

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

Charleston, W. Va.		
COAL OPERATOR OR COAL OWNER	United Fuel (
COAL OPERATOR OR COAL OWNER		OF WELL OPERATOR
		West Virginia
ADDRESS	со	MPLETE ADDRESS
	April 10	19 61
COAL OPERATOR OR COAL OWNER	PROP	OSED LOCATION
	Stonewall	D
ADDRESS		District
United Fuel Gas Company	Wayne	County
OWNER OF MINERAL RIGHTS		38°05' County
Charleston, W. Va.	Well No	9085 82°20' E. 939.
ADDRESS		
GENTLEMEN:	_United Fuel G	Gas Co. Min. Tr.#11 Farm
	1413-	ecres
The undersigned well operator is entitled to	drill upon the above na	amed farm or tract of land for
pil and gas, having fee title thereto, (or as the car	se may be) under grant or	r lease dated
December 26, 1946 , mad	leby Huntington D	Development & Gas Co
United Fuel Gas Comp	pany	d recorded on the 27th day
£ December, 1946	, and	d recorded on theday
December, 1946 Book 234 , page 318	, in the office of the Cou	unty Clerk for said County in
The enclosed plat was prepared by a competer of be drilled for oil and gas by the undersigned well not County above named, determined by survey an and marks.	d courses and distances	from two permanent points, or
The undersigned well operator is informed an f coal beneath said farm or tract of land on which ries of the same, who have mapped their working oal operators or coal owners (if any) above named	s and filed their maps as	required by law, excepting the
The above named coal operators or coal owners esire to make to such proposed location, or which the drilling of a well at said proposed location will coal mines, must be received by, or filed with the Dept copy of this notice and accompanying plat by said that forms for use in making such objections will be no request and that all such objections must set forth rounds on which such objections are based and indicate moved to overcome same.	(if any) are notified to make a dangerous condition artment of Mines within Department. Said coal artmrished to them by the	on in or about their respective ten* days from the receipt of operators are further notified Department of Mines promptly
(The next paragraph is to be completed only	in Department's conv.)	
copies of this notice and the enclosed plat were	mailed by registered m	ail on deline 1
amed coal operators or coal owners at their above on the same day with the mailing or delivery of est Virginia.		
	truly yours,	
60 000	Imited English	- C
APR 100	United Fuel Ga	S Company
C RECT 1961 6		- Control
West VED Address	P. 0. Box 1273	STREET
Dept. of Mines Well Operator	Charleston 25	
wines operator)		Y OR TOWN 10/27/202
CC3702178136		10/21/202
4636,80	West Virginia	

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

1348

WAY-1348

PERMIT NUMBER

NOTICE OF PROPOSED LOCATION OF OIL AND CAS WELL

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Charleston, W. Va.

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Charleston, West Virginia

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P. Q. Box 1873

TOTRA TRE

West Virginia

10/27/2023

April 21, 1961

United Fuel Gas Company P. O. Box 1273 Charleston, West Virginia

Att: Mr. Bernard Miin

Dear Sirs:

Enclosed is Permit WAY-13h8 for drilling Well No. 9085 on United Fuel Gas Company Mineral Tract #11, Stonewall District, Wayne County.

Very truly yours,

Assistant Director OIL AND GAS DIVISION

MG/m enclosure cc Mr. R. C. Tucker, Assistant State Geologist

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
					hembered are		
					Induation		
					G. G. Dd. sir		
Jose heby			1553		LOGE RUF: Gemus Repr		
	ra		1520		TOTIC DIR.		
Grey In a			1472				
Red Injun			3420	1475	Singe in (-5)	-61 in 35 :	apraf.
Dine Sand			Total	1450			
Big Line			1535	- THET			
State			1203	120	Merc.	TON ACCOUNT TO	manara malua
Maxon Sand			1123	1203		30,000/- 20-1	acture Euglis
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Slave & She	a.s		63				
Goal.			80	63	Hole Iull Wa	cer ac 700'	
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Soil			5		Water, In-1	bailers per	100011
2.00	Cales	Salt of an analysis	7 Tak		03, 044 27 % May	Though	100.00 k // m
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County many	VII-13:18		METT			10/	27/2023

APPROVED UNITED FUEL GAS COMPANY , Owner Supt., Civil Engineering Dept.



