





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
CHARLESTON

September 19, 1961

LEONARD J. TIMMS  
DIRECTOR

American Drilling Co., Inc.  
P. O. Box 382  
Louisa, Kentucky

Att: Mr. Donald B. Ingle  
President

Gentlemen:

We are returning your application for your signature, for Well No. 1 on Roy Fitzpatrick and Jessie Wilson Farm, Lincoln District, Wayne County. Also give the name and address of the owner of mineral rights and return as soon as possible.

Very truly yours,

*M. E. Giffels*  
Assistant Director  
Oil and Gas Division

MG/b

enclosure - 1



10/27/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
CHARLESTON

September 10, 1951

DEPARTMENT OF MINES  
CHARLESTON, WEST VIRGINIA  
DIRECTOR

P. O. Box 341  
Louisville, Kentucky

Att: Mr. Donald E. Ingle  
President

Gentlemen:

We are returning your application for your  
signature for Well No. 1 on Roy Fitzpatrick and Jessie  
Wilson Farm, Lincoln District, Wayne County. Also give  
the name and address of the owner of mineral rights and  
return as soon as possible.

Very truly yours,

W. A. Ingle  
Assistant Director  
Oil and Gas Division

10.7  
enclosure - 1

P. O. Box 382  
Louisa, Kentucky

State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston, West Virginia  
Gentlemen;

Please direct any correspondence in regard to this  
well permit to:

American Drilling Co., Inc.  
Donald B. Ingle - Pres.  
P. O. Box 382  
Louisa, Kentucky

Yours truly,  
American Drilling Co., Inc.  
Donald B. Ingle  
by: *A. M. Van Fliet*



September 29, 1961

American Drilling Company, Inc.  
3015 E. Mulberry Street  
Evansville 14, Indiana

Att: Mr. Donald B. Ingle

Gentlemen:

Enclosed is Permit WAY-1367 for drilling Well  
No. 1 on Roy Fitzpatrick and Jessie Wilson Lease, Lincoln  
District, Wayne County.

Please post one copy of permit at the well site  
and send us two copies of the well record when drilling is  
completed.

Please note the enclosed directive regarding casing  
of oil and gas wells.

Very truly yours,

Assistant Director  
OIL AND GAS DIVISION

MG/jb  
enclosures

cc: Mr. Kenneth E. Butcher, Inspector

Mr. R. C. Tucker, Assistant  
State Geologist

10/27/2023





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Quadrangle Louisa, KY-W. Va.

Permit No. WAY-1367

WELL RECORD

Oil or Gas Well Gas  
(KIND)

Company American Drilling Company, Inc.  
Address 3015 Mulberry St. Evansville 14, Indiana  
Farm Jessie Wilson & Roy Fitzpatrick Acres 35  
Location (waters) Turkey Fork of Lost Creek  
Well No. 1 Elev. 620.0  
District Lincoln County Wayne  
The surface of tract is owned in fee by Jesse Wilson & Roy Fitzpatrick  
Address \_\_\_\_\_  
Mineral rights are owned by Olin Kearns  
Address Ft. Gay, W. Va.

Drilling commenced 10/20/61  
Drilling completed 11/3/61

Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_

Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
\_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch

Volume \_\_\_\_\_ Cu. Ft.

Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.

Oil \_\_\_\_\_ bbls., 1st 24 hrs.

WELL ACIDIZED \_\_\_\_\_

WELL FRACTURED 30,000 # sand & 500 bbls. water

\_\_\_\_\_ 1,500.00 Cu. Ft.

RESULT AFTER TREATMENT Shut in after 7 days, 700,000

ROCK PRESSURE AFTER TREATMENT Not taken

Fresh Water None logged Feet \_\_\_\_\_ Salt Water None logged Feet \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer _____
16			
13			
10	22	pulled	Size of _____
8 1/4	130	pulled 34'	
7 5/8	940	pulled	Depth set _____
<del>xxxx</del> 4-1/2	1230	1230	
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED 4-1/2 SIZE 1230 No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
50 sks. cement & 5 sks. aquajel - Dowell

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Soil			0	15			
Shale			15	55			
Broken Sand			55	61			
Shale & Shells			61	300			
broken sand			300	420			
Shale & Shells			420	490			
White Sand			490	565			
Broken Sand			565	660			
White Sand			660	725			
Shale, Black, & Shells			725	770			
Broken Sand			770	820			
Red rock			820	830			
Shale & Shells			830	905			
Little Lime			905	930			
Pencil Cave			930	935			
Big Lime			935	1105			
Big Injun Sand			1105	1220			
T. D. Shale			1220	1230			



10/27/2023







American Drilling Company, Inc.  
3015 E. Mulberry Street  
Evansville 14, Indiana

September 29, 1961

Permit No. WAY-1367  
Well No. 1  
Farm - Roy Fitzpatrick &  
Jessie Wilson  
Lincoln District  
Wayne County

