

att: Mr. O. L. Themowar

DEPARTMENT OF MINES OIL AND GAS DIVISION

#### NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

Charleston, W. Va.	
Wilson Buskirk and S. S. Buskirk,	Pampas Petroleum Company
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
Guardians for Ira J. Buskirk Wayne, West Virginia	Kennedy Bldg., Tulsa, Oklahoma
ADDRESS	COMPLETE ADDRESS
(No coal operations)	September 20, 19 61
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
ADDRESS	Butler District
C	Wayne
Same as above	Wayne County
OWAR OF MINEAU RIGHTS	Well No. 2 82° 25' E. 829.9
ADDRESS	<b>总数据的</b>
	S. S. Buskirk Farm
GENTLEMEN:	
The undersigned well operator is entitled to dr	rill upon the above named farm or tract of land for
oil and gas, having fee title thereto, (or as the case n	nay be) under grant or lease dated
November 25, 1929 , madeb	Wilson Buskirk, Ira J. Buskirk, and y S. S. Buskirk, their guardian to
	, and recorded on the 23rd day
of December, 1929, in	the office of the County Clerk for said County in
Book 14 , page 343 .	
The enclosed plat was prepared by a competent of to be drilled for oil and gas by the undersigned well or and County above named, determined by survey and cland marks.	engineer and shows the proposed location of a well perator on the farm and in the Magisterial District courses and distances from two permanent points, or
The undersigned well operator is informed and of coal beneath said farm or tract of land on which sa aries of the same, who have mapped their workings a coal operators or coal owners (if any) above named as	and filed their maps as required by law, excepting the
	f any) are notified that any objections they may are required to make by Section 3 of said Code, if se a dangerous condition in or about their respective ment of Mines within ten* days from the receipt of epartment. Said coal operators are further notified urnished to them by the Department of Mines promptly definitely as is reasonably possible the ground or
(The next paragraph is to be completed only i	n Department's copy.)
	mailed by registered mail, or delivered to the above
named coal operators or coal owners at their above shor on the same day with the mailing or delivery of twest Virginia.	nown respective addressday before.
Very tr	uly yours, PAMPAS PETROLEUM COMPANY  By Bayce White Manage  WELL OPERATOR
Address of Well Operator	1020 Kennedy Building
Address ]	STREET DULLGING
Well Operator	Tulsa 3
Well Operator)	CITY OR TOWN 10/27/2023
(2) (2) (1) (1) (1) (2) (1) (1) (1) (1) (1) (1) (1) (1) (1) (1	Oklahoma Oklahoma
CELILOR	ORLEIOHA

\*Section 3.... If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

WAY-1370

PERMIT NUMBER

wilson out ink and . . . . . . . welies, Guardians for the J. Sussing Remedy oler, Aiss, Ulamous Wirland . G . d od and ear, bering for the flacers (of as the case can had mader came or (store detail to the standard of the tile Sandiane City of many the second of the PSQL , Madmisol 1929 named and descripting or and owners at their above more responded address.

The second day with the mathing on delivery or the hepair and of the or the regions and of the or Thankson West Virginia. The new yoursess PLIAS LIEUTIN ROPELLY With the column 10/27/2023 October 5, 1961

Pampas Petroleum Company Wayne West Virginia

Att: Mr. O. L. Hemsworth

Gentlemen:

Enclosed is Permit WAY-1370 for drilling WellNo. 2 on S. S. Buskirk Lease, Butler District, Wayne County.

Please post one copy of permit at the well site and send us two copies of the well record when drilling is completed.

Please note the enclosed directive regarding casing of oil and gas wells.

Very truly yours,

Assistant Director OIL AND GAS DIVISION

MG/jb enclosures

cc: Mr. Kenneth E. Butcher, Inspector

Mr. R. C. Tucker, Assistant State Geologist November 3, 1961

Mr. O. L. Hensworth Wayne, West Virginia

Dear Mr. Hensworth:

Enclosed is the original record book for Well No. 2, drilled under Permit Way-1370, on the S. S. Buskirk Farm, Butler District, Wayne County.

Also enclosed, you will find a copy of the completion drilling record.

