



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

Shelby Smith, Agent  
~~COAL OPERATOR~~ COAL OWNER

208 Ninth Avenue, W.  
ADDRESS

Huntington, W. Va.  
~~COAL OPERATOR~~ COAL OWNER

ADDRESS

Shelby Smith, Agent  
OWNER OF MINERAL RIGHTS

208 Ninth Avenue, W., Huntington, W. Va.  
ADDRESS

Commonwealth Gas Corporation  
NAME OF WELL OPERATOR

P. O. Box 1433, Charleston 25, W. Va.  
COMPLETE ADDRESS

May 9, 19 61  
PROPOSED LOCATION

Butler District

Wayne County

Well No. 683 *38° 15' 82° 30' E. 655.5'*

Shelby Smith et al Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated 3rd day of February, 1960, made by Shelby Smith et al, to Commonwealth Gas Corporation, and recorded on the 10th day of February 1960, in the office of the County Clerk for said County in Book 51, page 82.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten\* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,



Address of Well Operator }

Commonwealth Gas Corporation  
WELL OPERATOR

P. O. Box 1433  
STREET

Charleston  
CITY OR TOWN

West Virginia  
STATE

10/27/2023

\*Section 3 . . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.





DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NOTICE OF PROPOSED ACTION OF OIL AND GAS WELL

Commodities Gas Corporation

Shelby County, Tennessee

U.S. Box 1133, Charleston, W. Va.

205 Third Avenue, W. Va.

Shelby County, Tennessee

Shelby County, Tennessee

Shelby County, Tennessee

Shelby County, Tennessee

205 Third Avenue, W. Va.

Shelby County, Tennessee

3rd day of

February, 1900

Shelby County, Tennessee

1900

Commodities Gas Corporation

February 1900

Shelby County, Tennessee

10/27/2023

Commodities Gas Corporation

U.S. Box 1133

Charleston

West Virginia

May 10, 1961

Mr. G. H. Hall, Engineer  
1526 Skyline Road  
Charleston, West Virginia

Dear Mr. Hall:

Enclosed is tracing for Shelby Smith location in Wayne County that I mentioned on the telephone this morning; and which you asked to have sent for your signature.

Very truly yours,

---

Assistant Director  
OIL AND GAS DIVISION

MG/b

Enclosure

10/27/2023

May 22, 1961

Commonwealth Gas Corporation  
P. O. Box 11,33  
Charleston 25, West Virginia

Att: Mr. W. S. Gravely

Dear Sirs:

Enclosed is Permit WAY-1352 for drilling Well No. 683 on  
Shelby Smith et al Farm, Butler District, Wayne County.

Very truly yours,

---

Assistant Director  
OIL AND GAS DIVISION

MG/b

Enclosure

cc: Mr. Kenneth E. Butcher, Inspector

Mr. R. C. Tucker, Assistant State  
Geologist

10/27/2023



Formation	Color	Hard or Soft	Top <sup>33</sup>	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate			1440	1860			
Brown Shale			1860	1885			
<u>BEREA SAND</u>			1885	1900	Gas	1890	Small show
Slate			1900	1905		1905	S. L. M.
Shell			1905	1910			
Slate			1910	1917			
Shell			1917	1921			
Slate			1921	1927			
<u>BROWN SHALE</u>			1927	1937	Oil & Gas	1927-1937	Show
Brown Shell			1937	1942			
Slate			1942	1951			
Shell			1951	1960			
Slate			1960	1970			
<u>BROWN SHALE</u>			1970	2100	Oil	1970	Show
Slate & Shell			2100	2177			
Shell			2177	2190			
Slate & Shell			2190	2235			
<u>BROWN SHALE</u>			2235	2350			
Slate & Shell			2350	2405			
<u>BROWN SHALE</u>			2405	2685	Gas	2645-55	Show
White Slate			2685	2865			
<u>BROWN SHALE</u>			2865	2901		2901	S. L. M.
<u>CORNIFEROUS LIME</u>			2901	3630	Gas	3100-3109	Sulphur Gas
<u>BIG SIX SAND</u>			3630	3650	Black water	3109-18	1/3 bailer p/h
Red Slate			3650	3665		3169	S. L. M.
Blue Slate			3665	3685	Black water	3176-3189	2/3 bailer each 3 hrs.
Red Rock			3685	3768	Gas	3609-17	Show
Blue Slate			3768	3865			
Red Rock			3865	3935			
Lime Shell			3935	3945			
Blue Slate			3945	3991			
<u>CLINTON SAND</u>			3991	4014	Gas	4001-4005	2/10 W-2" 60M
Slate & Shells			4014	4020			Blew down to 49 M
		TOTAL DEPTH		4020		4020	S. L. M.
		FILLED BACK TO		4014			

