

## DEPARTMENT OF MINES OIL AND GAS DIVISION

## NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

Albert Meade Jr.	Webster Myers
# COAL OWNER not operated	1614 Seventh Avenue
Wayne, R. D. 1, W. Va.	
ADDRESS	Huntington, W. Va.
ADDRESS	
	May 8th , 19 61
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
	Union Distric
ADDRESS	
Albert Meade Jr.	Wayne Count
OWNER OF MINERAL RIGHTS	
Wayne, R. D. 1, W. Va.	'ell No. F-1 82° 25' 6. 700'
ADDRESS	Albert Meade Jr. Farm
GENTLEMEN:	50 acres
The undersigned well operator is entitled to drill u	
oil and gas, having fee title thereto, (or as the case may l May 7th, 1959	
, made by	Albert Meade Jr.
Webster Myers	and recorded on the 9th da
February, 1961 ,in the	office of the County Clerk for said County i
Book 52 , page 94	
and County above named, determined by survey and cours land marks.  The undersigned well operator is informed and believed to the said farm or tract of land on which said waries of the same, who have mapped their workings and farmed to the same of the same, who have mapped their workings and farmed to the same of the same, who have mapped their workings and farmed to the same of the same	ves there are no coal operators operating bed rell is located, or within 500 feet of the bound iled their maps as required by law, excepting th
coal operators or coal owners (if any) above named as add	
The above named coal operators or coal owners (if an desire to make to such proposed location, or which they are the drilling of a well at said proposed location will cause a coal mines, must be received by, or filed with the Department a copy of this notice and accompanying plat by said Depart that forms for use in making such objections will be furnis on request and that all such objections must set forth as def grounds on which such objections are based and indicate the debe moved to overcome same.	required to make by Section 3 of said Code, is dangerous condition in or about their respective of Mines within ten* days from the receipt of ment. Said coal operators are further notified the them by the Department of Mines promptly initely as is reasonably possible the ground of the said coal operators.
(The next paragraph is to be completed only in D	epartment's copy.)
Copies of this notice and the enclosed plat were maile	
named coal operators or coal owners at their above shown or on the same day with the mailing or delivery of this West Virginia.	respective addressday before copy to the Department of Mines at Charleston
Very truly y	Webster Myers
991011	WELL OPERATOR
1873	1614 Seventh Avenue
MAY 100	STREET
MAY 1961 53 of	Huntington
MANY TO THE REST OF THE PARTY O	
MAY 1961 3 of	Huntington

\*Section 3 . . . If he such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

WAY-1353

JOW BAD GKA. HO SCHOOL COLORGONS SO SOMOW

Albert Meade Jr.

######### not operated ayme, R. D. 1, -W. Va.

1614 Saventy trans. Huntington, ". Ve.

lay 8th

SUASA

1-1

Albert Meade Jr.

Albert Meade Jr.

Vayne, R. D. 1, ". Va.

Albert Meade Jr.

2+0

May 7th, 1959 Webster Myers February, 1961

gray rajadaw

1614 Seventh Avenue

Huntington

Yest Virginia.

10/27/2023

May 20, 1961

Mr. Webster Myers 161h Seventh Avenue Huntington, West Virginia

Dear Mr. Myers:

Enclosed is Permit WAY-1353 for drilling Well No. F-1 on Albert Meade Jr. Farm, Union District, Wayne County.

Please post one copy of permit at the well site and send us two copies of the well record when drilling is completed.

Please refer to directive regarding casing of oil and gas wells sent you previously.