Very truly yours,

Assistant Director OIL AND GAS DIVISION

MG/d

cc: Mr. Kenneth E. Butcher, Inspector

Enclosure

Formation	Color	Soft	Тор	Bottom	or Water	Found Found	Remarks
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		27	2 - 3	785			
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<u> </u>				1 21 2		- 7	
						10/27/	2023
						10/2//	2023

APPROVED.

(Title)

Form OG-10



# STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

Quadrangle _ Wa	ayne							
Permit No. WA	AY-1370		WELL	RECORD		Oil or	Gas Wel	(KIND)
Company Pampa	as Petroleu	m Company					T	Charles where the control of the con
Address 1020 K	Kennedy Bui	lding, Tulsa	1	Casing and Tubing	Used in Drilling	Left in Well		Packers
Farm S. S. E		A					1	
	•			Size				
		T.T		16			Kind	of Packer
District Butler		_County_ Wayne		13				
		fee by W. B.			121	THE PERSON NAMED IN	Size o	of
Kirk, Guardi	ans for	Address Wayne	, West Virgin	ni <del>g<sub>XX</sub>83</del> 5/8	271 8"			
		ame as surfa		65/8			Depth	set
		Address Wayne,	West Virgin	ia 53/16				
Drilling commend	ced 10-3-6	51		3			Perf.	top
Drilling complete	ed11-3-6	51		2			Perf.	bottom
Date Shot	From	пТо.		Liners Used			Perf.	top
With				~ ~ 1			Perf	bottom
Open Flow	/10ths Water i	in	Inch	P			7	
	/10ths Merc.	in	Inch	a Larria anno		2275		
Volume			Cu. Ft.	CASING CEM	ENTED	_SIZE	No. Ft.	Date
Rock Pressure		lbs.	hrs.					
Oil			_bbls., 1st 24 hrs.	COAL WAS E	NCOUNTEREI	AT	FEET_	INCHES
				FEE	rINC	HES	FEET_	INCHES
				FEET	ΓINC	HES	FEET	INCHES
WELL FRACTU					XO			
					well a			
RESULT AFTER	R TREATMEN	Т		ind	Sail of			
ROCK PRESSUE				4,	MM	14		
		Feet		Salt Water		F	eet	
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Dept	h	Remarks
Surface			0	10				
Sand			10	132				
Slate			132	138				
Sand.			138	150				
Slate			150	228	Mata	n o+ 338	+0 350	

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
Surface Sand Slate Sand Slate Sand White Slate  Sand D. Slate Broken Sand D. Slate Sand			0 10 132 138 150 228 261 314 327 338 350 357 424 589 606	10 132 138 150 228 261 314 327 338 350 357 424 589 606 756	2 bail water	at 338 to 35 ers per hr. 415 Salty ter level in	
Sand Sand Salte Sand Salt Sand Slate Break Sand Slate Sand Slate, White Sand			756 845 865 915 932 937 1028 1047 1064 1098	845 865 915 932 937 1028 1047 1064 1098 1135		NOV 198 RECEIV West Virgin Dept. of Min	ED R



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

Wayne Quadrangle \_

#### WELL RECORD

Permit No. WAY-1370 VVELL	RECORD	•	Oil oi	r Gas Well	(KIND)
Company Pampas Petroleum Company  Address 1020 Kennedy Bldg., Tulsa 3, Oklahoma  Farm S. S. Buskirk Acres 74	Casing and Tubing	Used in Drilling	Left in Well	Pack	ers
Location (waters) Patrick Creek  Well No. 2 (lost hole) Elev. 829.9  District Butler County Wayne	Size 16		78 × 78 · 1	Kind of Page	cker
The surface of tract is owned in fee by Wilson & Ira J.  Buskirk Address Wayne, West. Va.	10	13 271	none	Size of	
Mineral rights are owned by Wilson & Ira J. Buskirk  Address Wayne, West Va.	65% 5 3/16			Depth set_	
Drilling commenced October 3, 1961  Drilling completed October 18, 1961	32			Perf. top Perf. botton	
Date ShotFromTo	Liners Used			Perf. top Perf. botton	
Open Flow         /10ths Water in         Inch	CASING CEME	ENTED	SIZE	No. Ft	
Rock Pressure lbs. hrs.  Oil bbls., 1st 24 hrs.				FEET	
WELL FRACTURED					