10/27/2023

Date September 15, 19 61

APPROVED Commonwealth Gas Corporation, Owner

By W. S. Gravely, Land & Eng. Dept.  
(Title)





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION 33

Quadrangle Louisa N. E.

Permit No. WAY 1352

WELL RECORD

Oil or Gas Well Dry hole  
(KIND)

Company Commonwealth Gas Corporation  
Address P. O. Box 1433, Charleston, W. Va.  
Farm Shelby Smith, et al Acres 100

Location (waters) Gragston Creek  
Well No. 683 Elev. 655.5

District Butler County Wayne

The surface of tract is owned in fee by Shelby Smith, Agent  
208 9th Ave., West Address Huntington, W. Va.

Mineral rights are owned by Same  
Address \_\_\_\_\_

Drilling commenced May 19, 1961

Drilling completed Sept. 13, 1961

Date Shot Sept. 13, '61 From 3625 To 3575

With 500# Gelatin - Shot 8-4-61 104 Qts. Sol. Glys.

Open Flow /10ths Water in \_\_\_\_\_ Inch

/10ths Merc. in \_\_\_\_\_ Inch

Volume 49,000 \_\_\_\_\_ Cu. Ft.

Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.

Oil \_\_\_\_\_ bbls., 1st 24 hrs.

WELL ACIDIZED \_\_\_\_\_

WELL FRACTURED \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13	30	30'	
10	398'7"	398' 7"	Size of
8 1/4	1956'1"	1956' 1"	
6 5/8	3167'	3167'	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
25 Bags cement behind 8" 15 Bags behind 7"

COAL WAS ENCOUNTERED AT 222 FEET 24" INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

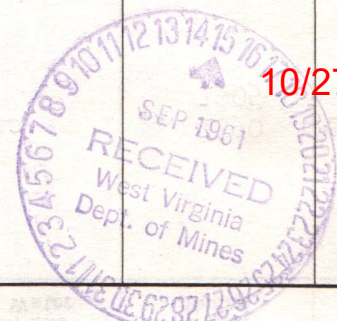
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

RESULT AFTER TREATMENT

ROCK PRESSURE AFTER TREATMENT

Fresh Water 50 Feet 255 Salt Water 820 - 830 - 855 Feet 3109 -18 3176-89

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	10			
Sand			10	20			
Blue Slate			20	150	Water	50	1-1/2 bailer per hour
Sand			150	175			
Slate			175	222			
COAL			222	224			
Sand			224	285	Water	255	3 bailers per hour
Slate & Shells			285	330			
Sand			330	350			
Blue Slate			350	470			
Sand			470	490			
Slate & Shells			490	620			
Sand			620	640			
Slate & Shells			640	700			
Sand			700	715			
Blue Slate			715	815			
SALT SAND			815	895	Water	820-830	
Slate			895	1020		855	Hole full
Sand			1020	1040			
Brown Slate			1040	1055			
Sand			1055	1065		1077	S. L. M.
LITTLE LIME			1065	1076			
BIG LIME			1076	1098			
Slate			1098	1100			
Lime			1100	1245			
KEENER SAND			1245	1260			
Slate			1260	1280			
INJUN SAND			1280	1440			