Very truly yours,

Assistant Director OIL AND GAS DIVISION

MG/m enclosure ce Mr. Kenneth E. Butcher, Inspector

> Mr. R. C. Tucker, Assistant State Geologist

	Show to whom, date, and address where delivered to addressee litional charges required for these services)
	RECEIPT
Receive	d the numbered grticle described below.
CERTIFIED NO.	SIGNATURE OF HAME OF ADDRESSEE (Must always be filled in)  1  2  SIGNATURE OF ADDRESSEE'S AGENT, IF ANY
DATE DELIVERED	SHOW WHERE DELIVERED (only if requested)  3
-16-70	c55—16—71548-10 GPO

## SECURITY INSURANCE GROUP



PITTSBURGH, PENNSYLVANIA 15222



TELEPHONE: 412/471-0400

WEST VIRGINIA

August 21, 1974

State of West Virginia Dept. of Mines, Oil & Gas Charleston, W. Va.

Re: Bond #035463 - Webster Myers

1614 Seventh Ave. Huntington, W. Va.

Bond to Plug Well on Albert Mead Farm Garretts Creek, Union Dist., Wayne County, W. Va.



We have been advised that the above captioned bond is no longer required as the well has now been plugged.

Therefore, would you please forward termination evidence so that we may properly terminate our file.

Your cooperation will be appreciated.

Very truly yours,

SECURITY INSURANCE COMPANY OF HARTFORD

wal M. Curces (Miss) Eva M. Curcio

Bond Underwriter

emc/

WANT COPY Dave 8/2/14

AUG 27 1974

OIL & GAS DIVISION DEFT. OF MINES

10/27/2023

Re: Bond 4035469 - Webste

Bond to Plus Well, on Albert Mead Farm Carretts Creek. Union Dist., Wayne County. W. Ve.

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
THOME OF	Te CTC CTC CTC CTC CTC CTC CTC CTC CTC C	rem guale	1 4 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	2000 2000 2000 5000 3000 5736 5748 5765 57	007-8 70-0 2 0706-16 2 0706-16	ora rever es comercia	acso caco caco
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lend inter-	You lee	Fundi jedi F eta oreck	700	្តនាក្រឹង បានដៅ ខេត្តព្		1201 E	Macket -
Americans Assessment	7-7029 1-7029		openes you	HEECOED			27/2023
			CARS VEND	eve mathous		9-26.	61

APPROVED Was self gres to , Owner

By HElile Meyer



#### STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

Wayne Quadrangle .

left in hole-top

Permit No. Way-1353 WE	ELL RECORD		Oil or	Gas Well Gas
Company Winfield Gas Company (Webster Address 1614 7th Ave Huntington, W.Va Farm Albert Meade Jf Acres		Used in Drilling	Left in Well	Packers
Location (waters) Garretts Creek Well No. 1	Size			Bottom Hole Wall & Anchor Kind of Packer
District Union County Wayne	13	35	35	Parmaco
The surface of tract is owned in fee by Albert Meade	Jr 10	210	210	
The surface of tract is owned in fee by Albert Meade	81/4	1155	Pulled	Size of 7 ** x8 \frac{1}{2} ** x16 **
Mineral rights are owned by Same		1508	1508	3"x6=5/8"x30" Depth set
Address				1508-3597
Drilling commenced May 10 2,1961	3	3702	3702	Perf. 2003670
Drilling completed Aug 9,1961	2			Perf. bottom 3660
Date Shot 8/9/61 From 3725 To 3750 With 250 lbs Herc. Gas Well Explosi	Liners Used			Perf. top Perf. bottom
Open Flow /10ths Water in	Inch			Terr. bottom
Volume 700 lbs. 24	Cu. Ft. CASING CEMI	none ENTED		_No. FtDate
		NCOUNTERE	D AT	FEETINCHES
Oilbbls., 1st WELL ACIDIZED_NO	24 hrs. FEET			
WELL ACIDIZED				
WELL EDACTIDED NO	FEET	IIN	CHES	_FEETINCHES
WELL FRACTURED 110				

RESULT AFTER TREATMENT

Big Six Lime Shells

ROCK PRESSURE AFTER TREATMENT.

