

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.

Koontz & Zimmerman	Dyer & Ferzacca
# COAL OWNER not operate	ed NAME OF WELL OPERATOR
Wayne, W. Va.	Wayne, W. Va.
ADDRESS	COMPLETE ADDRESS
	July 1st 1961
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
	Lincoln District
ADDRESS	District
Koontz & Zimmerman	Wayne
OWNER OF MINERAL RIGHTS	Well No. F-2 82-25 6. 950
Wayne, W. Va.	Well No. 1-2 82-28 G. 950
ADDRESS	Koontz & Zimmerman Farm
GENTLEMEN:	371 acres
The undersigned well operator is entitled to drill	upon the above named farm or tract of land for
oil and gas, having fee title thereto, (or as the case ma	v be) under grant or lease dated
March 30th, 1961	Assigned by O. I. Gas Co. , to
Dyer & Ferzacca	
March, 1961	and recorded on the 30th day
ook 9 , page 422 . , in t	he office of the County Clerk for said County in
The undersigned well operator is informed and bel f coal beneath said farm or tract of land on which said ries of the same, who have mapped their workings and oal operators or coal owners (if any) above named as a trace of the same and operators or coal owners (if esire to make to such proposed location, or which they are drilling of a well at said proposed location will cause of the coal mines, must be received by, or filed with the Departme copy of this notice and accompanying plat by said Department forms for use in making such objections will be furning request and that all such objections must set forth as drounds on which such objections are based and indicate the emoved to overcome same. (The next paragraph is to be completed only in Copies of this notice and the ordered of the control of the control of this notice and the ordered of the ordered only in Copies of this notice and the ordered only in	well is located, or within 500 feet of the bound- l filed their maps as required by law, excepting the ddressees. any) are notified that any objections they may re required to make by Section 3 of said Code, if a dangerous condition in or about their respective nt of Mines within ten* days from the receipt of artment. Said coal operators are further notified hished to them by the Department of Mines promptly lefinitely as is reasonably possible the ground or direction and distance the proposed location should Department's copy.)
Copies of this notice and the enclosed plat were mai	iled by registered mail, or delivered to the above
amed coal operators or coal owners at their above show r on the same day with the mailing or delivery of this est Virginia.	n respective address
Very truly	yours,
	Dwyer & Ferzacca

*Section 3.... If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

1359



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NOTICE OF THEPOSED LOCATION OF DIL AND GAS WEL

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Koontz & Zimmerman

March 30th, 1961 Dyer & Ferzacca

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10/27/2023

August 3, 1961

Mr. Jack Dyer Dyer and Fersacca Wayne, West Virginia

Dear Mr. Dyer:

Enclosed are permits for drilling the following

wells -

Permit No.	Well No.	Farm		District	County
WAY-1359	P-2	Koontz	& Zimmerwan	Lincoln	Vayne
WAY-1360	F-1	Koontz	and Zimmerman	Lincoln	Wayne

Please post one copy of each permitat the well site and send us two copies of the well record when drilling is completed.

Please note the enclosed directive regarding casing of oil and gas wells.

Very truly yours,

Assistant Director OIL AND GAS DIVISION

MG/m enclosures cc Mr. Kenneth E. Butcher, Inspector

> Mr. R. C. Tucker, Assistant State Geologist

Dyer and Ferzacca Wayne, West Virginia

August 3, 1961

PERMIT NO. WAY-1359 and J'
Well Nos. F-2 and F-1
Lincoln District
Wayne County
Koontz and Zimmerman Farm

WEST VIRGINIA SECURITIES LAW

* * * * *

SALE OF UNDIVIDED INTERESTS

IN

OIL, GAS AND OTHER MINERAL PRODUCTION

ATTENTION IS CALLED TO THE WEST VIRGINIA SECURITIES LAW. WITH CERTAIN EXCEPTIONS THIS LAW REQUIRES THAT STOCK OR OTHER SECURITIES OFFERED FOR SALE IN WEST VIRGINIA MUST BE REGISTERED, AND THAT THE SAME MUST BE SOLD THROUGH A REGISTERED DEALER (WITH CERTAIN EXCEPTIONS). THIS LAW PROVIDES PENALTIES FOR VIOLATION OF THE SAME.

UPON REQUEST, FORMS AND INSTRUCTIONS, FOR THE PURPOSE OF COMPLYING WITH THIS ACT, MAY BE HAD FROM THE STATE AUDITOR, CHARLESTON, WEST VIRGINIA. IN MAKING REQUEST FOR FORMS PLEASE ADVISE THE KIND OF SECURITIES YOU EXPECT TO OFFER FOR SALE.

SECTION 2 (a) OF ARTICLE I OF THE WEST VIRGINIA SECURITIES LAW DEFINES SECURITIES AS FOLLOWS:

"SECURITY" SHALL INCLUDE ANY.......SHARE, SUBSCRIPTION OR
CERTIFICATE OF INTEREST IN OIL, GAS OR OTHER MINERAL RIGHTS, LEASEHOLDS,
PROPERTY OR ROYALTIES, OR ANY BENEFICIAL INTEREST IN OR TITLE TO
PROPERTY.....