10/27/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WAY-1352

Oil or Gas Well \_\_\_\_\_  
(KIND)

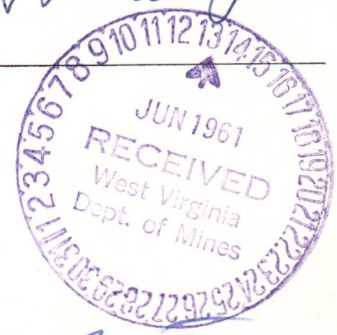
Company Commonwealth Gas Corp.  
 Address Charleston 25 202A  
 Farm Shelby Smith et al  
 Well No. 683  
 District Burles County Wayne  
 Drilling commenced May, 18 - 61  
 Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_  
 Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
 Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water 255 feet \_\_\_\_\_ feet  
 Salt water 855 feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			Kind of Packer _____
16			
13	<u>30</u>		
10	<u>403</u>		Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT 221 FEET 224 INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names Jack Sowards, Lannie Collins & Lester Johnson

Remarks: 1000 - 10" pipe was jelled  
Drilling at 1000 -  
6-6-61



H. E. Bullock  
 DISTRICT WELL INSPECTOR

10/27/2023

DATE









STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____		Size			
Address _____		16			Kind of Packer _____
Farm _____		13			
Well No. _____		10			Size of _____
District _____ County _____		8 1/4			
Drilling commenced _____		6 5/8			Depth set _____
Drilling completed _____ Total depth _____		5 3/16			
Date shot _____ Depth of shot _____		3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch		2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch		Liners Used			Perf. top _____
Volume _____ Cu. Ft.					Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks:

DATE

DISTRICT WELL INSPECTOR

10/27/2023







STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size 16 13 10 8 1/4 6 5/8 5 3/16 3 2 Liners Used			
	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES _____ FEET _____ INCHES _____ FEET _____ INCHES _____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

DATE

DISTRICT WELL INSPECTOR

10/27/2023







STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____				
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks:

DATE

DISTRICT WELL INSPECTOR  
10/27/2023







STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			Size of _____
	10			
	8 1/4			Depth set _____
	6 5/8			
	5 3/16			Perf. top _____
	3			Perf. bottom _____
	2			Perf. top _____
	Liners Used _____			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks:

DATE

DISTRICT WELL INSPECTOR

10/27/2023



PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

This hole has been filled from 4020 to 4014. Continue filling with red mud or other non porous material to 3961, which point is 30 feet above top of Clinton sand.

Cement plug 3961 to 3951.

Crushed rock 3951 to 3946.

Open hole to 3700, which point is 50 feet below bottom of Big Six sand.

Set permanent bridge at 3700 and fill with red mud, etc. to 3107.

Start to pull 7" casing and continue filling with red mud etc. to 2871 which point is 30 feet above top of Corniferous.

Cement plug 2871 to 2861.

Crushed rock 2861 to 2856.

Open hole to 1956, which point is bottom of 8" casing.

Set permanent bridge at 1956 and start to pull 8" casing.

Fill with red mud etc. to 1855 which point is 30 feet above top of Berea.

Cement plug 1855 to 1845.

Crushed rock 1845 to 1840.

Open hole to 1490, which point is 50 feet below bottom of Injun sand.

Set permanent bridge at 1490 and fill with red mud etc. to 1035, which point is 30 feet above top of Little Lime.

Cement plug 1035 to 1025.

Crushed rock 1025 to 1020.

Open hole to 945, which point is 50 feet below bottom of Salt Sand.

Fill with red mud, etc to 785, which point is 30 feet above top of Salt Sand.

Cement plug 785 to 775.

Crushed rock 775 to 770.

Open hole to 398, which point is bottom of 10" casing.

Set permanent bridge at 398 and start pulling 10" casing. Also filling with red mud etc. to 234, which point is 10 feet below bottom of coal.

