enclosed is Permit WAY-13h7 for drilling Well No. 9086 on United Fuel Gas Company Mineral Tract #1, Grant District, Wayne County.

Very truly yours.

Assistant Director OIL AND GAS DIVISION

MG/m enclesure cc Mr. R. C. Tucker, Assistant State Geologist

> See way - 1311 FOR well Record letter - sent 10-24-61



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES CHARLESTON

November 29, 1961

United Fuel Gas Company P. O. Box 1273 Charleston 25, West Virginia

Att: Mr. Bernard Moon

Dear Sir:

Please send us two copies of the completion drilling record for each of the following wells:

PERMIT NO.	WELL NO.	PARM	DISTRICT
WY0-598	9069	R. D. Bailey, et al #3	Huff Creek
WAY-13L7	9086	United Fuel Gas Co. Min. Tr. #1	Grant
WAY-1311	897h	United Fuel Gas Co. Min. Tr. #1	Grant
WAY-1357	8857	United Fuel Gas G. Min. Tr. #10	Lincoln

We will appreciate the information within the next ten days.

Very truly yours,

Assistant Director OIL AND GAS DIVISION

no/e

co: Mr. Paul Hinchman, Inspector

Mr. Kenneth E. Butcher, Inspector



STATE OF WEST VIRGINIA DEPARTMENT OF MINES CHARLESTON

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Andrews Paracters

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My. Mercett E. Betcher, Council

Formation	Color	Hard or Soft	Top 39	Bottom	Oil, Gas or Water	Depth Found	Remarks
Injun S Slate S Total	0 07-77-		1380 1444 1460'	1444 1460			
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leve alto Eero			229		G. G. Danger		
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	1161-1364					10/	27/2023

	Date	November	c 20	
APPROVED	UNITED	FUEL GAS	COMPANY	, Owne
Ву_	SR	Her	ell	,

Supt., Civil Engineering Dept.



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION 39

Quadrangle Wayne Permit No. WAY-1347

WELL RECORD

hil	0.15	Cas	Well	Gas
,,,	OF	(TAS	WEII	

			Oil or	Gas Well (KIND)
Company United Fuel Gas Company Address P.O. Box 1273; Charleston 25, W. Va. FarmUnited Fuel Gas Co.Min.Tr.#1 Acres 40,578.86	Casing and Tubing	Used in Drilling	Left in Well	Packers
Location (waters) Rich Creek Well No. 9086 Elev. 851.83 District Grant County Wayne	Size 16			Kind of Packer
The surface of tract is owned in fee byAddress	10_3/4 8¥_5/8		30' 231	Size of
Mineral rights are owned by <u>United Fuel Gas Co.</u> Address Charleston, W. Va.	7 6% 5 3/16	1225'	Pulled	Depth set
Drilling commenced 5-9-61 Drilling completed 6-2-61	3 1/2 2		1462'	Perf. top
Date ShotTo	Liners Used			Perf. top
Open Flow /10ths Water in Inch 12 /10ths Merc. in 3 Inch Volume 1,212,000 - Injun Cu. Ft.	CASING CEME	ENTED	SIZE	No. FtDate
Rock Pressure 193 lbs. 48 hrs. Oilbbls., 1st 24 hrs. WELL ACIDIZED	COAL WAS EN			FEET 36 INCHES
WELL FRACTURED	FEET	INC	CHES	FEETINCHES

