

## DEPARTMENT OF MINES OIL AND GAS DIVISION

## NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

	OR OF OIL ARD GAS WELL
To THE DEPARTMENT OF MINES, Charleston, W. Va.	Huntington-Oklahoma Oil Co.
George W. Ferguson	Midway City Gas Company
Prichard, W. Va.	P.O.Box 424, Huntington, W. Va.
ADDRESS	COMPLETE ADDRESS
	Sept.16th, 1961
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
	Butles
ADDRESS	District
George W. Ferguson	Wayne
OWNER OF MINERAL RIGHTS	38° 15'
Prichard, W. Va.	Well No. F-1 82° 30' E. 600'
ADDRESS	George W. Ferguson Farm
GENTLEMEN:	129 acres
The undersigned well operator is entitled to drill	l upon the above named farm or tract of land for
oil and gas, having fee title thereto, (or as the case ma	v be) under grant or lease dated
Nov. 18th, 1960	Owens-Illinois Glass Co of al
HtgOkla.Oil Co. & Midway City Gas	3 Co. and recorded on the 10th day
of December, 1960 ,in t	the office of the County Clark for all County
Book 9 , page 267	the office of the County Clerk for said County in
The enclosed plat was prepared by a competent ento be drilled for oil and gas by the undersigned well operand County above named, determined by survey and couland marks.  The undersigned well operator is informed and be of coal beneath said farm or treet of land or which will	rator on the farm and in the Magisterial District urses and distances from two permanent points, or
aries of the same, who have mapped their workings and coal operators or coal owners (if any) above named as a	d filed their maps as required by law, excepting the ddressees.
The above named coal operators or coal owners (if desire to make to such proposed location, or which they at the drilling of a well at said proposed location will cause coal mines, must be received by, or filed with the Departme a copy of this notice and accompanying plat by said Dep that forms for use in making such objections will be fur on request and that all such objections must set forth as a grounds on which such objections are based and indicate the be moved to overcome same.	a dangerous condition in or about their respective ent of Mines within ten* days from the receipt of artment. Said coal operators are further notified nished to them by the Department of Mines promptly definitely as is reasonably possible the ground of the definitely as is reasonably possible the ground of the definitely as is reasonably possible the ground of the definitely as is reasonably possible the ground of the definitely as is reasonably possible the ground of the definitely as is reasonably possible the ground of the definitely as is reasonably possible the ground of the definitely as is reasonably possible the ground of the definitely as is reasonably possible the ground of the definitely as is reasonably possible the ground of the definitely as is reasonably possible the ground of the definitely as is reasonably possible the ground of the definitely as is reasonably possible the ground of the definitely as is reasonably possible the ground of the definitely as is reasonably possible the ground of the definitely as is reasonably possible the ground of the definitely as is reasonably possible the ground of the definitely as is reasonably possible the ground of the definitely as it is provided to the definitely as it is provid
(The next paragraph is to be completed only in	Department's copy.)
Copies of this notice and the enclosed plat were ma	iled by registered mail, or delivered to the above
named coal operators or coal owners at their above show or on the same day with the mailing or delivery of this West Virginia.	wn respective addressday before, s copy to the Department of Mines at Charleston,
Very truly	wours. Huntington-Oklahoma Oil Co.  Midway City Gas Company  By WELL OPERATO
RECEIVED 82	P. O. Box 424 Sec'y-T
SEP 1961  RECEIVED  West Virginia Dept. of Mines  Well Operator	STREET /
Well Operator _	Huntington 10/27/2022
23453	West Virginia.
	STATE
*Section 3 If no such objections be filed or be four	

\*Section 3 . . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

Huntington-Oklahoma Oil Co.

George W. Lerguson not operated

P.C.Box 424, Huntington, ". ve.

1-1 Prichard, J. Va.

George V. Ferguson

0801 , dy81. vol Owens-111inois Glass Co. et al Htg.-Okla. Oil Co. & Midway City Cas Co.

December, 1960

Hantington-Oklahoma (il Co. Lidwey City Gas Conceny Sy kase ( Car

10/27/2023 West Virginia.



TO DRILL DEEPER

## DEPARTMENT OF MINES OIL AND GAS DIVISION

### NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines, Charleston, W. Va.	
Charleston, W. Va.	OFFICE A LEGISLA OFFICE OVER DEADY DUPLESHING
COAL OPERATOR OR COAL OWNER	OWENS, LIBBEY-OWENS GAS DEPARTMENT
COAL OFERATOR OR COAL OWNER	P. O. Box 4166, Charleston 4, W. Va.
	COMPLETE ADDRESS
ADDRESS	
	April 27, 19 62
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
	Butler District
ADDRESS	
George W. Ferguson	WayneCounty
owner of mineral rights R.F.D. #2, Prichard, W. Va.	Well No. 1 (Serial No. 1155)
ADDRESS	George W. Ferguson
GENTLEMEN:	Farm
	drill upon the above named farm or tract of land for
oil and gas, having fee title thereto, (or as the case	
June 18, 1958 , madel	by George W. Ferguson & Nancy E., his wi
Owens-Illinois Glass Co. & Libbey-Owens-	Ford Glass Co., and recorded on the 12th day
of July, 1958	n the office of the County Clerk for said County in
Book 48 , page 409	and office of the doubty dieta for said doubty in
and County above named, determined by survey and land marks.  The undersigned well operator is informed and of coal beneath said farm or tract of land on which saries of the same, who have mapped their workings coal operators or coal owners (if any) above named a	believes there are no coal operators operating beds said well is located, or within 500 feet of the boundand filed their maps as required by law, excepting the
	(if any) are notified that any objections they may by are required to make by Section 3 of said Code, if use a dangerous condition in or about their respective timent of Mines within ten* days from the receipt of Department. Said coal operators are further notified furnished to them by the Department of Mines promptly as definitely as is reasonably possible the ground or
(The next paragraph is to be completed only	in Department's copy.)
Copies of this notice and the enclosed plat were	mailed by registered mail, or delivered to the above
named coal operators or coal owners at their above some on the same day with the mailing or delivery of	shown respective address day thefore, this copy to the Department of Mines at Charleston,
West Virginia.	truly yours,
5576272820	
(30 th to 10 30 3)	OWENS, LIBBEY-OWENS GAS DEPARTMENT
	P. O. Box 4168
APR 1962 2	
APR 1962 Address )	STREET
APR 1962  RECEIVED 3  West Virginia 5  West Virginia	STREET
APR 1962  RECEIVED 34  West Virginia of Well Operator  Dept. of Mines	
of }	Charleston 4,