Att: Mr. Donald B. Ingle

WEST VIRGINIA SECURITIES LAW

\* \* \* \* \*

SALE OF UNDIVIDED INTERESTS

IN

OIL, GAS AND OTHER MINERAL PRODUCTION

ATTENTION IS CALLED TO THE WEST VIRGINIA SECURITIES LAW. WITH CERTAIN EXCEPTIONS THIS LAW REQUIRES THAT STOCK OR OTHER SECURITIES OFFERED FOR SALE IN WEST VIRGINIA MUST BE REGISTERED, AND THAT THE SAME MUST BE SOLD THROUGH A REGISTERED DEALER (WITH CERTAIN EXCEPTIONS). THIS LAW PROVIDES PENALTIES FOR VIOLATION OF THE SAME.

UPON REQUEST, FORMS AND INSTRUCTIONS, FOR THE PURPOSE OF COMPLYING WITH THIS ACT, MAY BE HAD FROM THE STATE AUDITOR, CHARLESTON, WEST VIRGINIA. IN MAKING REQUEST FOR FORMS PLEASE ADVISE THE KIND OF SECURITIES YOU EXPECT TO OFFER FOR SALE.

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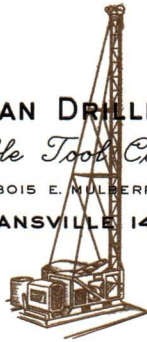
SECTION 2 (a) OF ARTICLE I OF THE WEST VIRGINIA SECURITIES LAW DEFINES SECURITIES AS FOLLOWS:

"SECURITY" SHALL INCLUDE ANY.....SHARE, SUBSCRIPTION OR CERTIFICATE OF INTEREST IN OIL, GAS OR OTHER MINERAL RIGHTS, LEASEHOLDS, PROPERTY OR ROYALTIES, OR ANY BENEFICIAL INTEREST IN OR TITLE TO PROPERTY....."

\* \* \* \* \*

ES

**AMERICAN DRILLING COMPANY**  
*Cable Tool Contractors*  
3015 E. MULBERRY STREET  
EVANSVILLE 14, INDIANA



way-1367  
DL

November 4, 1961

Mr. M. E. Griffith, Ass't. Dir.  
Oil and Gas Division  
Dept. Of Mines  
Charleston, W. Va.

Dear Sir:

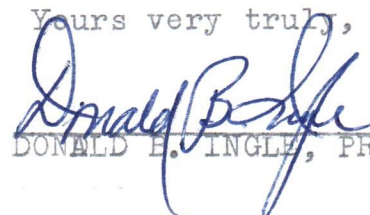
Enclosed is the well record to date of the Wilson-Fitzpatrick #1, located in the Lincoln District of Wayne County, W. Va.

You will find that we cemented our 4 1/2" csg. with 50 sks. and 5 sks. aquajel. Dowell informed us that the cement would displace 10 ft. to the sack. We also filled the balance of the hole with aquajel, in addition to leaving 96 ft. of 8" csg. in the well.

We perforated the Injun and frac'd with 30,000# sand and 500 bbls. water. At this writing the well is still flowing back the frac water, so we have no performance info for you.

I would appreciate it if you would send me the address and phone number of the Inspector for this district, Mr. Kenneth Butcher.

Yours very truly,

  
DONALD H. TINGLE, PRES.



10/27/2023

AMERICAN CYCLING COMPANY  
1000 W. 10th Street  
Oklahoma City, Oklahoma  
73106



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STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
CHARLESTON

LEONARD J. TIMMS  
DIRECTOR

November 21, 1961

Mr. Donald B. Ingle, President  
American Drilling Company, Inc.  
3015 Mulberry Street  
Evansville 14, Indiana

Re: Well No. 1  
Farm Jessie Wilson & Roy Fitzpatrick  
County Wayne  
Permit No. WAY-1367

Dear Mr. Ingle :

Because of the ever increasing work load in the Oil and Gas Department, we have compiled a check list for completion drilling records received in this office. The following list is made up of the more common omissions that we find on the Form OG-10 and which are required by Law to be reported. Only the data checked will apply to your particular record.

- Cementing record from the Service Company.
- Rock pressure reading. Give time well was shut in to obtain rock pressure reading. **HOURS**
- At what depth was fresh water logged?
- At what depth was salt water logged?
- What casing was left in the well?
- ~~Was well fractured?~~ Give details of result after treatment.
- Drilling Commenced.  Drilling Completed.

Please return this form with requested data as soon as possible so that other permits requested can be released.