RESULT AFTER TREATMENT\_\_\_\_

ROCK PRESSURE AFTER TREATMENT\_

Fresh Water\_\_\_\_\_\_Feet\_\_\_\_\_Salt Water\_\_\_\_\_Feet

				Salt Water_		Feet	
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
Surface Sand rock Slate Sand Slate Sand Slate Sand Slate Sand Slate Sand Slate Sand Shale Sand	White Dark Dark White To	tal Depth	0 11 261 314 327 338 350 357 424 589 606 756 860 883 915 932 937 1028 1047	11 261 314 327 338 350 357 424 589 606 756 860 883 915 932 937 1028 1047 1135 1135	De San De	JAN 1962 10/2 CEIVED est Virginia pt. of Mines	Broken 27/2023

December 29, 19 61 APPROVED (Title) Manager

	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
							,
	4.						
	T (	dtal Depth		1135			
nd	MUTES.		TOAT	1135		6	
aic ac			937 1028	1025° 1047			
to sand			92.9	932 937 1023			
ng			383	91.5			
nd ale			754 866	860			
nd ace			\$89 606	60b 756			
ace			1,24	989	0	415	
are .	Dark		350 357	357	8 n n		
ate ad	Dark	,	327 338	338 350 357 424	2 blrs. /nr.	338-350	Broken
ate nd	Mnite		261.4 31.4	314 327			
nd rock	A6,44.A		TT	261			
rface			Q	11			
	Color	1201 g as	1,00		till Cas m Water	p.obrB	10000000000
		1,000					
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	E VECEL A					/1: EII	ET LINK
	E VECES A						ET LINK
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	Octo	ober 18, 1961				/1: EII	ET LINK
	Octo	Wayne oper 3, 1961 oper 18, 1961	. West Va.			/1: EII	ET LINK
	Octo	Mayne Wayne	J. Meklik				ET LINK
	Octo	Wayne oper 3, 1961	dest. Va. J. Makirk			/1: EII	ET LINK
	uskirk Octo	Wilson wayne, wilson & Ira Wayne	Who In J. West. Ya. J. Başkirk		271	none	ET LINK
	uskirk uskirk Octo	Wilson wilson wayne, Wayne Wayne	A Iro J. West. Va. J. Makirk		271	none	ET LINK
	. 3. Buski. Ratr. (lost houseler uskirk. Oct.	ick Creek  le)  Wilson  Wayne,  Wayne  Wayne	329.9 S29.9 June Tro J. West. Va.		271	none	ET LINK
	. 3. Buski.  Ratr (lost houseler  uskirk  Octo	rr ick Greek le)  Milson Milson & Ira Mayne Mayne	a 3, Oklahom 74 829.9 ayno Ira J. Mest. Va. J. Engkirk		271	none	ET LINK
	. 3. Buski.  Ratr (lost houseler  uskirk  Octo	ick Creek  le)  Wilson  Wayne,  Wayne  Wayne	a 3, Oklahom 74 829.9 ayno Ira J. Mest. Va. J. Engkirk		13 271	Mail Mone	A OL FREEL,



#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

Quadrangle Wayne  Permit No. WAY-1370 - Revised LocationWELL	RECORD		Oil or	Gas Well Gas
Company Pampas Petroleum Company  Address 1020 Kennedy Bldg., Tulsa 3, Okla.  Farm S. S. Buskirk Acres 74	Casing and Tubing	Used in Drilling	Left in Well	Packers
Location (waters) Patrick Creek  Well No. 2 Elev. 829.9	Size			Kind of Packer
District Butler County Wayne  The surface of tract is owned in fee by Wilson and	13	10	10	Size of
Ira J. Buskirk  Address Wayne, West Va.  Mineral rights are owned by Wilson & Ira J. Buskirk  Address Wayne, West Va.	8¼ 65% <b>7</b> "OD	272 1268	1268	Depth set
Drilling commenced November 16, 1961  Drilling completed December 12, 1961  Date Shot From To	5 3/16			Perf. top Perf. bottom Perf. top
With				Perf. bottom
Volume 584,000 Cu. Ft.	CASING CEME	ENTED	_SIZE	_No. FtDate

\_\_hrs.