\*Section 3.... If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

1368-D

Way-1368 - OPERMIT NUMBER



ALBROACH TRANSPORT

DEPARTMENT OF NINES

### NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

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April 27,	
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George W. Ferriagen	
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eby George W. Ferguson & Maney B., his wif	Tone 10, 1950
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or to be been placed accommon to concernance and you county as no been an accommon to me and less of a material transfer all contents accommon and accommon to deposite the been and man habitude as a to deposit on the state and ready or task daily done to make any activities that or transfer and accommon to the accommon to the state as an are not now to be the beautiful and the latter of the content of the food of the state of the state of the food of the state of the s

1208-1208

September 19, 1961 Huntington-Oklahoma Oil Company & Midway City Gas Company P. O. Box 424 Huntington, West Virginia Gentlemen: We are returning your application for your signature, for Well No. F-1 on George W. Ferguson Lease, Butler District, Wayne County. Very truly yours, Assistant Director OIL AND GAS DIVISION MG/b enclosure - 1 10/27/2023

## **HUNTINGTON-OKLAHOMA OIL COMPANY**

PRODUCERS OF NATURAL GAS

P. O. BOX 424
HUNTINGTON 9. W. VA.

20 September, 1961

Mr. M. E. Griffith, Assistant Director Oil and Gas Division Department of Mines State of West Virginia Charleston, West Virginia

Dear Sir:

In reply to your letter of 19 September, we are returning herewith our application for Well No. F-1 on the Geo. W. Ferguson Lease, Butler District, Wayne County.

This application has been signed by the Secretary-Treasurer of the two companies, who is authorized to affix her signature to such documents. Applications are usually signed by the President of the two companies, Mr. Geo. L. Ballentine. Since we do not expect him in again this week and in an effort to expedite receipt of the drilling permit, I trust you will find the enclosed application now in order.

Yours very truly,

HUNTINGTON OKLAHOMA OIL COMPANY

MIDWAY CITY GAS COMPANY

Carol Thomas

Secretary-Treasurer

CT/c Encl

## HUNTINGTON-OILLAHOMA OIL COMPANY

PRODUCETES OF NATURAL GAS

P. O. BON 424 HUN FÜNGTON 8, W. VA.

20 September, 1961

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Yours very truly,

HUNFTINGTON OKLAHOMA OTE COMPACY

MIDWAY CITY GAS COTTAIN

Carol Themes

NOTED BEET LINES PORTON

OR/c

### September 29, 1961

Huntington-Oklahoma Oil Company & Midway City Gas Company P. O. Box 424 Huntington, West Virginia

Att: Mr. George L. Ballentine

Gentlemen:

Enclosed is Permit WAY-1368 for drilling Well No. F-1 on George W. Ferguson Lease, Butler District, Wayne County.

Please post one copy of permit at the well site and send us two copiesof the well record when drilling is completed.

Please note the enclosed directive regarding casing of oil and gas wells.

Very truly yours,

Assistant Director OIL AND GAS DIVISION

MG/jb enclosures

cc: Mr. Menneth E. Butcher, Inspector

Mr. R. C. Tucker, Assistant State Geologist

Formation	Color	Hard or Soft	Top /2	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sanda Gama			77.5	72).			
Dark Sand Slate			715 734	734 746			
Sand			746	872	Water	785	Hole full
Dark Slate	2		875	905	Water	914	
lard Gr. Sa	na.		905	934	water	914	
Dark Slate			934	937			
Lime Shell			937 974	974 977		421600 32	
Lime Shell			977	1040		1	
Big Lime			1040	1168			
Deschar Cond			1168	1240	Mericar.	160	
Broken Sand Slate & She			1240	1280			
Sand	and and a re-		1280	1316	Gas	1290	Show
Dark Slate			1316	1321			
Broken Sand			1321	1370			
Lime Shells			1370	1408			
Slate & She			1408	1793			
Coffee Shal Berea Grit	e		1793	1818 1845	Oil	1825	Show
Shell			1845	1857	Oil	1841	Show
Tobii Claba				27.0			
Slate			1857 1865	1865 1882			
Hard Shell Slate			1882	1887			Total Dep
to T			0	To			1887'
	6/17/	3.1			12.00		
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							27/2023
	-136		1				

		Dat	e	Januar	у 9,		, 1963
APPROVE	D_	OWENS,	LIBB	EY-OWENS	GAS	DEPARTMEN	T, Owne
	By	Mgr.	Land,	Engrg.(T	itle) &	Geology	



## STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION /2

Quadrangle	Louisa
8	

Permit No. Way-1368

## WELL RECORD

Oil or Gas Well Oil

				(KIND)
Company Huntington Oklahoma Oil & Midway City Garaddress P. O. Box 424, Huntington 9, W. Va.  Farm Geo. W. Ferguson 129	Casing and Tubing	Used in Drilling	Left in Well	Packers
ACTES				
Location (waters) 600'	Size			
Well No. 1 Elev. 600	16			Kind of Packer BH
District Butler County Wayne	13		-	
The surface of tract is owned in fee by	103/4"	241	241	Size of 7x8x16
Address	8 1/4		395'1	"
Mineral rights are owned by	65/8		13941	Depth set
Address	5 3/16			Depth sec
Drilling commenced 17 October, 1961	3			D- A t-
Drilling completed 21 December, 1961	2			Perf. top
Date Shot From 1818' To 1855'				Perf. bottom
With 300# 80% Gel., 250# G Well Spec. A.	Liners Used			Perf. top
Total 550#				Perf. bottom
	ACCORDING COLUMN TO A COLUMN T			
/10ths Merc. inInch	CASING CEME	ENTED	SIZE	_No, FtDate
VolumeCu. Ft.				Dute
Rock Pressurelbshrs.				
Oil 45 gals. in 55 hours bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERE	ED AT	_FEETINCHES
WELL ACIDIZED	FEET	IN	CHES	_FEETINCHES
	FEET	IN	CHES	_FEETINCHES
WELL FRACTURED				