* * * * *

November 15, 1961

Mr, Jack Byer Dyer and Ferzacca Wayne, West Virginia

Dear Mr. Dyer:

Please send us two copies of the completion drilling record for Well No. F-2 on Koontz & Zimmerman Farm, Lincoln District, Wayne County - Permit WAY-1359, and Well No. F-1 on Koontz and Zimmerman Farm, Lincoln District, Wayne County - Permit WAY-1360.

Forms OG-10 are enclosed and we will appreciate the information as soon as possible.

Very truly yours,

Assistant Director OIL AND GAS DIVISION

MG/d

cc: Mr. Kenneth E. Butcher, Inspector

Enclosure

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Date 4/25, 1983

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DEPARTMENT OF MINES

OIL AND GAS DIVISION

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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 2004 -1359			Oil or	Gas Well Mas
Company DYF Has 10.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address Wayne, W.Va.	Size			beel farming Manifest
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DistrictCounty	81/4	100		D. d. et
Drilling commenced OCT, Z1 G1	6 % 5 3/16	1267		_ Depth set
Drilling completed Dec. 15 Total depth 15 42-	3	1		Perf. top
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Open flow after tubing /10ths Merc. inInch				Perf. bottom
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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

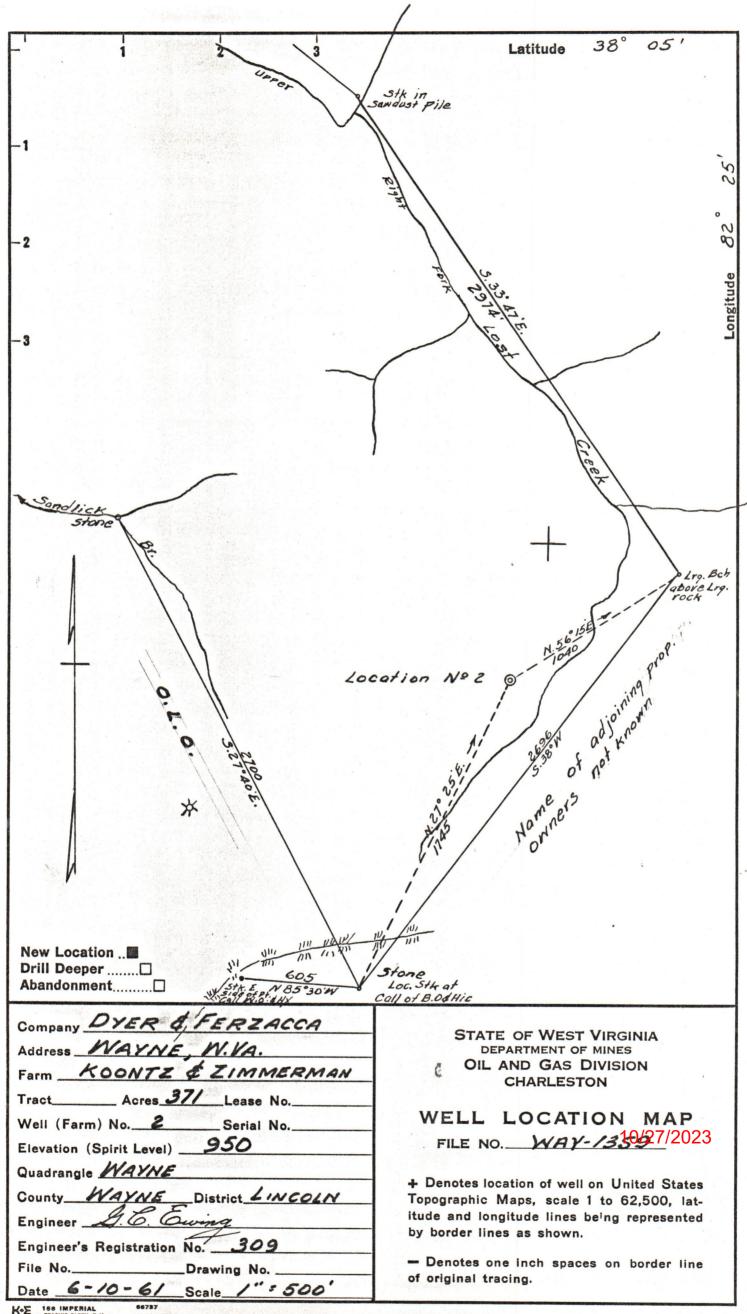
INSPECTOR'S PLUGGING REPORT

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DISTRICT WELL INSPECTOR

Assistant Director OIL AND GAS DIVISION

10/27/2023



KOE 156 IMPERIAL TRACING CLOTH T. M.