\_\_bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT\_\_\_\_\_FEET\_\_\_\_

FEET\_\_\_INCHES\_\_\_

FEET\_\_\_INCHES\_\_\_FEET\_\_

\_INCHES

\_INCHES

\_\_INCHES

\_FEET\_

WELL FRACTURED\_

WELL ACIDIZED\_

Oil\_\_\_\_

RESULT AFTER TREATMENT\_

ROCK PRESSURE AFTER TREATMENT.

325 lbs.

8

\_\_lbs.\_\_

Fresh Water		Feet		_Salt Water		Feet	
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	10			
Sand			10	134			
Shale	White		134	149		8	
Shale	Dark		149	183			
Sand	White		183	197	1/2 blr.	197	
Shale	White		197	217		-71	
Sand	Light		217	249			
Shale	White		249	315			
Sand	White		315	330	l blr.	320-330	
Shale	Dark		330	345			
Slate&Shell	s		345	425	3 blrs.	395	
Shale	Gray	2	425	440	,	217	
Sand	White		440	456			
Shale &Shell	ls		456	535	5 blrs.	525	
Shale	Dark		535	575	, 0710.	)2)	
Shale&Shell	s		575	758			
Sand			758	833			
Shale			833	850		and the same of th	
Sand			850	915		NE 16 17 18 793	
Salt Sand		1	915	1024	6	VIII A	
Shale&Shell	s		1024	1030	. 12		2
Shale break	<b>c</b>		1030	1033	1	JAN 1962	23
Sand			1033	1080	01.0	RECEIVED	2
Salt Sand			1080	1190	60	West Virgino	27/2023
Shale	Dark		1190	1206	,	RECEIVED West Virgino Dept. of Mines	23/
Salt Sand			1206	1232	19	C. Dor	3
Shale		1 1	1232	1234		630311123S	
Little Lim	е		1234	1262	Gas 1340-1	343, 1344-135	0
Big Lime			1262	1354	- Total Dept		

APPROVED PAMPAS PETROLEUM COMPANY , Owner (Title)

Big Lime	1262	1354	- Total Dept	11	
Little Line	1534	1262		343, 1344-13	50
Shale	1232	1234	G = 131/2 1	313 1311 1	
Salt Sand	1206	1232			
Shale Dark	1190 -	1206			
Salt Sand	1080	TTAO			
Sand	1033	1080			
chale preak	1030	1033			
pudiospherts	1024	1030			
Salt send	- 915	TOST			
Sand	850	915			
Shale	833	333 850			
Sand	750	333			
CHILD PROLLS	575	753			
and the second s	27.3.4	535 894	5 blrs.	525	
Sand white Shale AShalls	456 ·	430		1.01	
Shale Gray	425	1,56 1,56			
placephells	345	425	3 blife.	395	
Shale Dark	330	345			
Sand white	31.5	330	I bir.	320-330	
Guale anito	24.9	315			
Sarid Light	21.7	24.9			
Shale white	761	217			
Sand Apite .	163	TOT	1/2 blf.	197	
Shale Dark	149	183			
Shale White	1314	149			
Sand	10	134			
Surface	0	10			
325 100.					
584,000					
II IMC					
Decomber 12, 19	ol				
Movember 16, 19					
	, West Va.				
wilson & Ira		Zionz	1268	1268	
	, West Va.		** 1, 272	272	
Wilso					
			10	10	
2	829.9				
Patrick Greek					
5. 5. Buskirk	74				
102) Kennedy blie, Tulsa	3, Oda.			The second second	
Pampas Petroleum Company					
MAX-1370 - Antide thes	Service .			10	/27/2023
well the				I IC	12020
	and the state of				
			Date	January 10.	, 19.62
			DAMPAG DEMP		,

Oil, Gas or Water

Bottom

Depth Found

Remarks

Hard or Soft

Top

Color

Formation

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

#### INSPECTOR'S PLUGGING REPORT

Permit No. 109-/	370 P			We	II No	2
COMPANY Pampa	s Petrol.	Go.	ADDRESS Juls	a, O	he	a
ARM 55	Busking	DISTRI	1/ 1-1	OUNTY 2	1) ay	ne
filling Material Used	Elay	/	Tone Com	ent		,
iner Lo	cation	Amoun	t Packer	Location	1	
PLUGS USED A	AND DEPTH PLACED		BRIDGES	CASIN	G AND T	UBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
			915 - 1135-			
La Cara Sasi						
				- 124		
DELLEGIE PROPE				1 - 12		
		-				
	naste		Loure			7

// -6-61 DATE

\_ I hereby certify I visited the above well on this date.