\_\_\_\_

RESULT AFTER TREATMENT\_

ROCK PRESSURE AFTER TREATMENT

resh Water		Feet		Salt Water_		Feet	
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
Soil			0	10			
Sand			10	20			I tel Inot
Slate			20	50			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Broken			50	195			
Dark Slate			195	210			
1923						1 1	0.511011
White Slate			210	235	Water	220	6 врн
Sand			235	288			
Slate			288	330			
Shell, Hard			330	334			
Sand			334	348			
20,20,000							
Slate			348	418			
Sand			418	432			
Slate	. 4		432	440			
Broken Sand			440	470			
Slate			470	542	Water	490	BPH 3
7 7 7			10, 1	111			
Hard Shell			542	555			
Slate			555	585		SECEIVED OF OF OFFICE OF STREET	
Sand			585	652		3010011	
Dark Slate			652	660	(9.5	1	6
Slate			660	715	E A	AN1962	<b>E</b>
read Gr. Cela					3	RECEIVED	27/2023
February Country				000	100 Do	est VIVED	क
					THE CO.		
2-000				44.	1000	Wines	67

Formation	Color	Hard or Soft	Top 13	Bottom	Oil, Gas or Water	Depth Found	Remarks
Big Sim Ser Slate FORT DEPT	d Grey Eleck	Herd	3435 3480	3480 3520 3520	7-6-62 Well tempora	rily capped.	. Tt. 
Drown Shele Slate Slate Slate Slate Shele Brown Shele Slate Shele Slate Shele Dr. Shele Slate Shele Corn. Lime Corn. Lime Corn. Lime	Dealt Grey Grey Dealt Grey Light Grey Grey Grey Crey	Herd Med. Med. Med. Med. Merd Merd Merd Merd Herd Herd	1916 2022 2022 2029 2020 2264 2264 2264 2021 2044 2020 3230	2002 2009 2009 2009 2004 2004 2004 2004	of comoné, of line. 5-23-62 Falled 1922 Salled 1922 Ges 3059 Ges 5007 33	7" of 3½" to Send IM 280	CIA
Slate Prom Incle	Light Eroen	Mod.	1867 1900	1900	F-22-(2 Imptalled 3 imptalled therea Send, hole from I	Dowell com	
(Total Dept Ottions o		chased from y dity Gas C		1687		A10.10	
Tight 1778(00		Mard or Sara		7,401,6032	OU, Gaz ar-Mater	from the state of	Towns of
Vacanasi Dig Dan Daganga Arit Actoris Arit Ekkeri Arit Ekkeri Kota Ekkeri	E VEIES III	E 7 L 7 L 7 L 7 L 7 L 7 L 7 L 7 L 7 L 7	Object for the first	COAL WAS			CKES INCRASE CHESS
F.F.D. A2  Market State of the control of the contr	Doegeni Doegeni	27. George 2 27. George 2 22. 5-17-62 23. 5-30-62		STR	1,922.7.	Failled P	6 11 11 25 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
P. O Ceor	Box Wies ge Ferguse (Serial Re	Charles ton	PARTITION COOL	Avise y		1911 18 1911 18	Parkers
Application F			AEEF	несов		10/2	27/2023

Date August 9 , 19 62 APPROVED OWENS, LIBBEY-OWENS CAS DEPARTMENT, Owner

By
A. H. Smith, Mgr. (Title) Engrg. Land & Geo.



# STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION 13

Quadrangle Louisa

Permit No. Way-1368-D

## WELL RECORD

oil or Gas Well DRY

Permit No. Way						Oil or	Gas Well
Company OWENS	. T.TBBEY-0	OWENS GAS DET	PA RTMENT				(KIND)
Address P. O.				Casing and		Left in	Packers
		1		Tubing	Drilling	Well	1 wencing
			Acres	G:			
Location (waters)	Serial No.	1155)	Elev. 600'	Size			
11 011 110		Ws	Elev.	16			Kind of Packer
		_CountyWa					
The surface of trac							Size of
		The same of the sa		81/4			
Mineral rights are	owned by	Address Pricha	ard. W. Va.				Depth set
			A STATE OF THE SECOND STAT	5 3/16	A STATE OF THE PARTY OF THE PAR		
ZNEHNAGE commenced					1922'7"	Pulled	Perf. top
Drilling completed							Perf. bottom
Date Shot				Liners Used_			Perf. top
With							Perf. bottom
Open Flow /1							
/1				CASING CEN	MENTED	SIZE	_No. FtDate
Volume Dry 1				CHEING CE		OIZE	_No. FtDate
Rock Pressure							
Oil							FEETINCHES
WELL ACIDIZED.							FEETINCHES
				FEI	ETINCH	HES	FEETINCHES
WELL FRACTURI	ED						
					Charles and the second	6	18910
RESULT AFTER	TREATMEN	r				660	10/1/25
							(5)
ROCK PRESSURE	AFTER TR					(0)	14414000
	AFTER TR					Fee	YAN 1963
ROCK PRESSURE Fresh Water	AFTER TR			Salt Water		RI RI	CEIVED &
ROCK PRESSURE Fresh Water	AFTER TR	Feet				E Depth	est Virgini Remarks
ROCK PRESSURE Fresh Water Formation	Color	Hard or Soft	Тор	Salt Water	Oil, Gas	Depth	Vest Virgini Remarks pt. of Mines
Fresh Water  Formation  (Total Depth	Color When pur	Hard or Soft	Top Huntington-	Salt Water Bottom	Oil, Gas	Depth	Vest Virgini Remarks pt. of Mines
Fresh Water  Formation  (Total Depth	Color When pur	Hard or Soft	Top Huntington-	Salt Water	Oil, Gas	Depth	est Virgini Remarks
Fresh Water  Formation  (Total Depth Oklahoma Oil	Color When pur	Hard or Soft  chased from I y City Gas Co	Top Huntington- os.) 1887	Bottom  1887 1900	Oil, Gas or Water	Depth	Vest Virgini Remarks pt. of Mines
Fresh Water  Formation  (Total Depth Oklahoma Oi	Color  When purel & Midwa;	Hard or Soft  Chased from Page 19 City Gas Co	Top Huntington- os.)	Bottom  1887	Oil, Gas or Water	Depth	est Virgini Remarks pt. of Mines
Fresh Water  Formation  (Total Depth Oklahoma Oil	Color  When purel & Midwa; Light	Hard or Soft  chased from I y City Gas Co	Top Huntington- os.) 1887	Bottom  1887 1900	Oil, Gas or Water 5-22-62 Installed 3	Depth	est Virgini Remarks pt. of Mines  Cantallia  at 1911'. Tubing
Fresh Water  Formation  (Total Depth Oklahoma Oil	Color  When purel & Midwa; Light	Hard or Soft  chased from I y City Gas Co	Top Huntington- os.) 1887	Bottom  1887 1900	Oil, Gas or Water  5-22-62 Installed 3- installed to	Depth 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	dest Virgini Remarks  pt. of Mines  at 1911'. Tubing the shot hole in
Fresh Water  Formation  (Total Depth Oklahoma Oil	Color  When purel & Midwa; Light	Hard or Soft  chased from I y City Gas Co	Top Huntington- os.) 1887	Bottom  1887 1900	Oil, Gas or Water  5-22-62 Installed 3: installed to Berea Sand.	Depth	est Virgini Remarks pt. of Mines  at 1911'. Tubing the shot hole in cemented Berea sho
Fresh Water  Formation  (Total Depth Oklahoma Oil	Color  When purel & Midwa; Light	Hard or Soft  chased from I y City Gas Co	Top Huntington- os.) 1887	Bottom  1887 1900	Oil, Gas or Water  5-22-62 Installed 3: installed to Berea Sand. hole from 19	Depth	at 1911'. Tubing the shot hole in cemented Berea sho
Fresh Water  Formation  (Total Depth Oklahoma Oil	Color  When purel & Midwa; Light	Hard or Soft  chased from I y City Gas Co	Top Huntington- os.) 1887	Bottom  1887 1900	Oil, Gas or Water  5-22-62 Installed to Berea Sand. hole from 1 of cement,	Depth	at 1911'. Tubing the shot hole in cemented Berea sho
Fresh Water  Formation  (Total Depth Oklahoma Oil	Color  When purel & Midwa; Light	Hard or Soft  chased from I y City Gas Co	Top Huntington- os.) 1887	Bottom  1887 1900	Oil, Gas or Water  5-22-62 Installed 3: installed to Berea Sand. hole from 1; of cement, of lime. 5-23-62	Depth	at 1911'. Tubing the shot hole in cemented Berea sho 770' with 200 sack XFW acid and 6 sac
Fresh Water  Formation  (Total Depth Oklahoma Oi: Slate Brown Shale	Color  When purel & Midwa; Light Brown	Hard or Soft  Chased from I y City Gas Co	Top  Huntington- os.)  1887 1900	Bottom  1887 1900 1916	Oil, Gas or Water  5-22-62 Installed to Berea Sand. hole from 1 of cement, of lime.	Depth	at 1911'. Tubing the shot hole in cemented Berea shot acid and 6 sac
Fresh Water  Formation  (Total Depth Oklahoma Oi: Slate Brown Shale	Color  When purel & Midwa; Light Brown	Hard or Soft  Chased from Party City Gas Co	Top Huntington- os.) 1887 1900	Bottom  1887 1900 1916	Oil, Gas or Water  5-22-62 Installed 3: installed to Berea Sand. hole from 1; of cement, of lime. 5-23-62	Depth	at 1911'. Tubing the shot hole in cemented Berea shot acid and 6 sac
Fresh Water  Formation  (Total Depth Oklahoma Oi: Slate Brown Shale  Brown Shale	Color  When purel & Midwa; Light Brown	Hard or Soft  chased from Page 19 City Gas Co	Top  Huntington- os.)  1887 1900	Bottom  1887 1900 1916	Oil, Gas or Water  5-22-62 Installed 3: installed to Berea Sand. hole from 1; of cement, of lime. 5-23-62	Depth	at 1911'. Tubing the shot hole in cemented Berea shot acid and 6 sac
Fresh Water  Formation  (Total Depth Oklahoma Oii  Slate Brown Shale  Brown Shale  Slate Slate Slate Slate	Color  When purel & Midwa; Light Brown  Dark Grey Grey	Hard or Soft  chased from I y City Gas Co  Med.  Med.  Hard  Hard  Hard  Hard  Med.	Top  Huntington- os.)  1887 1900	Bottom  1887 1900 1916	Oil, Gas or Water  5-22-62 Installed 3: installed to Berea Sand. hole from 1; of cement, of lime. 5-23-62	Depth	at 1911'. Tubing the shot hole in cemented Berea shot acid and 6 sac
Fresh Water  Formation  (Total Depth Oklahoma Oii Slate Brown Shale  Brown Shale  Slate	Color  When purl & Midwa; Light Brown  Dark Grey Grey Dark	Hard or Soft  chased from I y City Gas Co  Med.  Med.  Hard  Hard  Hard  Med.  Med.	Top  Huntington- os.)  1887 1900	Bottom  1887 1900 1916  2022 2059 2210 2287	Oil, Gas or Water  5-22-62 Installed 3: installed to Berea Sand. hole from 1; of cement, of lime. 5-23-62	Depth	at 1911'. Tubing the shot hole in cemented Berea shot acid and 6 sac
Fresh Water  Formation  (Total Depth Oklahoma Oii Slate Brown Shale  Brown Shale  Slate Slate Slate Slate Slate Shls Brown Shale Slate Shls Brown Shale Slate Slate Slate Slate Shls	Color  When purel & Midwa; Light Brown  Dark Grey Grey Dark Grey Crey	Hard or Soft  chased from Hard Gas Company City Gas Company  Med.  Med.  Hard Hard Med.  Med.  Med.	Top  Huntington- os.)  1887 1900	Bottom  1887 1900 1916  2022 2059 2210 2287 2316	Oil, Gas or Water  5-22-62 Installed 3: installed to Berea Sand. hole from 1; of cement, of lime. 5-23-62	Depth	at 1911'. Tubing the shot hole in cemented Berea shot acid and 6 sac
