

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.	DEEPER
	United Fuel Gas Company
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
	Charleston, West Virginia
ADDRESS	COMPLETE ADDRESS
	September 27 , 19 61
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
ADDRESS	Grant District
	District
United Fuel Gas Company owner of Mineral Rights	Wayne County
	Well No. 2205 82° 20' E. 686.0
Charlreston, W. Va.	
GENTLEMEN:	UNITED FUEL GAS CO. MIN. TR.#1 Farm
	40,578.86 acres
oil and gas having for title the second for the sec	rill upon the above named farm or tract of land for
oil and gas, having fee title thereto, (or as the case r	nay be) under grant or lease dated
December 20, 1940 made b	Huntington Development & Gas Co.
United Fuel Gas Co	mpany and recorded on the 27th
in	the office of the County Clerk for said County in
Book 234, page 318.	deanty cicik for said county in
land marks.	and distances from two permanent points, or
The undersigned well operator is informed and ho of coal beneath said farm or tract of land on which sai aries of the same, who have mapped their workings are coal operators or coal owners (if any) above named as	d well is located, or within 500 feet of the bound- nd filed their maps as required by law, excepting the
The above named coal operators or coal owners (if desire to make to such proposed location, or which they the drilling of a well at said proposed location will cause coal mines, must be received by, or filed with the Departm a copy of this notice and accompanying plat by said Department forms for use in making such objections will be further than that all such objections must set forth as grounds on which such objections are based and indicate the moved to overcome same.	any) are notified that any objections they may are required to make by Section 3 of said Code, if a dangerous condition in or about their respective tent of Mines within ten* days from the receipt of partment. Said coal operators are further notified rnished to them by the Department of Mines promptly.
(The next paragraph is to be completed only in	Department's asset
copies of this notice and the enclosed plat were m	giled by seciety 1
named coal operators or coal owners at their above sho or on the same day with the mailing or delivery of the West Virginia.	wn respective addressday before, is copy to the Department of Mines at Charleston,
Very trul	
A Williams	UNITED FUEL GAS COMPANY
SEP 1961 2	WELL OPERATOR
RECEIVED 5 Address	P. O. Box 1273
West Virginia of	STREET
Dept. of Mines Well Operator	Charleston 25
Cipici 21 M	West Virginia 10/27/2023
*Section 3 If no such objection !	STATE

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections approved and the well operator authorized to proceed to drill at said location.

1317,2

WAY-1373-D

PERMIT NUMBER

October 2, 1961

United Fuel Gas Company P. O. Box 1273 Charleston 25, West Virginia

Att: Mr. Bernard Moon

Gentlemen:

Enclosed is Permit WAY-1373-D for drilling deeper Well No. 2205 on United Fuel Gas Co. Min. Tr. #1 Lease, Grant District, Wayne County.

Very truly yours,

Assistant Director OIL ANDGAS DIVISION

MG/jb enclosure

cc: Mr. Kenneth E. Butcher, Inspector

Mr. R. C. Tucker, Assistant State Geologist

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sig Injun Povel Dep t i			12.74.				
A. Rock			7579	3530			
Big Time			1084	3450			
Penali dere			1.085	Loot			
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crio11 No 2			WELL			10/2	27/2023
						. 5/1	

APPROVED UNITED FUEL GAS COMPANY, Owner

By (Title)

Supt., Civil Engineering Dept.