19.6, 13 when DISTRICT WELL INSPE

10/27/2023

# DEPARTMENT OF MINES OIL AND GAS DIVISION

## INSPECTOR'S WELL REPORT

Permit No.	· · · · · · · · · · · · · · · · · · ·			Oil or Gas Well			
		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	ERS	
Company		Size				nt sc	
Address		16		20148	Kind of Pack	cer	
Farm	2.32010	13			E Dadu Statisfic		
Well No		10			Size of		
District	County	81/4			Dath		
Drilling commenced		65% 5 3/16			_ Depth set		
Drilling completed	Total depth	3			Perf. top		
Date shot	Depth of shot	2			Perf. bottom	1	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top Perf. bottom		
Open flow after tubing	/10ths Merc. inInch				Terr. botton		
Volume	Cu. Ft.	CASING CEMI	ENTED	SIZE	No. FT	Date	
Rock pressure	lbshrs.						
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE	D AT	FEET	INCHES	
Fresh water	feetfeet	FEET	rINC	CHES	FEET	INCHES	
Salt water	feetfeet	FEE?	rINC	CHES	FEET	INCHES	
Drillers' Names							
Pomonico:							

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

## INSPECTOR'S PLUGGING REPORT

Permit No. WOY-13	3701			We	ell No	2
COMPANY fam f	Pas Petrol.	CO.  R DISTRIC	ADDRESS Tule	LA, C	OR-	la.
FARM /	POM	DISTRIC	to Paul	UNTY G	Vay	ne
'illing Material Used	only		ane Camb	M		
Liner Loc	cation	Amoun	t Packer	Location	n	
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	NG AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
705-915-			perm Bridge	271-	85%	
70-375-			365-370-		8	wis .
			manufacture of the second			
		ichti v				
rillers' Names	alter	10	lue			
emarks:				85101112	1314.1576	
				West West	OV 1961 EIVED Virginia	21602017
				LE CE CELL	RIZIZOLGE	
J-7-61	I hereby certify I v	isited the ab	pove well on this date.	13	Tel	
			/ Lu,		TRICT WELL	INSPECTO

10/27/2023

# DEPARTMENT OF MINES OIL AND GAS DIVISION

## INSPECTOR'S WELL REPORT

				45 - 12 C 7	Towns Co.	1	
			CASING AND	USED IN		PACKE	RS
Company			Size				
Address							
Farm			16			Kind of Pack	er
SOME TOWN DIVIN		- texacus:	13		A CONTRACTOR	A D TO A BOSTA PEC.	
Well No	er constitution		10			Size of	
District	County		81/4				- 5 - T
Drilling commenced			65%			_ Depth set	
			5 3/16				
Drilling completed	Total depth_		3			Perf. top	
Date shot	Depth of shot		2			Perf. bottom	
Initial open flow	/10ths Water	inInch	Liners Used			Perf. top	
						Perf. bottom	1
Open flow after tubing							
Volume		Cu. Ft.	CASING CEMI	ENTED	SIZE	No. FT	Date
Rock pressure	lbs	hrs.					
Oil	bbls.	, 1st 24 hrs.	COAL WAS E	NCOUNTE	RED AT	FEET	INCHES
Fresh water	feet	feet	FEET	rI	NCHES	FEET	INCHES
Salt water	feet	feet	FEE?	rI	NCHES	FEET	INCHES
Drillers' Names							
	2						

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

#### INSPECTOR'S PLUGGING REPORT

Permit No. Way	1370	5 W. B. S.		We	ell No	2_
COMPANY Pain	Das Pet	rol.	address Tus	sa, (	offe	a
FARM S	uskir	DISTRI	W/ An	OUNTY_L	Day	me
Filling Material Used	E lay	1	tone Cem	ent		23-14-17
Liner Loc	cation	Amoun	t Packer	Location	n	
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASI	NG AND TUE	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
			0365-	12-	10-	
						with the tree
						urbus a series
				THE STATE OF THE S		
			salt confidence			
						73
170 HaX		9 1/4				
Drillers' Names AU	aller	Lau	ul			
Remarks:					201010	
				RIVER WEST SERVICE	NOV 1961 ECEIVE lest Virginia of Mine	D S CHARLES
//-8-61 DATE	I hereby certify I v	isited the a	bove well on this date.	3 B.	ilch	2
			/	DIS	10/27/2	NSPECTOR 2023