Fresh Water  Formation  (Total Depth Oklahoma Oii Slate Brown Shale  Brown Shale  Slate	Color  When purl & Midwa; Light Brown  Dark Grey Grey Dark	Hard or Soft  chased from I y City Gas Co  Med.  Med.  Hard  Hard  Hard  Med.  Med.	Top  Huntington- os.)  1887 1900	Bottom  1887 1900 1916  2022 2059 2210 2287	Oil, Gas or Water  5-22-62 Installed 3: installed to Berea Sand. hole from 1; of cement, of lime. 5-23-62	Depth	at 1911'. Tubing the shot hole in cemented Berea shot acid and 6 sac
Fresh Water  Formation  (Total Depth Oklahoma Oii  Slate Brown Shale  Brown Shale  Slate Sl & Shls Brown Shale  Sl & Shls Brown Shale  Sl & Shls Brown Shale  Sl & Shls Brown Shale Sl & Shls	Color  When purel & Midway Light Brown  Dark Grey Grey Dark Grey Light	Hard or Soft  Chased from I y City Gas Co  Med.  Med.  Hard  Hard  Hard  Med.  Med.  Med.  Med.  Med.	Top  Huntington- os.)  1887 1900  1916 2022 2059 2210 2287 2316 2384 2621	Bottom  1887 1900 1916  2022 2059 2210 2287 2316 2384 2621 2789	Oil, Gas or Water  5-22-62 Installed 3: installed to Berea Sand. hole from 1; of cement, of lime. 5-23-62	Depth	at 1911'. Tubing the shot hole in cemented Berea shot acid and 6 sac
Fresh Water  Formation  (Total Depth Oklahoma Oii  Slate Brown Shale  Brown Shale  Slate Sl & Shls Brown Shale  Sl & Shls Brown Shale	Color  When purel & Midwa; Light Brown  Dark Grey Grey Dark Grey Light Brown Grey Brown	Hard or Soft  chased from I y City Gas Co  Med.  Med.  Hard  Hard  Hard  Med.	Top  Huntington- os.)  1887 1900  1916 2022 2059 2210 2287 2316 2384 2621 2789	Bottom  1887 1900 1916  2022 2059 2210 2287 2316 2384 2621 2789 2820	Oil, Gas or Water  5-22-62 Installed 3: installed to Berea Sand. hole from 1: of cement, of lime. 5-23-62 Pulled 1922	Depth	at 1911'. Tubing the shot hole in cemented Berea shot acid and 6 sac
Fresh Water  Formation  (Total Depth Oklahoma Oii Slate Brown Shale Slate Slate Slate Slate Slate Slate Slate Slate Shis Brown Shale Slate Shis Brown Shale Slate Shis Br. Shale Slate Shis Br. Shale Corn. Lime	Color  When purel & Midwa; Light Brown  Dark Grey Grey Dark Grey Light Brown Grey Brown Grey	Hard or Soft  chased from I y City Gas Co  Med.  Med.  Med.  Hard  Med.  Med.  Med.  Med.  Med.  Med.  Med.  Med.  Med.  Hard  Med.  Hard  Med.  Hard	Top  Huntington- os.)  1887 1900  1916 2022 2059 2210 2287 2316 2384 2621 2789 2820	Bottom  1887 1900 1916  2022 2059 2210 2287 2316 2384 2621 2789 2820 2844	Oil, Gas or Water  5-22-62 Installed 3: installed the Berea Sand. hole from 1: of cement, of lime. 5-23-62 Pulled 1922  SIM 2844 =	Depth	at 1911'. Tubing the shot hole in cemented Berea sho 770' with 200 sack XFW acid and 6 sac
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Fresh Water  Formation  (Total Depth Oklahoma Oii Slate Brown Shale Slate Sl & Shls Brown Shale Sl & Shls Br. Shale Sl & Shls Br. Shale Corn. Lime Corn. Lime Corn. Lime Corn. Lime	Color  When purel & Midway Light Brown  Dark Grey Grey Dark Grey Light Brown Grey Brown Grey Brown Grey Grey Grey Grey	Hard or Soft  Chased from Hard Grant	Top  Huntington- os.)  1887 1900  1916 2022 2059 2210 2287 2316 2384 2621 2789 2820 2844 3061	Bottom  1887 1900 1916  2022 2059 2210 2287 2316 2384 2621 2789 2820 2844 3061 3230	Oil, Gas or Water  5-22-62 Installed 3: installed the Berea Sand. hole from 1: of cement, of lime. 5-23-62 Pulled 1922  SIM 2844 = Gas 2965-296 Gas 3059'	Depth	at 1911'. Tubing the shot hole in cemented Berea sho 770' with 200 sack acid and 6 sac "tubing" tubing
Fresh Water  Formation  (Total Depth Oklahoma Oii Slate Brown Shale Slate Slate Slate Slate Slate Slate Slate Shis Brown Shale Slate Shis Brown Shale Slate Shis Br. Shale Slate Shis Br. Shale Corn. Lime Corn. Lime	Color  When purel & Midway Light Brown  Dark Grey Grey Dark Grey Light Brown Grey Brown Grey Brown Grey Grey Grey	Hard or Soft  Chased from Hard Gas Commed.  Med.  Hard  Med.  Hard  Med.  Hard  Med.  Hard  Med.  Hard	Top  Huntington- os.)  1887 1900  1916 2022 2059 2210 2287 2316 2384 2621 2789 2820 2844	Bottom  1887 1900 1916  2022 2059 2210 2287 2316 2384 2621 2789 2820 2844 3061	Oil, Gas or Water  5-22-62 Installed 3: installed to Berea Sand. hole from 1: of cement, of lime. 5-23-62 Pulled 1922  SIM 2844 = Gas 2965-296 Gas 3059' Gas Show 333	Depth	est Virgini Remarks  of Mines  at 1911'. Tubing the shot hole in cemented Berea sho 770' with 200 sack XFW acid and 6 sac "tubing"  tubing  2814  0/27/2023  33 MCF  4 cu.ft.
Fresh Water  Formation  (Total Depth Oklahoma Oii  Slate Brown Shale  Brown Shale  Slate Sl & Shls Brown Shale  Sl & Shls Brown Shale  Sl & Shls Br. Shale Sl & Shls Br. Shale Corn. Lime Corn. Lime Corn. Lime Corn. Lime	Color  When purel & Midway Light Brown  Dark Grey Grey Dark Grey Light Brown Grey Brown Grey Grey Grey Grey Grey Grey Grey Grey	Hard or Soft  chased from I y City Gas Co  Med.  Hard	Top  Huntington- os.)  1887 1900  1916 2022 2059 2210 2287 2316 2384 2621 2789 2820 2844 3061 3230	Bottom  1887 1900 1916  2022 2059 2210 2287 2316 2384 2621 2789 2820 2844 3061 3230 3435	Oil, Gas or Water  5-22-62 Installed 3: installed to Berea Sand. hole from 1: of cement, of lime. 5-23-62 Pulled 1922  SIM 2844 = Gas 2965-296 Gas 3059' Gas Show 33: Gas Show 34:	Depth	est Virgini Remarks  of Mines  at 1911'. Tubing the shot hole in cemented Berea sho 770' with 200 sack acid and 6 sace  " tubing  2814  0/27/2023  93 MCF  4 cu.ft.  8 cu.ft.
Fresh Water  Formation  (Total Depth Oklahoma Oii Slate Brown Shale Slate Sl & Shls Brown Shale Sl & Shls Br. Shale Sl & Shls Br. Shale Corn. Lime Corn. Lime Corn. Lime Corn. Lime	Color  When purel & Midway Light Brown  Dark Grey Grey Dark Grey Light Brown Grey Brown Grey Grey Grey Grey Grey Grey Grey Grey	Hard or Soft  Chased from Hard Grant	Top  Huntington- os.)  1887 1900  1916 2022 2059 2210 2287 2316 2384 2621 2789 2820 2844 3061	Bottom  1887 1900 1916  2022 2059 2210 2287 2316 2384 2621 2789 2820 2844 3061 3230	Oil, Gas or Water  5-22-62 Installed 3: installed to Berea Sand. hole from 1: of cement, of lime. 5-23-62 Pulled 1922  SIM 2844 = Gas 2965-296 Gas 3059' Gas Show 33: Gas Show 34: 236	Depth	est Virgini Remarks  of Mines  at 1911'. Tubing the shot hole in cemented Berea sho 770' with 200 sack XFW acid and 6 sac "tubing"  tubing  2814  0/27/2023  33 MCF  4 cu.ft.