MATHEWS PRINTING AND LITHOGRAPHING



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

Quadrangle _Wa	yne		OIL AND	SAS DIVISION			
Permit No	teay-1.	373 Dec	WELL pened 10-	RECORD 2-61)		Oil or G	Gas Well Gas
Company Uni	ted Fuel G	as Company		Cosina on l	II3 :-	T -64 :	
			25, W. Va.	Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm United	Fuel Gas C	o.Min.Tr.#1	Acres 40,578.8	36			
Location (waters)	Twelvep	ole Creek		Size			
Well No.	2205		Elev. 686'	16			Kind of Packer
		County Wa		13			
				10		18'	Size of
				81/4	295'	Pulled	
Mineral rights ar	e owned by	United Fuel	Gas Co.	65/8		1125'	Depth set
			eston, W.Va.	5 3/16			
Drilling commenc	ed 6-22			3			Perf. top
Drilling complete	d7-17	-14		2			Perf. bottom
			·o	Liners Used			Perf. top
With							Perf. bottom
Open Flow	10ths Water	in	Inch				Terr. bottom
	/10ths Merc.	in	Inch				
Volume			Cu. Ft.	CASING CEM	ENTED	SIZE	No. FtDate
Rock Pressure		lbs	hrs.	-			
Oil			bbls., 1st 24 hrs.	COAL WAS E	ENCOUNTEREI	AT 290	FEET 24 INCHES
WELL ACIDIZE				FEE	TINC	HES	FEETINCHES
				FEE	TINC	HES	FEETINCHES
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ROCK PRESSUR	E AFTER TR	EATMENT				Fee	t
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
Clayq Sand Slate Sand Slate Sand			0 18 130 135 200 235	18 130 135 200 235 290	3 Bailers filled up Salt Wate	•	5 feet hole

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
Clayq Sand Slate Sand Slate Sand Coal Sand & Shake lst Salt Sa Slate Maxon Slate Little Lime Pencil Cave Big Lime R. Rock Big Injun Total Depth	and	SEP 1961 RECEIVED West Virginia Dept. of Mines		18 130 135 200 235 290 292 460 965 1024 1049 1055 1087 1258 1290 1325	3 Bailers of filled up. Salt Water Gas Big Ling Gas Big Ing Gas Big Ing Gas Big Ing Gas Big Ing	530. ne 1235' un 1292 un 1317	27/2023

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
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Gray Snale			5450				
Brown tiele			2350				
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Gray Shale			1902	7-35-1	Hee eneagin	gas to gaug	wen ari
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1101	of The C	ss Company			the state of		
Land Land	1313-D			FECORO		10/	27/2023
4			ESTATE AND A	The state of the state of		10/	LIIZUZU

	Date	November 21	, 1961
APPROVED	UNITE	D FUEL GAS COMPANY	, Owne
Ву_	XX	Herelf (Title)	
Sur	nt. Civ	il Engineering Dent	

CHARLESTON W VA



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

Quadrangle Wayne

WELL RECORD

Oil or Cas Well Dry Hole

Address P.O. Bo	d Fuel Ga							(KIND)
Address P.O. Bo	Company United Fuel Gas Company				1			
Traited The				Casing and Tubing	Used in Drilling	Left in Well	Pac	kers
		.Min.Tr.#1 A	cres 40,578.8	5				
Location (waters)	Twelvep	ole Creek		Size				
Well No.			Elev. 686	16			Kind of F	acker
District Grant		_County_ Way	ne	13		Marie May	Service Control	Super Comments
The surface of trac	t is owned in	fee by		10			Size of	
		Address		81/4				
Mineral rights are	owned by	United Fuel	Gas Co.	65/8			Depth set	
		Address Char	leston, W. Va.	5 3 3 4 2 2	1394'	Pulled		
Drilling commenced	10-30	0-61		3			Perf. top_	
Drilling completed.	11-15	-61		2			Perf. bott	om
Date Shot 11-16				Liners Used_			Perf. top_	
With 593	3-1/3# Du	Pont Gelatin					Perf. bott	om
Open Flow /1	Oths Water in	n	Inch					
/	10ths Merc. i	n	Inch	CASING CEN	MENTED	CIZE	Nr. Tit	D-4
Volume	-		Cu. Ft.	CASING CER	MENTED	_SIZE	No. Ft	Date
Rock Pressure		lbs	hrs.					
Oil			bbls., 1st 24 hrs.	COAL WAS	ENCOUNTERE	D AT	FEET	INCHES
WELL ACIDIZED	-			FE	ETINC	CHES	FEET	INCHES
				FE	ETINC	CHES	_FEET	INCHES
WELL FRACTUR	ED							
RESULT AFTER	TREATMEN'	T			100000	The second	Manager and the second	
ROCK PRESSURE								
Fresh Water		Feet		_Salt Water_		F	eet	
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Deptl	h I	Remarks
Slate Shell								

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION WORK ORDER

Well to be plugged and filled as follows:

24961 - 20' above Brown Shale Set Bridge at Put 2 sacks cement on top of bridge Crushed Stone 2486' - 2481' 1932' - 30' below Berea Sand Set Bridge at Put 2 sacks cement on top of bridge 1922' - 1917' 1917' - 1833' - 20' above Berea Sand Crushed Stone Mudj& Clay Cement 1833' - 1823' Crushed Stone 1823' - 1818'Set Bridge at 1424' - 30' below $5\frac{1}{2}$ " casing Put 2 sacks cement on top of bridge Crushed Stone 1414' - 1409' Pull $5\frac{1}{2}$ Casing Crushed Stone

Pull 5½" Casing

Mud & Clay

Pull 6-5/8" Casing

Mud & Clay

Mud & Clay

Pull 6-5/8" Casing

Mud & Clay

Cement

Crushed Stone

1414' - 1409'

1394'

145' - 145'

125' - as balance 7 hale is filled to plugged

1145' - 1067' - 20' above Big Lime

1067' - 1057'

Crushed Stone

1057' - 1052' 9951 - 30' below Salt Sand Set Bridge at ·Put·2 sacks cement on top of bridge 985' - 980' 980' - 440' - 20' above Salt Sand Crushed Stone Mud & Clay 4401 - 4301 Cement 430' - 425' Crushed Stone 322' - 30' below Coal Seam 322' - 270' - 20' above Coal Seam 3221 Set bridge at

Erect monument 30" above the surface with inscription "United Fuel Gas Co. Well No. 2205 - Abandoned Date

270' - 265' 265' - 3'

3' - Surface

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

Cement

Cement

Crushed Stone Mud & Clay

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

	UNITED FUEL GAS COMPANY
	Well Operator
No objections have been filed by the coal ow	ner or coal operator, or any available adjacent leas

or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby apple 2023

day of--, 19----

DEPARTMENT OF MINES Oil and Gas Division

By:			
		I to the second	

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES, Charleston, W. Va.

1.0	-11-13	United	Fuel Gas Company	
177.5.	ridge	P. 0. E	Name of Well Operator	
1000	100	Charles		
12001	18881		Complete Address	
10101	1,0201	Novembe	er 21, 1961	
	ridre	d To cot r	Date St Commence	
1	- 14645)
	14.81	Grant	Pill sel Occion	District
12451	Levis		72.0 6 6.0	District
May 55 -	1 7	Wayne	Pall (-5/0" Cosing	G
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ner TOIL	- 1796I	Well No	2205	
_	1666	IInited	The Cas Co. Min all	. #1 -
1	PINET	Unitgea		• T-Farm
the second secon		Tel	all areas	6-1933
	ner YOU	1434 - 1409 13 11 1409 - 1145 1103 - 200 144 1310 - 1007	November of the charles of the charl	P. O. Box 1273 Charleston 25, W. Va. Complete Address November 21, 1961 Well To Be Abandonei Grant Wayne Well No. 2205 United Fuel Gas Co. Min. Tr

Gentlemen: 21 HOURS IN ADVANCE OF PLUGGING

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

UNITED FUEL GAS COMPANY

Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

10/27/2023

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

	Permit Number
WAY-1373-D	

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Pull 3-1/2" Tubing	1337
Set Bridge at	1270' - 20' above Injun Sand
Put 2 sacks cement on top of bridg	
Crushed Stone	1260' - 1255'
Mud & Clay	1255' - 1145'
Pull 6-5/8" Casing	1125
Mud & Clay	1145' - 1067' - 20' above Big Lime
Cement	1067' - 1057'
Crushed Stone	1057' - 1052'
Mud & Clay	1052' - 995' - 30' below Salt Sand
Cement	995' - 985'
Crushed Stone	985' - 980'
Mud & Clay	980' - 440' - 20' above Salt Sand
Cement'	440' - 430'
Crushed Stone	430' - 425'
Mud & Clay	425' - 322' - 30' below Coal Seam
Cement	322' - 270' - 20' above Coal Seam
Crushed Stone	270' - 265'
Mud & Clay	265' - 12'
Cement	12' - 10'
Run 6" or larger size pipe from 10	
This pipe will serve as the monume	
"United Fuel Gas Co. Well 2205 - A	
Cement	10' - Surface

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours, By Aman Thapman Supt., Civil Eng. Dept.