# DEPARTMENT OF MINES OIL AND GAS DIVISION

## INSPECTOR'S WELL REPORT

		CASING AND	USED IN	LEFT IN	PACKE	RS
Company		TUBING	DRILLING	WELL		
Address		Size			Kind of Packe	A SHEET
Farm		16		TO FOLK	Kind of Facks	
Well No		10			Size of	
District	County	81/4				
		65%			Depth set	
		5 3/16		,		
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom.	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom.	
Volume	Cu. Ft.	CASING CEMI	ENTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTER	ED AT	FEET	_INCHES
Fresh water	feetfeet	FEET	rIN	CHES	FEET	_INCHES
Salt water	feetfeet	FEE	rI	NCHES	FEET	_INCHES
Drillers' Names						
Remarks:						

# DEPARTMENT OF MINES OIL AND GAS DIVISION

## INSPECTOR'S WELL REPORT

Permit No. 2004 - 13 70			Oil or	Gas Well Ma	
Company Pampas Petrol. Oil Co	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKER	S
Address Julia ahla.	Size		3.	Section 12 and	
Farm & W. + Wilson Buskers	13			_ Kind of Packer	
Well No. 2	10	10-		Size of	
District Bulls County Wayne  Drilling commenced //-/6-6/	8 ½ 6 ½	1268-		Depth set	
Drilling completed 12-11-61 Total depth/354	5 3/16			Perf. top	
Date shotDepth of shot	2			Perf. bottom_	
Initial open flow/10ths Water inInch	Liners Used			Perf. top Perf. bottom_	
Open flow after tubing //10ths Merc. in 2 Inch  Volume 584,000 Cu. Ft.	CASING CEMI	ENTED	SIZE	No. FT	Date
Rock pressure lbs. hrs.  Oil bbls., 1st 24 hrs.  Fresh water 320 feet feet feet	COAL WAS E		Mon	FEET_	LINCHES
Salt water Mon feet feet				_FEET	
Drillers' Names Walter Jam	٩				ra. max
Remarks: Will acidize in.	mean j	Luture	٠	Cablo	Tool
12-18-41	OE 196 VED	56789	18.	Batch	tes

10/27/2023

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

#### INSPECTOR'S PLUGGING REPORT

Permit No				Wel	II No	
COMPANY	re ad var		ADDRESS		1.00	V off th
ARM	Section 1 and	DISTRICT	C	OUNTY		
Filling Material Used						C 7080
Liner Loc	cation	Amount	Packer	Location	K (1)	
PLUGS USED A	ND DEPTH PLACED	A A CONTRACTOR	BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
					1019	Lagaritation
				71-10	interior so	factor speed
			31 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
			Vilgett la		100,000	Harristan J. V.
40.00				data I S. L.		
			TO HAVE AND DESIGNATION OF SECURITY	4.61		
				11		
			The Asile of the Asile S	401	g-11-12-1-12-12-12-12-12-12-12-12-12-12-1	5 4 1 2
mann tir be	J. 1818	gatzen	roden deal le	Lough.	45 3	
A Principal Control	77.00	80° 100 11 32 12			- 19	
3/14-1 <del>3</del> -1		41.024				
Orillers' Names		The sale				
	The second second	o reminera				
Remarks:						
DATE	I hereby certify I v	visited the abo	ve well on this date.			
						-

#### PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

# WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

#### WORK ORDER

Well to be plugged and filled as follows:

Work order prepared by the Department of Mines Incomplete Well Total depth 1135° - lost tools

Fill with clay from bottom to 915° Neat cement 915° - 905°

Set a permanent Bridge at 375° 2 sacks neat cement & 5° crushed stone on bridge Fill with clay to surface

Will skid rig

No Marker required

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

#### Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby apported.

3rd day of NOVEMBER, 19 61.