Cement plug 234 to 212 (through coal).

Crushed rock 212 to 207.

Fill with red mud etc to surface.

Erect concrete marker 39" above ground, showing well number, company name and date of abandonment.

Note: Cement for making plugs to be mixed with water only. Approx. five gal. water to one sack of cement.

To the Department of Mines  
Coal Owner or Operator,  
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

COMMONWEALTH GAS CORPORATION

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved.

18TH day of SEPTEMBER, 19 61.

DEPARTMENT OF MINES  
Oil and Gas Division

By: \_\_\_\_\_

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

Coal Operator

COMMONWEALTH GAS CORPORATION  
Name of Well Operator

Address

P. O. Box 1433, Charleston, W. Va.  
Complete Address

Coal Owner

September 15, 1961  
Date

WELL TO BE ABANDONED

Address

Butler District

Shelby Smith, Agent  
Lease or Property Owner

Wayne County

208 - 9th Ave., W., Huntington, W. Va.  
Address

Well No. 683

Shelby Smith et al Farm

Inspector to be notified KENNETH BUTCHER  
BARBOURSVILLE, W. VA.

Telephone Number REGENT 6-1933

**24 HOURS IN ADVANCE OF PLUGGING**

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

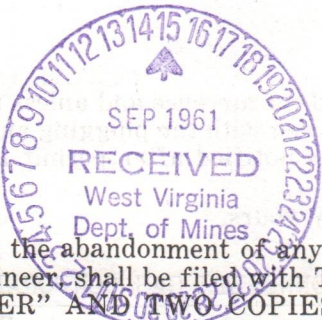
This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

COMMONWEALTH GAS CORPORATION

Well Operator



NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

10/27/2023

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

Way 1352 -P

Permit Number



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

COAL OPERATOR OR OWNER	COMMONWEALTH GAS CORPORATION
ADDRESS	NAME OF WELL OPERATOR P. O. Box 1433, Charleston, W. Va.
COAL OPERATOR OR OWNER	COMPLETE ADDRESS October 10 19 61
ADDRESS	WELL AND LOCATION Butler District
LEASE OR PROPERTY OWNER Shelby Smith, Agent	Wayne County
ADDRESS 208 - 9th Ave., Huntington, W. Va.	Well No. 683
	Shelby Smith et al. Farm

STATE INSPECTOR SUPERVISING PLUGGING.....

AFFIDAVIT

STATE OF WEST VIRGINIA,

County of Wayne } SS:

Jack V. R. Sowards and Lonnie Collins

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by COMMONWEALTH GAS CORPORATION, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 20th day of September, 19 61, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD FORMATION	FILLING MATERIAL	PLUGS USED SIZE & KIND	CASING	
			CSG PULLED	CSG LEFT IN
Clinton sand etc.	4014 to 3961 red mud	Cement 3961 to 3951		
Red rock	3700 to 3495 red mud	Set 10' shell - gelatin		with time bomb
Slate & Lime	3495 to 2765 red mud	Cement 2765-2755	2780'	387' 7"
Slate & Shale	2035 to 1900 red mud	Cement 1900-1890		
Slate, sand & Lime	1538 to 1035 red mud	Cement 1035-1025	1538'	418' 8"
Slate & sand	945 to 785 red mud	Cement 785- 775		
Slate, sand & coal	398 to 234 red mud	Cement 234- 212		
Slate, sand - surface	212 to 0 red mud	Cement marker		30' - 13" with marker on top
COAL SEAMS		DESCRIPTION OF MONUMENT		
(NAME)				
(NAME)				
(NAME)				
(NAME)				

and that the work of plugging and filling said well was completed on the 10th day of October, 19 61.

And further deponents saith not.

*Jack V R Sowards*  
*Lonnie Collins* 10/27/2023

Sworn to and subscribed before me this 10th day of October, 19 61.