1005 Fresh Water. Salt Water Feet Hard or Oil, Gas or Water Formation Color Top Bottom Depth Remarks Surface 0 20 Sand 20 40 Mud 70 40

70 Sand-Broken 240 Slate 500 240 Sand-Broken 500 820 Slate 820 860 Salt Sand-Broken 860 1085 1127 Slate 1085 Little Lime 1127 1150 Pencil Cave 1145 Big Lime 1150 1325 Injun Sand 1325 1425 Slate 1425 1960 SEP 1961 Brown Shale 1960 1975 RECEIVED Berea 1975 1990 West Virginia Slate & Shells 1990 2090 Dept. of Mines Brown Shale 2090 2175 Slate & Shells 2175 2325 Brown Shale 2325 2425 Slate 2425 2500 Brown Shale 2500 2600 Slate 2600 2650 Brown Shale 2650 2830 10/27/2023 Slate 2830 3015 3015 2060 3726 Water-3240-Gas & water 3550 3745 Gas 3726-16 MCF before shot Corniferous Lime 2060

3765

3726

3745

## DEPARTMENT OF MINES OIL AND GAS DIVISION

## INSPECTOR'S WELL REPORT

Permit No. WA 4-1383		Gas Well			
Company Welester Myers	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PAC	CKERS
Address Hunting lan Wa.	Size			l tall e	
Farm albert Meade gr.	16			Kind of Pa	ncker
	13	35-			
Well No.	10	200-		_ Size of	
District William County Wayne	8 1/4				
Drilling commenced 5-9-61	65%			_ Depth set.	
Drilling completedTotal depth	5 3/16			Porf ton	
Date shotDepth of shot	3				om
	Liners Used			Perf. top_	
Initial open flow/10ths Water inInch					om
Open flow after tubing/10ths Merc. inInch					
VolumeCu. Ft.	CASING CEMI	ENTED	SIZE	No. FT.	Date
Rock pressurelbshrs.					
Oilbbls., 1st 24 hrs.	COAL WAS E	NCOUNTEREL	) AT	_FEET	INCHES
Fresh water # 6 feet feet	FEE	rINC	HES	_FEET	INCHES
Salt water 1000 feet feet	FEE?	rINC	HES	_FEET	INCHES
Dillari Nama Paris & rohnson	Hou	and K	nice	742	10.
Drillers' Names James James	-			891011	C 137975
Remarks:			E	S R JUI	1961
1113 - Drilling			60	2 Deb Vest	192
			1	EC 01	Mines A
				ESSESSION OF THE PROPERTY OF T	3535,1686
6-6-61		14	6.1	Brita	hes
DATE				10/27	7/2023

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

## INSPECTOR'S PLUGGING REPORT

Permit No	Well No						
COMPANYADDRESS							
FARM	week to	DISTRIC	Γ(	COUNTY			
Constitution of					1		
Filling Material Used	*				7		
Liner Loc	ation	Amount	Packer	Location	ASTA I	1.30	
PLUGS USED AND DEPTH PLACED			BRIDGES	CASIN	G AND TU	BING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST	
100							
						1 2 2	
		07452					
escapasto.							
Prillers' Names							
riners Names			14				
Remarks:				***		<b>3</b> -1	
	I hereby certify I	visited the sho	ve well on this date.				

# OIL & GAS DIVISION DEFT. OF MINES

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

## INSPECTOR'S PLUGGING REPORT

COMPANY Wy	-1353-P	las Ci	ADDRESS HALL		ell No. 1	
ARM albe	of meady	DISTRICT	ADDRESS Hund	OUNTY_2	ray	79,
illing Material Used_	0			. 2. 3 3 3		
iner	Location	Amount	Packer	Location	1	
PLUGS USI	ED AND DEPTH PLACED		BRIDGES	CASIN	IG AND T	UBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
				2		
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		23.50			×	
			Facility Control of the Control			
			r vira - Milliones ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) (			proposite apa
			gill a little to a commen	5 870 cm 1 cm		
	7799004		tares . Te		C	
illers' Names	7-1	anhl	in Thomps in Drilling &	kins		
	Fra	onkly	is Drilling &	20.		200 TO 100
marks:	Pul	ling	3" Tubing			

6-24-70 I hereby certify I visited the above well on this date.