UNITED FUEL GAS COMPANY

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

28th day of deptember, 1970.

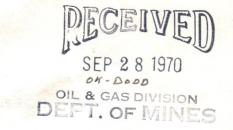
DEPARTMENT OF MINES

Oil and Gas Division

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

TO THE DEPARTMENT OF MINES, Charleston, W. Va.





STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

(No coal operations)	United Fuel Gas Company
Coal Operator	Name of Well Operator
I was a	P. O. Box 1273
	Charleston, W. Va. 25325
Address	Complete Address
United Fuel GasCompany	September 23, 1970
Coal Owner	Date
	WELL TO BE ABANDONED
	Stonewall District
Address	
	Wayne County
United Fuel Gas Company	At the second of
Lease or Property Owner	Well No. 2205
01-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	
Charleston, W. Va. 25325	United Fuel GasCo. Min. Tr.#1 Farm
Address	Farm
media deservit autri e redutitio fine de	Prushlo
respector An Olen, Jones, Peytona, W	1.6 4. 25154 Telephone 836-54
O BE NOTIFIED 24 HOURS IN ADVANCE OF	
	PLUGGING UPERATIONS
entlemen:—	
	ndon the above described well and will commence
he work of plugging and abandoning said well on ot be less than five days after the day on which hould be received by the Department of Mines).	
This notice is given you in order that your reallugging and filling of said well. You are further	
vell in the manner required by Section 10, Article	notified that whether you are represented or not date, or shortly thereafter, to plug and fill said
well in the manner required by Section 10, Article he reverse side of this notice, in "Work Order." This notice is being mailed by registered ma	notified that whether you are represented or not date, or shortly thereafter, to plug and fill said
rell in the manner required by Section 10, Article he reverse side of this notice, in "Work Order." This notice is being mailed by registered ma	notified that whether you are represented or not date, or shortly thereafter, to plug and fill said 4, Chapter 22 of the Code and given in detail on il to each of you at the above addresses on the
rell in the manner required by Section 10, Article ne reverse side of this notice, in "Work Order." This notice is being mailed by registered ma	notified that whether you are represented or not date, or shortly thereafter, to plug and fill said 4, Chapter 22 of the Code and given in detail on il to each of you at the above addresses on the Very truly yours, By
rell in the manner required by Section 10, Article he reverse side of this notice, in "Work Order." This notice is being mailed by registered ma	notified that whether you are represented or not date, or shortly thereafter, to plug and fill said 4, Chapter 22 of the Code and given in detail on il to each of you at the above addresses on the Very truly yours, Supt. Civil Eng. Dept.
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rell in the manner required by Section 10, Article ne reverse side of this notice, in "Work Order." This notice is being mailed by registered ma	notified that whether you are represented or not date, or shortly thereafter, to plug and fill said 4, Chapter 22 of the Code and given in detail on il to each of you at the above addresses on the Very truly yours, Supt. Civil Eng. Dept.
well in the manner required by Section 10, Article he reverse side of this notice, in "Work Order."	notified that whether you are represented or not date, or shortly thereafter, to plug and fill said 4, Chapter 22 of the Code and given in detail on il to each of you at the above addresses on the Very truly yours, Supt. Civil Eng. Dept. UNITED FUEL GAS COMPANY

NOTE: In case plugging is not commenced within four months from the date of permit, same

BLANKET BOND

Regulations.