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

Quadrangle	Wayne		
		The same	

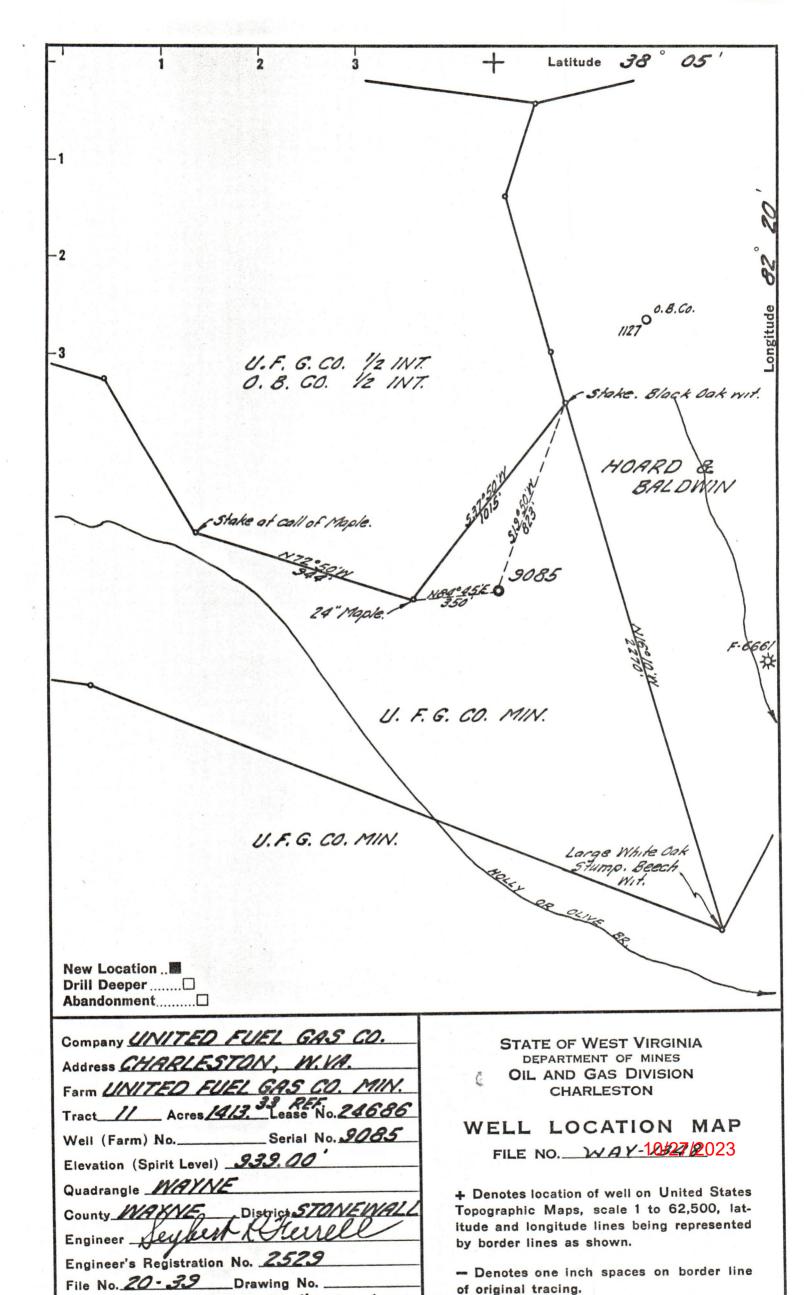
WELL RECORD

Permit No. WAI-1340			Oil or Gas Well Gas			
Company United Fuel Gas Company Address P.O. Box 1273; Charleston25, W. Va. Farm United Fuel Gas Co.Min.Tr.#11Acres 1413.33	Casing and Tubing	Used in Drilling	Left in Well	Packers		
Location (waters) Rich Creek Well No. 9085 Elev. 939.0 District Stonewall County Wayne	Size 16 13			Kind of Packer		
The surface of tract is owned in fee byAddress	10_3/4 81x_5/8		17' 303	Size of		
Mineral rights are owned by United Fuel GasCo. Address	5 3/16	1422'	Pulled	Depth set		
Drilling commenced 5-26-61 Drilling completed 6-20-61 Date Shot - From To	3 ½ 2 Liners Used	Cemented	1553'	Perf. topPerf. bottom		
WithOpen Flow /10ths Water inInch	Liners Used			Perf. bottom		
20 /10ths Merc, in 2 Inch Volume 696,000 - Injun Cu. Ft. Rock Pressure 210 lbs. 68 hrs.	CASING CEM	ENTED	SIZE	_No. FtDate		
Oilbbls., 1st 24 hrs. WELL ACIDIZED		NCOUNTERED		FEET 36 INCHES		
WELL FRACTURED	FEE	TINC	HES	FEETINCHES		

RESULT AFTER TREATMENT

Fresh Water 104 Fe				Salt Water_	780 Feet		
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
Soil			0	5			
Soft Sand			5	60	Water 104' 4	bailers per	hour
Slate & She	lls		60	80			
coal			80	83	Hole full wa	ter at 780'	
Slate & She	lls		83	150			
Sand			150	181	Show oil 846	-855'	
Slate & She	lls		181	345			
Sand			345	370	Show gas & o	il 1421-1422	
Slate			370	455			
Sand			455	510	Gas 1505' 10	/10 M 1" 33 I	N
Slate			510	582		25051	20211
Sand			582	610	Perforated f		1514. With
Slate			610 680	680	jets per f	JOOT	
Salt Sand				915	Mant hadam	£	10 17 7 11 22 1
Slate			915 928	928	Test before Fractured In		
Salt Sand Maxon Sand			1123	1123		30,000# 20-4	
Slate			1182	1203	Final open f		
Sand			1203	1285	Merc. 2" 6		acture 20/10
Big Lime			1285	1441	Merc. 2) M	
Blue Sand			1441	1456			
Red Injun			1456	1475	Shut in 6-30	-61 in $3\frac{1}{5}$ " to	ubing.
ray Injun			1475	1528	2	52	
Slate & She	lls		1528	1553		10/	7/2022
otal Depth	Contract to the second	= 07200	1553'		LOGS RUN:	10/2	27/2023
	1	516171819203			Gamma Ray		
	(3)	- CS)			G. G. Densit	У	
	12	AUG 1961	3		Induction		
	5	Audison	2		Temperature		

(over)



KOE 156 IMPERIAL TRACING OLOTH T.M

Date 3-28-6/

60046

Scale /"= 400'