DEPARTMENT OF MINES
Oil and Gas Division

By: M. E. Biggielle

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

#### NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

Address  Coal Owner	Name of Well Opera Kennedy Bldg., Tulsa, Complete Address November 3, 1961 Date WELL TO BE ABANDO	Oklahoma Set a parmen 2 secks nest Cill with cl
on bridge	November 3, 1961  Date	Set a perment 2 secks nest Fill with cl
on bridge	November 3, 1961	Set a permen 2 secks nest Fill with cl
	November 3, 1961	2 secks nest Fill with cl
	SOUL Date VA	Fill with cl
Coal Owner		
	WELL TO BE ABANDO	NED
		JNED
	Butler	District
Address	•	
	Wayne	County
Lease or Property Owner	Well No. 2	4.
Address	S. S. Buskirk	Farm
KENNETH DITCHED		
or to be notified BARÉCURSVILLE, W. VA.	Telephone Number REg	ent 6-1933
or to be notified BAREOURSVILLE, W. VA.		

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two perman-

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

ent points or landmarks on said tract.

10/27/2023

# STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

# AFFIDAVIT OF PLUGGING AND FILLING WELL AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE

		Pamp	as Petroleum		
COAL	PERATOR OR OWNER	2000 17	NAME OF WELL		
	ADDRESS	1020 Kenn	complete AD		ahoma.
	ADDRESS		December 28		19 61
COAL C	PERATOR OR OWNER	-	WELL AND LO		19 02
			Butler		Distri
	ADDRESS				
	and Ira J. Buskirk		Wayne		Count
	est Virginia		2 (lost hol	(e)	
1100 1109 11	ADDRESS	Well No.			
		( Wilso	S. S. BUSKI on and I. J. H	Buskirk)	Fari
					a.,
STATE INSPECTOR	SUPERVISING PLUGGING		K. E. Butcher		······
	AFF	IDAVIT			
STATE OF WEST					
	ss:				
County of Wa	yne	0 1	1 0		
	LOINE	and I log	yd Lowe		
	vorn according to law depose	e and say that			
plugging and filling	oil and gas wells and were e	mployed by	ampas Petrole	eum Company	
well operator, and	participated in the work of p	lugging and fil	lling the above	well, that sa	id wor
	the 6th day of Novemb				
and filled in the fol	llowing manner:	·····, 10	, and that	the well was	prugge
BAND OR ZONE RECORD	FILLING MATERIAL		DI USO USES		
	FIELING MATERIAL		PLUGS USED	+	SING
FORMATION			SIZE & KIND	PULLED	LEFT
.D. 1135')		135-915		8-5/8"	Non
		915-905		10"	Non
	Permanent bridge at	375		14/0	
	with 2 sacks neat ce				
	5 ft. crushed stone				
	of bridge; filled wi	th clay			
	to surface				
	to surface				
	110011	et Til	ing sof.		
	110011	e to Figh	by Add of		
	110011	eto Figh	kilded		
	110011	e to finds	kilded		
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	110011	e to finds	DESCRIPTI	,	NT +
ME)	110011	e to Field le abid s new ho	DESCRIPTI Monume	,	NT
COAL SEAMS ME) ME)	110011	e to Fish	DESCRIPTI	,	NT
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ME) ME) ME)	110011	le alid s	DESCRIPTI Monume require f	nt no	7
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me) me) me) and that the work November	Able lost due Plugged lost horright feet for	le alid s	DESCRIPTI Monume require f	nt no	day o
and that the work  November  And further de	of plugging and filling said  , 1961  ponents saith not.	well was con	DESCRIPTI Monume require f	nt no	day o
me)  me)  me)  and that the work  November  And further de	of plugging and filling said	well was con	DESCRIPTI Monume require of impleted on the	8th 10/2	+
and that the work  November  And further depositions of the second secon	of plugging and filling said ponents saith not.	well was con	DESCRIPTI Monume require of impleted on the	8th 10/2	day o
me)  me)  and that the work  November  And further dep  Sworn to and s  My commission exp	of plugging and filling said, 1961.  ponents saith not.  subscribed before me this3	well was con	DESCRIPTI Monume require of impleted on the	8th 10/2	day o
and that the work  November  And further depositions of the second secon	of plugging and filling said, 1961.  ponents saith not.  subscribed before me this3	well was con	DESCRIPTI Monume require of  Inpleted on the  Lower Jan.  C. Mills	8th	day o