## DEPARTMENT OF MINES OIL AND GAS DIVISION

## INSPECTOR'S WELL REPORT

Permit No. Way - 1368			Oil or	Gas Well
Company Hunlington Ofla. Oil GO.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address Hentington wa, Farm George Frerguson	Size			_ Kind of Packer
Well No	10	20-		Size of
District Suteler County Way Mo	65%	1394-		Depth_set
Drilling completedTotal depth	5 3/16 3			Perf. top
Date shotDepth of shotInitial open flow/10ths Water inInch	Liners Used	1		Perf. bottom Perf. top Perf. bottom
Open flow after tubing/10ths Merc. inInch  VolumeCu. Ft.	CASING CEM	ENTED	SIZE	No. FTDate
Rock pressure lbs. hrs.  Oil bbls., 1st 24 hrs.  Fresh water 220 feet feet  Salt water 785 feet feet feet	= lacle FEE	TINC	HES	FEET INCHES
Drillers' Names & Jac Gas Te	el	4		
Remarks: Drilling 1810 - Coffee	ce Shal	'e	Ea	ale Leols
1-2-62 RED WE	JAN 1962 CEIVED	AB15 1677	1. E. f.	3 Milles DISTRICT WELL INSPECTOR

10/27/2023

### DEPARTMENT OF MINES

OIL AND GAS DIVISION

## INSPECTOR'S PLUGGING REPORT

Permit No	•	.,		Wel	I No				
COMPANY			ADDRESS	ANTONIO TO THE REAL PROPERTY.					
FARMDISTRICTCOUNTY									
Filling Material Used									
Liner Loc	cation	Amount	Packer	Location					
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST			
					NIEW.				
				11.11.12					
		Sept.		ale:	70				
		2000	5.0						
the says that the same of the same	1 1 2 200								
Orillers' Names									
Remarks:									
	I hereby certify I	visited the she	ove well on this date.						
DATE	- noted certify i	risited the abt	ove well off this date,						