WAY-1373 D - P. P. Permit Number

shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

FORM OG-8

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOV 24 1970

OIL & GAS DIVISION DEFT. OF MINES

AFFIDAVIT OF PLUGGING AND FILLING WELL

ADDRESSES.	tion a				
No Coal Ope		hited Fuel Gas Co			
COAL O		. O. BONAME OF THELL OF			
		harleston, W. Va			
	ADDRESS	COMPLETE ADD	RESS	1970	
United Fuel	Gas Co.	September 23,			
COAL 10	BERATORIOR OWNER	WELL AND LOC	CATION		
	S	tonewall		District	
	ADDRESS			1001100	
United Fuel	Gas Company W	ayne		County	
	R PROPERTY OWNER W. Va. 25325	No. 2205		County	
	ADDRESS	110. 0000			
		ited Fuel Gas Co	. Min. To	* #arm	
STATE INSPECTOR S	SUPERVISING PLUGGING Olen Jor	es, Peytona, W.	Va. 25154	1	
STATE OF WEST					
County of Line Leslie Ad being first duly sw plugging and filling well operator, and p	VIRGINIA, coln kins and F orn according to law depose and say oil and gas wells and were employed participated in the work of plugging a the 22 day of October	by Hal Pack & Co	mpany vell, that sa	id work	
County of Line Leslie Ad being first duly sw plugging and filling well operator, and p	VIRGINIA, coln kins and F orn according to law depose and say oil and gas wells and were employed participated in the work of plugging a the 22 day of October	that they are experied by <u>Hal Pack & Co</u> nd filling the above w	mpany vell, that sa ne well was	id work	
County of Line Leslie Ad being first duly sw plugging and filling well operator, and p was commenced on and filled in the follow	VIRGINIA, oln kins orn according to law depose and say oil and gas wells and were employed oarticipated in the work of plugging a the 22 day of October lowing manner:	that they are experiently Hal Pack & Cound filling the above ways, 19.70, and that the	mpany vell, that sa ne well was	id work plugged	
Leslie Ad Deing first duly sw colugging and filling well operator, and p was commenced on and filled in the foll and or zone record	VIRGINIA, coln kins orn according to law depose and say oil and gas wells and were employed participated in the work of plugging a the 22 day of October lowing manner: FILLING MATERIAL Parted 3½" tubing at 1025"	that they are experiently Hal Pack & Cound filling the above way, 19.70, and that the size a kind	mpany vell, that sa ne well was	id work plugged sing csc	
Leslie Ad Deing first duly sw Dolugging and filling Well operator, and p Was commenced on and filled in the followed on the fo	VIRGINIA, coln kins and forn according to law depose and say oil and gas wells and were employed participated in the work of plugging a the 22 day of October lowing manner: FILLING MATERIAL Parted 3½" tubing at 1025" a set permanent bridge on top	that they are experiently Hal Pack & Cound filling the above we have the street of the	mpany vell, that sa ne well was	id work plugged	
Leslie Ad Deing first duly swoolugging and filling well operator, and provess commenced on and filled in the followed on the commence of the c	VIRGINIA, coln kins and forn according to law depose and say oil and gas wells and were employed participated in the work of plugging a the 22 day of October lowing manner: FILLING MATERIAL Parted 3½" tubing at 1025" set permanent bridge on top parted pipe Cement 1025" - 1015"	that they are experiently Hal Pack & Cound filling the above way, 19.70, and that the size a kind	mpany vell, that sa ne well was	id work plugged sing csc	
Leslie Ad Deing first duly swoll operator, and provide commenced on and filled in the following or zone record	VIRGINIA, coln kins orn according to law depose and say oil and gas wells and were employed participated in the work of plugging a the 22 day of October lowing manner: FILLING MATERIAL Parted 3½" tubing at 1025" set permanent bridge on top parted pipe Cement 1025" - 1015" Stone 1015" - 1010"	that they are experiently Hal Pack & Cound filling the above way, 19.70, and that the size a kind	mpany vell, that sa ne well was	id work plugged sing csc	
Leslie Ad Deing first duly swoolugging and filling well operator, and provess commenced on and filled in the followed on the commence of the c	VIRGINIA, coln kins and forn according to law depose and say oil and gas wells and were employed participated in the work of plugging a the 22 day of October lowing manner: FILLING MATERIAL Parted 3½" tubing at 1025" set permanent bridge on top parted pipe Cement 1025" - 1015"	that they are experiently Hal Pack & Cound filling the above way, 19.70, and that the size a kind	mpany vell, that sa ne well was	id work plugged sing csc	
Leslie Ad Deing first duly swoolugging and filling well operator, and provess commenced on and filled in the followed on the commence of the c	VIRGINIA, coln kins	that they are experiently Hal Pack & Cound filling the above way, 19.70, and that the size a kind	mpany vell, that sa ne well was	id work plugged sing csc	
Leslie Adbeing first duly sw plugging and filling well operator, and p was commenced on and filled in the follows	VIRGINIA, coln kins corn according to law depose and say oil and gas wells and were employed participated in the work of plugging a the 22 day of October lowing manner: FILLING MATERIAL Parted 3½" tubing at 1025" a set permanent bridge on top parted pipe Cement 1025" - 1015" Stone 1015" - 1010" Clay 1010" - 900" Cement 900" - 890"	that they are experiently Hal Pack & Cound filling the above way, 19.70, and that the size a kind of 31gll tubing	mpany vell, that sa ne well was	id work plugged sing csc	