Olen

## DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

## INSPECTOR'S WELL REPORT

Permit No.			ID)			
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKI	ERS
Address		Size			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Farm		16			Kind of Pack	er
Well No		13	288 × 4 × 3		Size of	
District	County	81/4			er sed Aud er Tetras	200
Drilling commenced		65/8			Depth set	
		5 3/16				
y 100	Total depth	3			Perf. top	
Date shot	Depth of shot	Liners Used			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. bottom	
Open flow after tubing	/10ths Merc. inInch					
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SE	RVICE COMPA	ANY		
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTEREL	AT	_FEET	INCHES
Fresh water	feetfeet	FEET	INC	HES	FEET	INCHES
Salt water	feetfeet	FEET.	INC	HES	FEET	INCHES
Drillers' Names			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			, energia
					1 1	
Remarks:						

#### DEPARTMENT OF MINES



OIL AND GAS WELLS DIVISION

## INSPECTOR'S PLUGGING REPORT GAS DIVISION

Permit No. Way-13	753-P		address Hunt	We	II No/	/
COMPANY Wind	lield is	las el	, ADDRESS Hunt	nate	on h	194
FARM aller	1 meals	DISTRIC	Taylor co	UNTY M	ay	no
Filling Material Used						
Liner Lo	cation	Amount	Packer	Location	1	
PLUGS USED A	AND DEPTH PLACED		BRIDGES	CASIN	IG AND T	UBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
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rillers' Names	7.	rank	ling I hom	pkin	4	
emarks:	Br	ide	2015'-20 2015'-20 2010 - 200	10°		
	Cen	lent	2010			

6-26-70 DATE

I hereby certify I visited the above well on this date.

DISTRICT WELL INSPECTOR 10/27/2023

## DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

## INSPECTOR'S WELL REPORT

Company		CASING AND TUBING	DRILLING	LEFT IN WELL	PACK	ERS
Address		Size				
Farm		16			_ Kind of Pacl	cer
Well No		13				
Well 140		10			Size of	
District	County	81/4			A STATE OF THE STA	
Drilling commenced		65/8			Depth set	in to the same of the same
		5 3/16			-	
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	1
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
One demonstration	/10th Many in Inch				Perf. bottom	1
Open now after tubing	/10ths Merc. inInch					
Volume	Cu. Ft.	CASING CEME	ENTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SE	RVICE COMP	ANY		
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE	) AT	FEET	INCHES
Fresh water	feetfeet	FEET	INC	HES	_FEET	INCHES
Salt water	feetfeet	FEET.	INC	HES	FEET	INCHES
Dellard Mana						
Drillers' Names				and an action of the control of the		
Remarks:						

DATE

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

## INSPECTOR'S PLUGGING REPORT

Permit No. May - 13	53-P			We	II No	
COMPANY quint	ield stax	eo	ADDRESS Hun	tingu	21 11	119
FARM TARM	many J.	DISTRICT	Typian -	COUNTY JAVA	zynl	y
Liner Lo	cation	Amount	Packer	Location		
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST
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			2012	1 V 12		
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				la, g		
rillers' Names	Fran	iklin	Wallace			
	+na	nklin	Delling	8	t and the	
emarks:	Cement Simo Clay	2/5-	205.			1 ° 1.10
	Clay	200-	15-6'	DEC	EIV	EN
				AUG	5 197	70
				OIL & GA	AS DIVIS	SION
7-11-71		9		DEFT.	of MI	NES

I hereby certify I visited the above well on this date.