## DEPARTMENT OF MINES

OIL AND GAS DIVISION

## INSPECTOR'S PLUGGING REPORT

Permit No. Way-	1368P		arr Grongs for	Wel	II No	1
COMPANY Owens	- Jilly -	awa	Ins ADDRESS Cha	arles te	en, t	ova.
FARM George W.	Ferguson	DISTRIC	T Butler co	OUNTY 1	ayr	re
Filling Material Used	Jel	Ce en	bent			Leempany Action
Liner Lo	ocation	Amount	Packer	Location	1	
			BRIDGES	CASIN	IG AND TU	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
CEMENI-IHICKNESS	1000-0122		0 = T,	1	+	( · · · · · · · · · · · · · · · · · · ·
us_dinati	19 un 27	92-	2 % bubing in	order	10 1	ement
Pun 5	5 fell-	gel	as 11 sacks	)		Ton Soudist
Pun 2	69 say	as ,	cement		bulefiji	noo galliirii
Run 9	abl.	9 el	on top of a	ement		Date
600 monte	alique	as as	bertormed	pru i	teus	to
this day	Ha	lily	ston done	am en	ti	vark
mis un		THE PROPERTY OF		76-	23/=	2716
d $d$ $d$ $d$	9 - 63			1200-	72	~ /. \
			A14	1393	Q=	395-
MUDAL TREE	TA TRACES	100 143 67	Walter Company and		8	010
SHOW THE	20 MARIE		· ·			
Drillers' Names	John	6 h	ad wick			
on to	liphorn	1 11	1 ells	3593		
Remarks:		23/=	Dulla old 4	Louts	low-	n etro
, Theo l	o pull:	18	Pulled off 4. Tried to pu	00 8=	p	ipe ,
sel. Jest ren	rainder u	n have	, med no gon			I Alamasia
Which Want	Id mot of	sull,	60103			
		1	E.18/1 1019505155			
		100	FEB 1803			
2-13-63	_ I hereby certify I	visited the a	above well on this date.			
DATE		16	Dept. of Mines	Bute	her	
MOYSAMENI LIEN YOURTHO		4	SEESTIF SAS	DI		1/2023

## DEPARTMENT OF MINES OIL AND GAS DIVISION

#### OIL AINS GAS SIVISION

## INSPECTOR'S WELL REPORT

Permit No.		ma L		Oil oi	Gas Well	270 10012/9
Company	LYPARON LESS BLAN	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	RS
		Size			La bealf lerrers)	e walley
Farm	od see	16		30,320	Kind of Pack	
Well No.		10	El es assaul	E-STREET, INC.	Size of	
	County	81/4		-4		*****
Drilling commenced		65%			Depth set	
Drilling completed	Total depth	5 3/16 3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom_	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom_	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTEREL	) AT	_FEET	_INCHES
Fresh water	feetfeet	FEET.	INC	HES	FEET	_INCHES
Salt water	feetfeet	FEET.	INC	HES	_FEET	_INCHES
Drillers' Names						
Diffiers Names						
Remarks:						

## DEPARTMENT OF MINES

OIL AND GAS DIVISION

## INSPECTOR'S PLUGGING REPORT

Permit No. Way -	1368P			Wel	I No	)
COMPANY OWEN	5 - Tibly	- Olugu Distric	D AA	enles &	on,	ne va
Filling Material Used	Jel	Elm	ent			whather i
Liner Loc	cation	Amount	Packer	Location		esett in Et
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND T	UBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
Run 15	06-23	3/8-1	Tuling in he	sirla	æf	alhe
string of	tubing	ina	under to son	Jo lete	1	men
work.		10		1 22	1	
19 un 3	plehl, a	Jel Jel	in order to	o fill	M	ele ,
0-15-	Cement		7 9	1511187	2021	a mul cruito
11 T T T T T T T T T T T T T T T T T T	3713			FEB 19	63	
SĀNOMI.	4.5 1.7 2.1 39 1			RECEI West Vir		52627
	2000			Dept. of	1990	
Drillers' Names  Remarks:  Haleburg  In this dale	ohn E efford on lon	had M n pd -14-	eled Jel-Jo	of the	em	entin
9.14.62						
2-14-63 DATE	I hereby certify I	visited the a	above well on this date.	Bu	tu	les

10/27/2023

## DEPARTMENT OF MINES

### OIL AND GAS DIVISION

## INSPECTOR'S WELL REPORT

Permit No	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	and the same of th	N. V.	Oil or	Gas Well	
Company	13.34	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address		Size			Today makeye	M galing
Farm		16	7	- 0004020 N	Kind of Pack	ter
Well No		10	The second second	1 317 State114	Size of	
District	County	81/4		900		
Drilling commenced		65/8			Depth set	
Drilling completed	Total depth	5 3/16 3			Perf. top	1 mary lenker
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	
Volume	Cu. Ft.	CASING CEME	ENTED	SIZE	No. FT	Date
Rock pressure	_lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE	D AT	FEET	_INCHES
Fresh water	_feetfeet	FEET	INC	HES	_FEET	_INCHES
Salt water	feetfeet	FEET	INC	HES	_FEET	_INCHES
Drillers' Names						And the second
40/60/7				U S	(400 (1) (1)	
Remarks:						

### PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

## WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

## WORK ORDER

Well to be plugged and filled as follows:

Modification of Work Order to Plug:

MANS, MINBER-

Refer to Work Order approved by Department of Mines on 1/10/63, Permit No. Way-1368-P.

Well has been plugged in the manner shown to 2,795 feet, but smell of sour gas is detectable.

We propose now to plug the remainder of the hole as follows:

Install 2" tubing to approximately 2 feet off bottom.

Pump in sufficient aqua-gel to load tubing and annulus behind tubing.

Displace aqua-gel with sufficient cement to fill annulus with cement from bottom of hole to 1,410 feet.

Pull 7" casing
Pull 8-5/8" casing
Pull 10-3/4" casing

Wedge rock in annulus between 13" hole and 2" tubing from 24 ft. to 15 ft.

Fill annulus with cement to surface.

Erect 2' x 2' x 3' concrete monument with 2" tubing extending to 7 feet above surface, vent-tee on top of tubing.

Pricker, ..

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

#### Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

OWENS, LIBBEY-OWENS GAS DEPARTMENT

A. H. Smith, Mgr. Land, Engrg. & Geol.

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby apported to the plugging and filling of the well above mentioned.

15th day of January , 19 63.