1020 Kennedy Blag., Tulsa 3, Oklahoma

Wilson Buskirk and Ira J. Buskirk Wayne, West Virginia

( Wilson and i. J. Suskirk)

K. A. Putcher

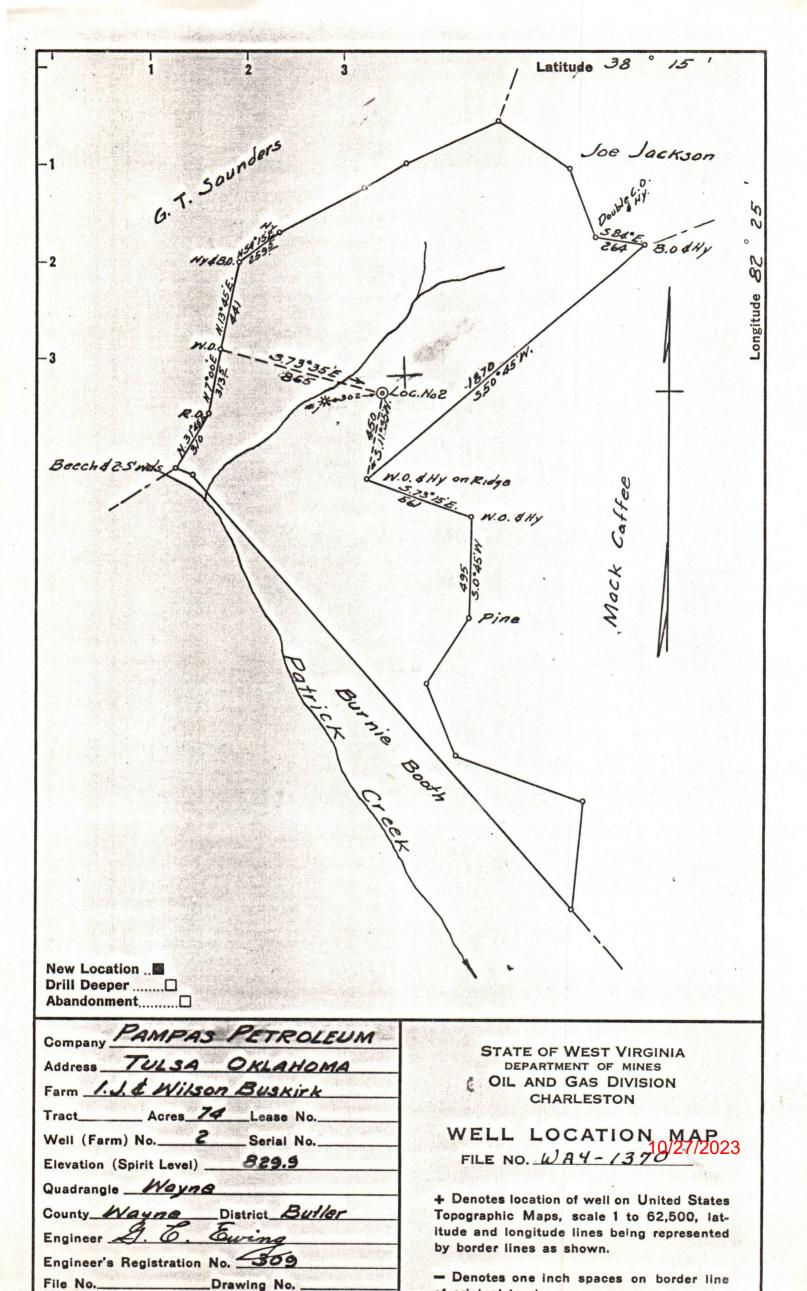
place again alling oil and sas wells and were employed, by Pampas Petrolous Company will operator, and participated in the work of placemer and filling the above well-stast said work

Clay and mud 1135-915 veat cement 915-905 (T.D. 1135') Permanent bridge at 375 with 2 sacks neat cement and 5 % crushed stone on top of bridge; filled with clay to surface

10/27/2023

and subscribed before me time of the day of Jagi.





Date 9-23-6/ K-E ISS IMPERIAL TRACING CLOTH T.M.

\_Scale\_/"= 500"

of original tracing.