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

## INSPECTOR'S WELL REPORT

Permit No.	_		Oil or Gas Well				
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKI	irs	
Address		Size			Kind of Pack	er.	
Farm		13					
Well No		10			Size of		
District	County	81/4				to the second	
Drilling commenced		65%			Depth set		
Drining commenced		5 3/16					
Drilling completed	Total depth	3			Perf. top		
Date shot	Depth of shot	2			Perf. bottom		
Initial open flow	/10ths Water inInch	Liners Used			Perf. top Perf. bottom		
Open flow after tubing	/10ths Merc. inInch				Feri. bottom		
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date	
Rock pressure	lbshrs.	NAME OF SE	RVICE COMP	ANY			
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERE	O AT	_FEET	INCHES	
Fresh water	feetfeet	FEET	INC	HES	FEET	_INCHES	
Salt water	feetfeet	FEET	INC	HES	FEET	INCHES	
Drillers' Names		310231					
ATTIMETER.	163						
Remarks:	7						

#### PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

### WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

#### WORK ORDER

Well to be plugged and filled as follows:

Pull 3# Tubing

Bridge hole at 3680 20° above shot hole in Big Six Clay to 3600 Put in 19° of cement 3680 to 3600 - 10° Crash Stone Clay to 3600 Brige hole at 3080 Put in 19° of cement 3080 to 3060 3070 10° Crash Stone Bridge hole at 2500' top of Brown shale
put in 10' of cement 2500 to 2490 5 ff Crush Stone
Fill hole with mud and clay 2490 to 2390
Bridge hole at 1538 30' below 7" Casing
Put in cement plug 1538 to 1518 10' Crush Stone of Clay
Pull 7" Casing 1508'
Fill hole with mud and clay 1508 to 1438. Fill hole with mud and clay 1508 to 1438-Bridge hole at 420' Put in 10' of cement 420-410- 5 ft Crush Stone Bridge hole at 220'

Put in cement 220 to 210 10 ft (much Stone

Pull 10" Casing 2001

Fill hole with mud and clay 200' to/3'
Fill hole with cement/3' to 2' above surface run in side of 13" Conductor

Markings on top of cement Albert Meade Jr #1 Abn--date----

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

> Very truly yours, Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby apported.

AUGUST 19th day of-\_ 19 69

DEPARTMENT OF MINES Oil and Gas Division

Toket of todd By:

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

BOND PLUG



# STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION



NOTICE OF INTENTION TO PLUG AND ABANDON WEL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

Charleston, W. Va.	Full 3# Tubing 3702'
to tolo in the city	Winfield Gas Company (Webster Myers)
Coal Operator	Name of Well Operator
	1614 7th Ave Huntington, W. Va. 25703
Address	Complete Address
Custing .	August 14,1969
Coal Owner	WELL TO BE ABANDONED Union District
Address	Wayne
Lease or Property Owner	Well No. one
oove surface run in side of 13" Cor	is 12 of 18 the comenty 2 to 2 tal
Address	Albert Meade Jr Farm
INSPECTOR TO BE NOTIFIED 24 HOURS IN Gentlemen:—	ADVANCE OF PLUGGING andon the above described well and will commence
The undersigned wen operator is about to abo	andon the above described wen and win commence
the work of plugging and abandoning said well of not be less than five days after the day on which should be received by the Department of Mines).	h this notice so mailed is received, or in due course
This notice is given you in order that your replugging and filling of said well. You are further represented the undersigned will proceed on that well in the manner required by Section 10, Articithe reverse side of this notice, in "Work Order."	t date, or shortly thereafter, to plug and fill said
This notice is being mailed by registered makes above date.	ail to each of you at the above addresses on the
	Very truly yours,
	Very truly yours,
	Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

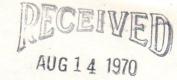
NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

WAY-1353-P

FORM OG-8

## STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION



AFFIDAVIT OF PLUGGING AND FILLING WELL SEPT. OF MINES AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO THE THIRD COPY (AND EXTRA COPIES IF REQUIRED)