DEPARTMENT OF MINES Oil and Gas Division

	Bv:	The state of the s	A THE SECOND		
011 1 1 1 1 1		- C- 11 - C	21	D 4	C 74:

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



### STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

#### NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

Charleston, W. Va.	Modification of Work under to Plag:
	OWENS, LIBBEY-OWENS GAS DEPARTMENT
Coal Operator	P. O. Box 4168, Charleston 4, W. Va.
Address	Office vocos at Complete Address
of the Lole ca follows:	January 15, 1963
Coal Owner	Date
.muddou like cool	WELL TO BE ABANDONED Butler District
Address	Wayne
Mr. George W. Ferguson	
Lease or Property Owner R.F.D. #2	Well No. 1 (Serial No. 1155)
Prichard, W. Va.	and the state of t
Address	G. W. Ferguson - Farm
nspector to be notified Mr. Kenneth	Butcher Telephone Number RE 6-1933
RFD No. 1, Barbours	

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

> Very truly yours, OWENS, LIBBEY-OWERS GAS DEPARTMENT

Well Operator Mgr. Land, Engrg. & Geology

NOTE: Coo the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" MIND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

Revised Permit Number

Ran 2794' of 2-3/8" tubing. Tubing stood 5' above rig floor.

Aqua gel Cement

55 bbls. 269 bags

Attempted to pull tubing. Tubing parted after pulling 4 joints.

Pulled 7" casing at 1393' 30 bbls. Aqua gel

8-5/8" casing would not pull. Left 395'11" of 8-5/8" casing in hole.

Pulled 10-3/4" casing at 21'

Installed 1506' of 2-3/8" tubing to top of cement.

Installed the process of process of the process of All gas shut off when lead plug was driven

Rock Bridge

Hole temporarily plugged on 7-6-62 as rellous:

R.F.D. 32 Prighted, W. Va.

(Lerial No. 1155)

HEORDER CONGESTOR CONTRACTOR SINGLESING

P. O. BOX MICS, Christerion M. . Ye.

### OIL AND GAS DIVISION DEPARTMENT OF MINES STATE OF WEST VIRGINIA

### AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE

arocinoo T bett	A Care		<i></i>	
(3	.alda Og	Marked Monument	STT# 010,, 3	" 55
(3	N. T. C.	Exected Concret	n woundlieu a	. 78.7 11
ni' casine 'in	. [0			
COVE SEVWS	(OVer)	DESCRIPTIO	N OF MONUMEN	INE
	112 % 3223			
(sgsd E) tnemed				
(al Seal (3 bags)		•		
Decided to plug w	125 - 100			
Attempted to clean	ot S8-82-SI morl tuo na			
Tito tuda asg LIA	when lead plug was driv			
Cement	585h to 581h			
Lead plug	2825 to 2824			
Rock bridge	2855 to 2825			
Cement (3 bags)	3750 to 3710			
Rock Bridge	3720 40 3750			
Spired Man	3)150 +0 3)130			
Hole temporarily	plugged on 7-6-62 as fo			
NOITAMROW		SIZE # KIND	borred cse	CSG
		PLUGS USED	evo	
well operator, and par	he 2nd day of Februar	filling the above w 19.63, and that th	ne well was F	
John (John Chan Chan Chan Chan Chan Chan Chan Ch	Chadwick  Chadwick  orn according to law depose and gas wells and were emarticipated in the work of pluck articipated in the work articipa	w evods the above w 9.01 ft. 13 ft. 1	vell, that sai	plugged
County of Kans John of	Chadwick  Chadwick  orn according to law depose and gas wells and were emarticipated in the work of pluck articipated in the work articipa	w evods the above w 9.01 ft. 13 ft. 1	vell, that sai	plugged
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STATE INSPECTOR SU  STATE OF WEST VI  County of  John (   John (  John	APPRISING PLUGGING  ADDRESS  DERVISING PLUGGING  DERVISING PLUGGIN	George W. Fer	euson rell, that sai	work of
Mr. George W. Fe R.F.D. #2 LEASE OF P Prichard, W. Va.  STATE OF WEST VI County of Kans plugging and filling of well operator, and par was commenced on th and filled in the follor and filled in the follor	APPRISING PLUGGING  ADDRESS  DERVISING PLUGGING  DERVISING PLUGGIN	Wayne  George W. Fer  A filling the above w  Mat they are experient  Mat they are are all a second and they are they are all a second and they are they are all a second and a s	guson  red in the red	Farm work of plugged
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and that the work of plugging and filling said well was completed on the

to and subscribed before me this...

And further deponents saith not. February 19 63

SOFP

My commission expires:

Permit No. Way-1368-P

Notary Public.

14th day of

May 1, 1962 "Centennial '63"

Owens, Libbey-Owens Gas Department P. O. Box 4168 Charleston 4, West Virginia

Att: Mr. A. H. Smith

Gentlemen:

Enclosed is Permit WAY-1368-D for drilling deeper Well No. 1-Serial-1155 on George W. Ferguson Lease, Butler District, Wayne County.

Very truly yours,

Assistant Director OIL AND GAS DIVISION

MG/jb enclosure

cc: Mr. Kenneth E. Butcher, Inspector



#### DEPARTMENT OF MINES

CHARLESTON

September 26, 1962 "Centennial '63"

Owens, Libbey-Owens Gas Department P. O. Box 4168 Charleston 4, West Virginia

Att: Mr. A. H. Smith

WAY-1368-D RE: PERMIT FARM George W. Ferguson 1-Serial-1155 WELL NO. Butler DISTRICT Wavne COUNTY

Gentlemen:

Please send us two copies of the completion drilling record for the above described well location.

Forms OG-10 are enclosed and we will appreciate the information within the next ten days.

Very truly yours,

Assistant Director/ OIL AND GAS DIVISION

MG/jb enclosure

cc:

This well was capped on July 6, 1962; to be drilled deeper or plugged at a future da

OWENS, LIBBEY-OWENS GAS DEPT.

West Virginia Dept. of Mines

drilling regrand for the chose described well is welled

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