SAND OR ZONE RECORD	FILLING MATERIAL	PEUGSCUSED	CASING		
FORMATION	Parted 31/2" tubing at 1025' &	SIZE & KIND	CSG PULLED	CSG LEFT IN	
<u> </u>	set permanent bridge on top o	f 31/2" tubing	1025	312'	
	parted pipe Cement 1025' - 1015'				
	Stone 1015' - 1010'				
	Clay 1010' - 900'				
	Stone 890' - 885'				
	Parted 6-5/8" Casing at 775'	6-5/8" casing	7751	350'	
	& set permanent bridge on top				
	of parted pipe				
	Cement 775' - 765' Stone 765' - 760'				
	Clay 760' - 440'				
	Cement 440' - 430'				
	Stone 430' - 425' Clay 425' - 322'				
	Cement 322' - 270'				
	Stone 270' - 265'				
	Clay 265' - 12'				
COAL SEAMS	Cement 12' - surface	DESCRIPTION OF MONUMENT			
(NAME)		30" above surface with ins		h inscription	
(NAME)	Ran 6" marker from 10' - 3'	"United Fuel G			
(NAME)	above surface.	#2205 - aband			
(NAME)					

AE)		30" above surface with inscript
AE)	Ran 6" marker from 10' - 3'	
ME)	above surface.	#2205 - abandoned 11/3/70"
ME)		
		as completed on the 3 day of
November	, 19_70	0 0 000
And further de	ponents saith not.	esti apris
		bolly (000)+0/27/2023
Sworn to and s	subscribed before me this 4	ay of November , 19 70 .
		Helen Guin
My commission exp	ires:	Notary Public.
August 24, 197	75	Permit No. WAY-1373-D-P
MATHEWS PRINTING AND LITHOGRAPHING CO		

United Fuel Ger Co. P. C. Bottl872 Charleston, T. Vo. 2532 Tolian Conner 10-29 Partest Part Osc Company - 1 10/27/2023

DEPARTMENT OF MINES OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

					s Company	
COAL	OPERATOR OR OWNER	P.O.	Box		leston, W.	Va.
	ADDRESS			COMPLETE A		69
COAL	OPERATOR OR OWNER			WELL AND L	19,	19 61
				Grant		District
	ADDRESS					20100110
				Wayne		County
LEASE	OR PROPERTY OWNER	717 11 AV		2205		
	ADDRESS	Well N	0			
		United	Fue!	L Gas Co. M	in. Tr. #1	Farn
CTATE INCRECTOR	CHDEDVICING DI UCCING	Kenneth	n E.	Butcher		
STATE INSPECTOR	SUPERVISING PLUGGING		••••••		••••••	•••••••
	A	FFIDAVIT				
STATE OF WEST	나 많은 사람들이 많아 아무면 하는 것이 없었다. 나는 이 없는데 그 때문에 없었다.					
County of Li	incoln ss:					
	A. H. CXLEY	and CLA	ו אירו	RURTON		
	worn according to law de				ienced in the	work o
						WOIN
well operator and	g oil and gas wells and we participated in the work of	of plugging and	611;	ng the charge	wall that as	.:
well operator, and	77+b November 17	or prugging and	111111	67	well, that sa	ara wor.
was commenced or	the 17th. day of Nover	nder	, 19	, and that	the well was	plugged
and filled in the fo	mowing manner:					
AND OR ZONE RECORE	FILLING MATE	ERIAL		PLUGS USED	CA	SING
FORMATION	Total Depth 28	8871		SIZE & KIND	CSG PULLED	CSG
	Set Bridge at 19	9321		5-1/2"	13861	
Put 2 s	sacks cement on top of	f bridge				
	Crushed Stone 19	9221 - 19171				
	Mud & Clay 19	917' - 1833'				
	Cement 18	8331 - 18231				1
	Crushed Stone 18	8231 - 18181			2031	232
400	Set Bridge at 1	124 *			2330	
Put 2 s	sacks cement on top of	f bridge			()	1/1/0-
,	Crushed Stone 1	1741 - 14091			2 REC	2,365
	Pulled 51 Casing	13861			Do Dest	VIVE
	Mud & Stone 1	1091 - 13281			E PE. 01	Rinia
	New Total Depth 13	3281			(8)	wines.
					1950	01/19/9
1	- Pro-					A
COAL SEAMS				DESCRIPTION	TION OF MONUME	
IE)				DESCRIP	TON OF MONOME	INT
IE)						
E)						
IE)			Ш			
E)					21st.	J
E)	of plugging and filling	said well was	comp	leted on the	Lab 17 0 8	ay of
and that the work November	, 19 61 .	said well was	la	te B	witne	day of
and that the work November		said well was	la	te B	vita	27
and that the work November And further de	eponents saith not.	le 196	la	te B	vita	27/202
and that the work November And further de	, 19 61 .	le 196	la la eas	te B	vita	27/202
and that the work November And further de	ponents saith not. subscribed before me this	le 196	la la son of	te Br	vita	27/202 19 <i>6</i> /