The state of the s		SHOULD	BE MAILED TO EACH	T, ONE COPY TO BE			
COAL OPERATOR OR OWNER			Wincield Gas Company (Webster Myers)  NAME OF WELL OPERATOR  NAME OF WELL OPERATOR  NAME OF WELL OPERATOR				
		and the state of the state of	id Gas Com	lanv (w.	TO BETTVE		
the state of the s	ADDRESS			VELL OPERATOR	ster Myers)		
COAL OPERATOR OR OWNER		1	Ton Ave H	untington	ster Myers) W. Va. 25703		
			Allong	E ADDRESS	W. Va. 25703		
	ADDRESS		WELL AND	t 10,1970 LOCATION	10		
I PAG			Union	LOCATION	19		
- And	E OR PROPERTY OWNER				District		
	Approx		Wayne				
	ADDRESS	Well No	one		County		
STATE DIS			the same and the s				
INSPECTOR	SUPERVISING PLUGGING		ert Meade J	r	Charge and substrate the first substrate of the substrate of the		
	Olen .	Jones		Farm			
				***************************************			
STATE OF WEST	VIRGINIA.	DAVIT					
County of Wab							
heing first July	ard Franklin	and Wi	ndell Walla	00			
being mist duly sw	orn according to law depose a	and say that	thorn and				
plugging and filling	oil and gas wells and were emp	ployed by	Webster Ma	onced in the w	ork of		
well operator, and p	participated in the work of plug	gging and fil	ling the above v	vell that said	,		
		19	70 and that the	be II	Work		
and filled in the foll	owing manner:	, 20	and that th	ne wen was pi	ugged		
SAND OR ZONE RECORD	FILLING MATERIAL		PLUGS USED	CASIN			
FORMATION			SIZE & KIND	CSG	CSG		
Pulled 3" Tubir	g Hole had aguagel	hotrroon		PULLED	LEFT IN		
hole back to 200	g Hole had aquagel	cement 2	001 to 1986	Filled ho	l unis lilled		
mud and clay 19		JOHIOLI C	302 00 2,00	122200	710 WI 011		
	1540' below 7" Casin	ne nut in	101 of cem	nt on tor	of bridge		
1520 to 15201 m	110d 7" assing 1508!	filled	nole with m	nd and cla	v to 14321		
Bridged hole at	lled 7" casing 1508' 421' stone 421 to 41	4 cement	plug 414 to	404 cla	ay to		
2011 Prideod h	le at 220' cement 21	5 to 205	and mid to	31. Cemer	1t 3* to		
304. Driaged II	cings on top of cemer	+ Albert	Meade Jr.	Well No. 1	I Abn.		
	cings on top or cemer	I AIDEL O	neade or s	O alta atta 2 1 0 0 a			
7/29/70.							
					- A		
		100					
			Manager and the Control of the Contr				
COAL SEAMS				N OF MONUMENT			
		A	lbert Medde	Jr.Well	NO. 1		
(NAME)		A	bn 7/29/70				
(NAME)							
(NAME)							
(NAME)		METHODANIA CONTROL POR SECURIO DE LA CONTROL POR SECURIO DE LA CONTROL POR SECURIO DE LA CONTROL POR SECURIO D	METALOTONI NELLE TOTALOTONI DELL'ANTINO NELLE TOTALOTONI DELL'ANTINO DELL'ANTI	29th			
and that the work July	of plugging and filling said	well was cor	apleted on the	- 1/	day of		
And further des	ponents saith not.	2 sill	and Tre	enteli	~		
And further de	Policito Balvil 1100.	min!	11 m. 11	ece	10/27/2023		
Market Saldy	subscribed before me this 12	th.		+	67°e		
Sworn to and s	subscribed before me this	day of	م وهد	Jan	)		
		Tran	21	Notary Pu	hlide		
My commission exp	1973			mit No. WAY			
- Juny 2	1110		Per	mit 140. 00. 3			

Lode Puriod Su Tring- 1138 had as Arial Robinson the Su & 7" pi,e Sid this fille fold to a cold to be the Sull filled hole ith said and electron to be selected to a 1880 process of the said and electron filled hole ith said and electron filled to a selectron to a selectron filled to a selectron fill to a selectron fill star to a selectron fill star to a selectron fill star to a selectron filled to a selectron fill a selectron filled to a se top of hole Markings on top of general interpolation of the Well to. I Abn. 10/27/2023