Very truly yours,

Assistant Director  
OIL AND GAS DIVISION

MG/b

10/27/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

CHARLESTON

February 27, 1962  
"Centennial '63"

SECOND REQUEST

LEONARD J. TIMMS  
DIRECTOR

Mr. Donald B. Ingle  
American Drilling Company, Inc.  
3015 Mulberry Street  
Evansville 14, Indiana

Re: Well No. 1  
Farm Jessie Wilson & Roy Fitzpatrick  
County Wayne  
Permit No. WAY-1367

Dear Mr. Ingle :

Because of the ever increasing work load in the Oil and Gas Department, we have compiled a check list for completion drilling records received in this office. The following list is made up of the more common omissions that we find on the Form OG-10 and which are required by Law to be reported. Only the data checked will apply to your particular record.

- X Cementing record from the Service Company.
- X Rock pressure reading. Give time well was shut in to obtain rock pressure reading. *not taken*
- X At what depth was fresh water logged? *none logged*
- X At what depth was salt water logged? *" "*
- What casing was left in the well? *shut in after 7 days*
- X ~~Was well fractured?~~ Give details *of result after treatment.* *6,500,00 cu ft*
- X Drilling commenced. 10/20/61 Drilling completed 11/3/1961

Please return this form with requested data as soon as possible so that other permits requested can be released.

Very truly yours,

PLEASE RUSH!

Assistant Director  
OIL AND GAS DIVISION

MG/b

10/27/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
CHARLESTON

LEONARD A. THOMAS  
DIRECTOR

Office of the Director  
Department of Mines  
Charleston, West Virginia

REPORT NO. \_\_\_\_\_

TO: \_\_\_\_\_  
FROM: \_\_\_\_\_  
DATE: \_\_\_\_\_  
SUBJECT: \_\_\_\_\_

The purpose of this report is to describe the results of the investigation conducted at the \_\_\_\_\_ mine. The following information was obtained during the course of the investigation:

1. The mine is located in \_\_\_\_\_ County, West Virginia. It is owned and operated by \_\_\_\_\_.

2. The mine is a \_\_\_\_\_ mine. It is currently producing \_\_\_\_\_ tons of \_\_\_\_\_ per month.

3. The mine is situated on \_\_\_\_\_ acres of land. The surface area is approximately \_\_\_\_\_ acres.

4. The mine is currently operating under a lease agreement with the State of West Virginia. The lease expires on \_\_\_\_\_.

5. The mine is currently producing \_\_\_\_\_ tons of \_\_\_\_\_ per month. The production is expected to increase to \_\_\_\_\_ tons per month by \_\_\_\_\_.

E7  
November 21, 1961

Mr. Donald B. Ingle, President  
American Drilling Company, Inc.  
3015 Mulberry Street  
Evansville 14, Indiana

Dear Mr. Ingle:

We appreciate receiving the completion drilling record for your Well No. 1 on the Jessie Wilson and Roy Fitzpatrick Lease, Lincoln District, Wayne County, West Virginia.

Under separate cover, we are sending you a supply of our Forms OG-10, on which to report these data in the future.

We have transferred the information you have forwarded to us on the regulation forms and enclose one copy for your files. Since this is not complete, will you kindly give us the additional data on the form letter enclosed?

The Inspector's name and address is:

Mr. Kenneth E. Butcher  
RFD #1  
Barboursville, West Virginia  
Telephone: Regent 6-1933

Very truly yours,

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Assistant Director  
OIL AND GAS DIVISION

MG/d

10/27/2023



EA  
AMERICAN DRILLING COMPANY

Cable Tool Contractors

3015 E. MULBERRY STREET

EVANSVILLE 14, INDIANA



March 7, 1962

Mr. M. E. Griffith, Asst. Dir.  
Oil & Gas Division  
Department of Mines  
Charleston, W. Va.

Re: Wilson-Fitzpatrick #1  
Wayne County  
Permit Way-1367

Dear Mr. Griffith:

It has been some time since the well in question was drilled and completed, and since the well was drilled by a contractor who is no longer in the area, it is very difficult for me to get together all of the information you have asked for. Next time I shall be more careful to obtain a complete file for you.

The 4 1/2" csg. was cemented in place with 50 sks. of high early cement. I have OK'd the release of the cementing record to you, but I do not have a copy of the record in my possession.

No rock pressure reading has been taken, to the best of my knowledge. We shall when the well is put on the line.

The driller did not differentiate between fresh and salt water in his log.

The 4 1/2" casing is the only pipe in the hole at this time. We plan to cement around the well to a depth of 30'. It was my understanding that, if the well was filled to the top with aquagel, that would be sufficient to protect the fresh water. This we did, according to Dowells recommendation.

After Frack treatment it was estimated that the initial flow was 1.5 million c.f. We gave it an open flow of 7 days and shut it in with a measured reading of 700 thousand c. f.

I don't have a record of the beginning date of drilling, but I would guess at 10/20/61 since I do know that the completion date was 11/3/61 and it took about 2 weeks.

Sorry the information you requested was not as complete as you need, but it is as much as I have. Next time we shall do better.

Donald B. [Signature]  
10/27/2023

AMERICAN STEELING COMPANY

STEELING COMPANY

STEELING COMPANY