RESULT AFTER TREATMENT_

Slate

Salt Sand

Maxon Sand

Big Lime Red Rock

ROCK PRESSURE AFTER TREATMENT_ 120

Fresh Water	120	Feet64	·5	Salt Water_		Feet	
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
Clay			0	15	Water 120'		
Sand			15	40			
Slate			40	52	Gas 569' 6/1	OW1" 26 M	
Sand	19		52	60			
Slate			60	86	Hole full wa	ter 645'	
Sand			86	108			
Coal	7.1	*	108	111	Gas 1411-141	6' 11/10 W 1	" 35 M
Slate			111	130			37 22
Sand			130	145	Gas 1425' 15	/10 W 1" 41	M
Slate			145	155			
Coal			155	158	Perforated 3	" tubing fro	m 1421-1427
Slate			158	165			
Sand			165	174		4	
Slate			174	190	Fractured In	jun 6-13-61	with 250
Sand 1			190	215			water, 510#
Slate			215	320	J-101 and 30	.000# sand	
Sand			320	355	Final open f	low when shu	t in 12/10 Merc
Slate			355	420	3" 1,212 M		11010
Sand			420	465	, , , , , , , , , , , , , , , , , , , ,		
Slate			465	480			
Sand	*		480	520	Shut in 6-20	-61 in 3\frac{1}{2}" to	ubing.
Broken San	id.		520	540		52	
Slate & Sh	ells		540	556	LOGS RUN:		
Sand			556	808	Gamma Ray	404	07/0000
Slate			808	838	Induction	10/	27/2023
0-74 0			000	3055		37.21	303000

838

1075

1100

1211 **±3**65 1075

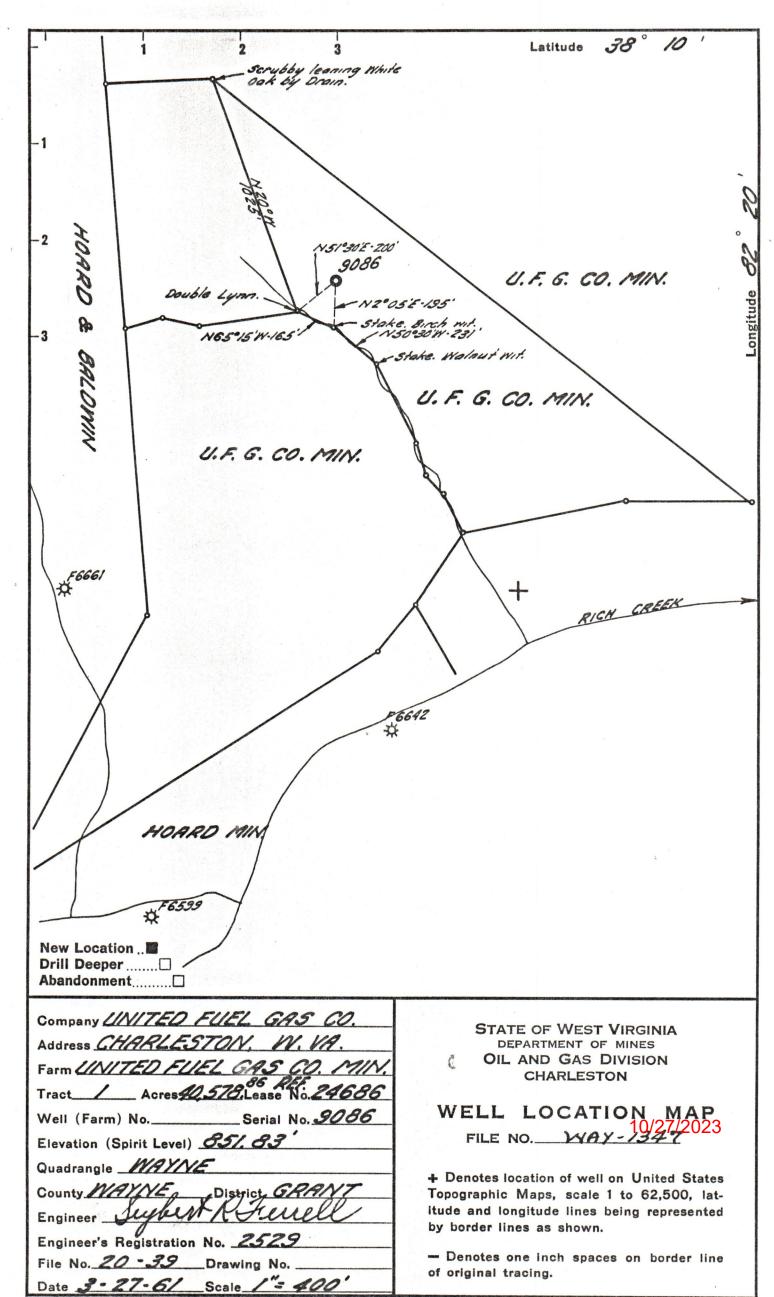
1100

1211

1365 1380

G. G. Density

Temperature



AT 158 IMPERIAL 600

60046