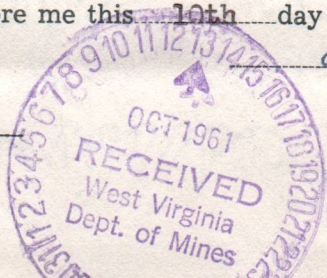
My commission expires:

January 9, 1971

*E. M. Taggart*

Notary Public.

Permit No. WAY-1352-P





AFFIDAVIT OF DRILLING AND FILLING WELL

THIS AFFIDAVIT SHOULD BE MADE BY THE OPERATOR OF THE WELL AND FILED WITH THE DEPARTMENT OF MINES AND GEOLOGICAL SURVEY OF THE STATE OF WEST VIRGINIA AT THE OFFICE OF THE COMMISSIONER OF MINES AND GEOLOGICAL SURVEY AT CHARLESTON, WEST VIRGINIA.

OPERATOR OF WELL

9. O. Box 1133, Charleston, W. Va.

October 10, 1933

WELL AND LOCATION

County

Well No. 383

State of West Virginia

AFFIDAVIT

STATE OF WEST VIRGINIA

County of Wayne

Jack V. J. Coward

and Lonnie Collins

do hereby certify that the above named well was drilled and filled in accordance with the provisions of the Act to regulate the drilling and filling of oil and gas wells and to regulate the operation and production of oil and gas wells, approved August 15, 1921, and that the well was drilled and filled in the following manner:

DEPTH OF WELL (FEET)	DESCRIPTION OF MATERIAL	DEPTH OF WELL (FEET)	DESCRIPTION OF MATERIAL
0 to 5	Surface	0 to 5	Surface
5 to 10	Clay	5 to 10	Clay
10 to 15	Clay	10 to 15	Clay
15 to 20	Clay	15 to 20	Clay
20 to 25	Clay	20 to 25	Clay
25 to 30	Clay	25 to 30	Clay
30 to 35	Clay	30 to 35	Clay
35 to 40	Clay	35 to 40	Clay
40 to 45	Clay	40 to 45	Clay
45 to 50	Clay	45 to 50	Clay
50 to 55	Clay	50 to 55	Clay
55 to 60	Clay	55 to 60	Clay
60 to 65	Clay	60 to 65	Clay
65 to 70	Clay	65 to 70	Clay
70 to 75	Clay	70 to 75	Clay
75 to 80	Clay	75 to 80	Clay
80 to 85	Clay	80 to 85	Clay
85 to 90	Clay	85 to 90	Clay
90 to 95	Clay	90 to 95	Clay
95 to 100	Clay	95 to 100	Clay
100 to 105	Clay	100 to 105	Clay
105 to 110	Clay	105 to 110	Clay
110 to 115	Clay	110 to 115	Clay
115 to 120	Clay	115 to 120	Clay
120 to 125	Clay	120 to 125	Clay
125 to 130	Clay	125 to 130	Clay
130 to 135	Clay	130 to 135	Clay
135 to 140	Clay	135 to 140	Clay
140 to 145	Clay	140 to 145	Clay
145 to 150	Clay	145 to 150	Clay
150 to 155	Clay	150 to 155	Clay
155 to 160	Clay	155 to 160	Clay
160 to 165	Clay	160 to 165	Clay
165 to 170	Clay	165 to 170	Clay
170 to 175	Clay	170 to 175	Clay
175 to 180	Clay	175 to 180	Clay
180 to 185	Clay	180 to 185	Clay
185 to 190	Clay	185 to 190	Clay
190 to 195	Clay	190 to 195	Clay
195 to 200	Clay	195 to 200	Clay
200 to 205	Clay	200 to 205	Clay
205 to 210	Clay	205 to 210	Clay
210 to 215	Clay	210 to 215	Clay
215 to 220	Clay	215 to 220	Clay
220 to 225	Clay	220 to 225	Clay
225 to 230	Clay	225 to 230	Clay
230 to 235	Clay	230 to 235	Clay
235 to 240	Clay	235 to 240	Clay
240 to 245	Clay	240 to 245	Clay
245 to 250	Clay	245 to 250	Clay
250 to 255	Clay	250 to 255	Clay
255 to 260	Clay	255 to 260	Clay
260 to 265	Clay	260 to 265	Clay
265 to 270	Clay	265 to 270	Clay
270 to 275	Clay	270 to 275	Clay
275 to 280	Clay	275 to 280	Clay
280 to 285	Clay	280 to 285	Clay
285 to 290	Clay	285 to 290	Clay
290 to 295	Clay	290 to 295	Clay
295 to 300	Clay	295 to 300	Clay
300 to 305	Clay	300 to 305	Clay
305 to 310	Clay	305 to 310	Clay
310 to 315	Clay	310 to 315	Clay
315 to 320	Clay	315 to 320	Clay
320 to 325	Clay	320 to 325	Clay
325 to 330	Clay	325 to 330	Clay
330 to 335	Clay	330 to 335	Clay
335 to 340	Clay	335 to 340	Clay
340 to 345	Clay	340 to 345	Clay
345 to 350	Clay	345 to 350	Clay
350 to 355	Clay	350 to 355	Clay
355 to 360	Clay	355 to 360	Clay
360 to 365	Clay	360 to 365	Clay
365 to 370	Clay	365 to 370	Clay
370 to 375	Clay	370 to 375	Clay
375 to 380	Clay	375 to 380	Clay
380 to 385	Clay	380 to 385	Clay
385 to 390	Clay	385 to 390	Clay
390 to 395	Clay	390 to 395	Clay
395 to 400	Clay	395 to 400	Clay
400 to 405	Clay	400 to 405	Clay
405 to 410	Clay	405 to 410	Clay
410 to 415	Clay	410 to 415	Clay
415 to 420	Clay	415 to 420	Clay
420 to 425	Clay	420 to 425	Clay
425 to 430	Clay	425 to 430	Clay
430 to 435	Clay	430 to 435	Clay
435 to 440	Clay	435 to 440	Clay
440 to 445	Clay	440 to 445	Clay
445 to 450	Clay	445 to 450	Clay
450 to 455	Clay	450 to 455	Clay
455 to 460	Clay	455 to 460	Clay
460 to 465	Clay	460 to 465	Clay
465 to 470	Clay	465 to 470	Clay
470 to 475	Clay	470 to 475	Clay
475 to 480	Clay	475 to 480	Clay
480 to 485	Clay	480 to 485	Clay
485 to 490	Clay	485 to 490	Clay
490 to 495	Clay	490 to 495	Clay
495 to 500	Clay	495 to 500	Clay

and that the work on drilling and filling said well was completed on the 10th day of October, 1933.

*[Signature]*  
Operator of Well

*[Signature]*  
Notary Public

10/27/2023

Sworn to and subscribed before me this 27th day of October, 1933.

Notary Public for West Virginia







STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size 16 _____ 13 _____ 10 _____ 8 1/4 _____ 6 5/8 _____ 5 3/16 _____ 3 _____ 2 _____ Liners Used _____			
CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____				
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES				
_____ FEET _____ INCHES _____ FEET _____ INCHES				
_____ FEET _____ INCHES _____ FEET _____ INCHES				