#### DEPARTMENT OF MINES



	DEFARIMENT OF MINES						
INSPECTOR'S PLUGGING REPO			DEFT.	OIL & GAS DIVISION DEET, OF WINES			
	INSPE	CTOR'S	PLUGGING REPO	ORT			
Permit No. Walf-13	43-1				II No/	/	
COMPANY Webst	e more	215.	Hun	diano	, q	110	
allert	mo-bd	/	ADDRESS MAN	any	( 1/2	79	
FARM GOLD	"Meach	DISTRIC	rymon	COUNTY //	us,	ne	
Filling Material Used							
iner Lo					196		
Lo Lo	cation	Amount	Packer	Location	1		
	AND DEPTH PLACED		BRIDGES	CASIN	G AND TO	JBING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	
				1 .			
			<b>.</b>				
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		- 17 C P			2. 2.	1	
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	1079570 00000						
						State of the State	
illers' Names			,				
emarks:	0 0	,		1 2020		5 1 202	
Tind	Lysp	lection	elvergulluge	Sun Ox	de		
	BOND (	CANCELLED					
METURNE	D TO WELL OP	ERATOR AN	D/OR PRINCIPAL				
	10/	14/	19 70				
		/	7				
0-6-70 I	hereby certify I vi	sited the above	e well on this date.				
PAIR			00				

## DEPARTMENT OF MINES

#### OIL AND GAS WELLS DIVISION

## INSPECTOR'S WELL REPORT

Permit No	_	Oil or Gas Well				
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKE	RS
Address		Size				
Farm		13			Kind of Pack	
Well No		10		erang awa ja	Size of	
District	County	81/4				
Drilling commenced		65%			Depth set	
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom.	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom.	
Volume	Cu. Ft.	CASING CEM	ENTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SERVICE COMPANY				
Oil	bbls., 1st 24 hrs.	COAL WAS E	FEET	INCHES		
Fresh water	feetfeet	FEETINCHES			FEET	_INCHES
Salt water	feetfeet	FEE?	rINC	HES	FEET	INCHES
Drillers' Names						
Driners Names	3					
Remarks:				la la	20	



## State of Mest Virginia

Pepartment of Mines Bil and Gas Division Charleston 5

October 14, 1970

Webster Myers 1614 7th Avenue Huntington, W. Va. 25703

IN RE:	Permit _	WAY-1353-P	
	Farm A	lbert Meade, Jr.	
	Well No.	1	
	District	Union	
	County _	Wayne	

#### Gentlemen:

The final inspection report for the Well which is described above has been received in this office.

Please be advised that the Bond which is covered by the above permit number has been released.

Kindly return the enclosed cancelled Bond to the Surety Company that executed said bond in your behalf, in order that they may give you credit on their records.

Very truly yours,

Deputy Director Oil and Gas Wells Division

Enclosure: 1 bond

b

38° Latitude Lucretia Knight. GARRETS O. J. Spurlock Ercle Booth Lena Meade Wm. Collins New Location .. Drill Deeper ...... Abandonment............ 8/19/69 Company WEBSTER MYERS) STATE OF WEST VIRGINIA Address HUNTINGTON, W. Va. DEPARTMENT OF MINES OIL AND GAS DIVISION Farm ALBERT MEADE, JR. CHARLESTON \_\_ Acres 50 Lease No. WELL LOCATION Well (Farm) No. \_\_\_\_ Serial No. FILE NO. WAY-135. Elevation (Spirit Level) 700 ± Quadrangle WAYNE + Denotes location of well on United States County WAYNE \_\_District\_UNION Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown. Engineer's Registration No. - Denotes one inch spaces on border line File No .. Drawing No. of original tracing.

KOE 166 IMPERIAL

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