Drillers' Names \_\_\_\_\_

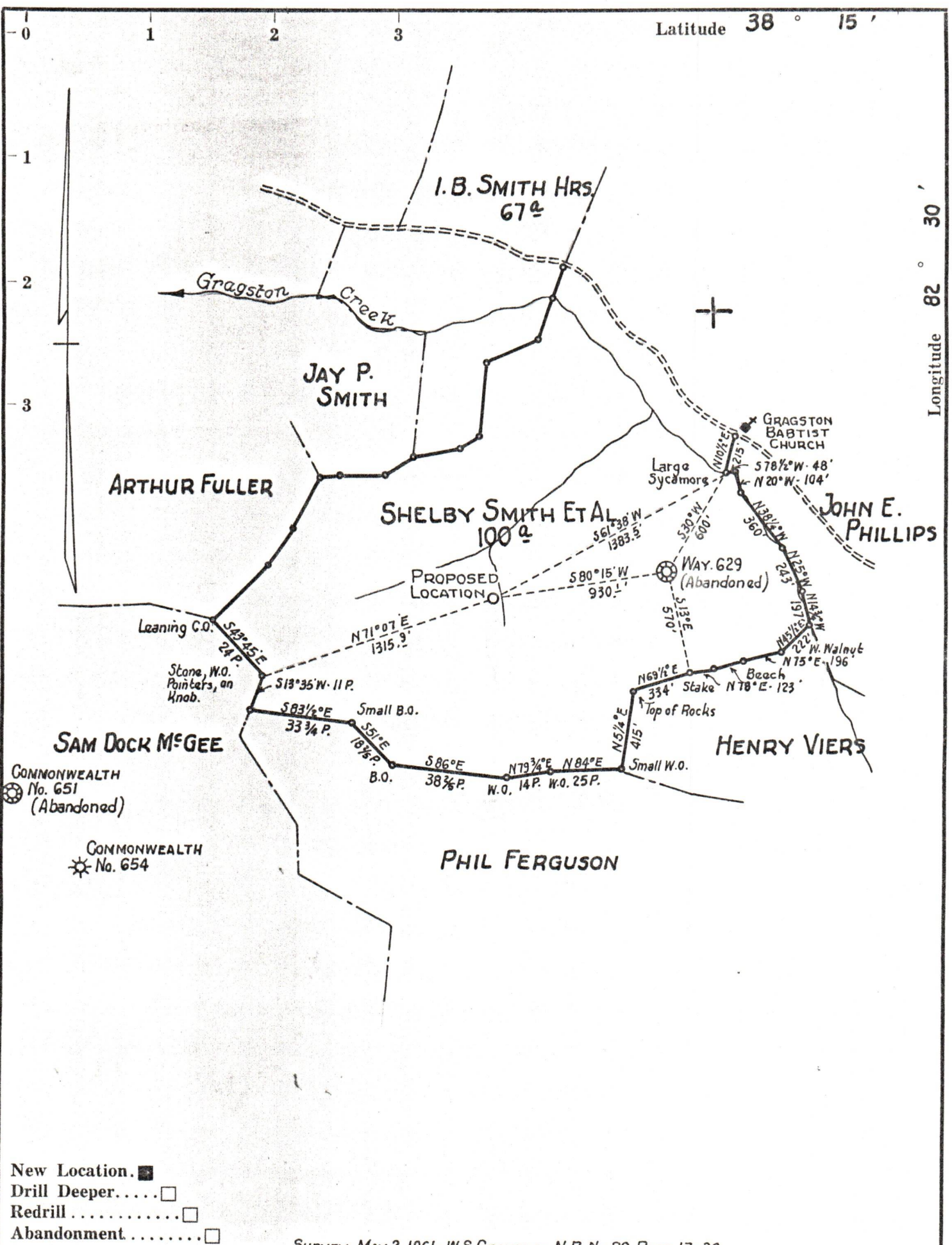
Remarks:

DATE

DISTRICT WELL INSPECTOR

10/27/2023





Company COMMONWEALTH GAS CORPORATION  
 Address P.O. BOX 1433 CHARLESTON, W. VA.  
 Farm SHELBY SMITH ET AL  
 Tract \_\_\_\_\_ Acres 100 Lease No. 2065  
 Well (Farm) No. 1 Serial No. 683  
 Elevation (Spirit Level) 655.5'  
 Quadrangle LOUISA N.E.  
 County WAYNE District BUTLER  
 Engineer G.H. HALL  
 Engineer's Registration No. 2602  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date MAY 8, 1961 Scale 1" = 660'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. Way-1352

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
 — Denotes one inch spaces on border line of original tracing.