P.G. Box 1273, Charleston, W. Va.

61 December 19,

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2205

United Fuel Cas Co. Lin. Tr. Al

Memnetin E. Datohor

A. H. CKIET

DINTO WOODILL

17th. Hovember 61

13861 81

Tetal Pepth 28371 Set Eridge at 19321 Fut 2 sacks cement on top of brigge

Grushed Jone 1922' - 1917' ind & Clay

1937' - 1639'

18231 - 16181 1/19/11 T Set Bridge at

Fut 2 secks coment on top of bridge

1111 - 14091 Grushed Stone Pulled 53" Caming 1336'

Lud & Stone

New Total Lepth 13281

.JaIS

10/27/2023

WAY-1373-L-P

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES



OIL AND GAS WELLS DIVISION

10/27/2023

INSPECTOR'S PLUGGING REPOREFT. OF MINES

Permit No May - 1	373-10-10			We	ell No. 🏂	1205
COMPANY Month	Tuel Bas	160-	ADDRESS Char	lexton	194	la,
FARM 4, 7, M	Si Contrat	DISTRICT	Stonewall	COUNTY W	ufn	P
Filling Material Used						
	-					
Liner]	Location ————————————————————————————————————	Amount	Packer	Location	1	
PLUGS USE	D AND DEPTH PLACED	BRIDGES	CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
				74-7-3-4		
					1017 1823	
					-	
						and Talka
						A Augment
			A		161 1 102	1
5 / 000			w.e.s.			
73 ± 4					- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	
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rillers' Names				· · · · · · · · · · · · · · · · · · ·		
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emarks: Ainal	BIRRE	Kon	everything.	is in	By	ger .
1 so your	gywo -					Audited Light
	BOND (ANCE	ELLED OR AND/OR I	PRINCIPAL			
RETURNED 1	12/2	1070	7			
-	1 2 1	unfrancest 19 enfrancedin	•			
11-27-70						
DATE	I hereby certify I v	isited the above	e well on this date.			
			(1) 00		211	1

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No						
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	RS
Address		Size		***	Kind of Pack	or
Farm		13			Kind of Fack	
Well No		10			Size of	
District	County	81/4				
Drilling commenced		65/8 5 3/1 6			Depth set	
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom.	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top Perf. bottom	
Open flow after tubing	/10ths Merc. inInch				Terr. bottom	
Volume	Cu. Ft.	CASING CEME	ENTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SE	RVICE COMPA	ANY		
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTEREI) AT	FEET	_INCHES
Fresh water	feetfeet	FEE7	INC	HES	FEET	_INCHES
Salt water	feetfeet	FEE?	INC.	HES	FEET	_INCHES
Drillers' Names						
Remarks:						



State of Mest Nirginia

Pepartment of Mines Gil and Gas Pivision Charleston 5

December 2, 1970

United Fuel Gas Company P. O. Box 1273 Charleston, W. Va. 25325

In Re: Permit No. WAY-1373-D-P
Farm Well No. 2205
District Stonewall
County Wayne

Gentlemen:

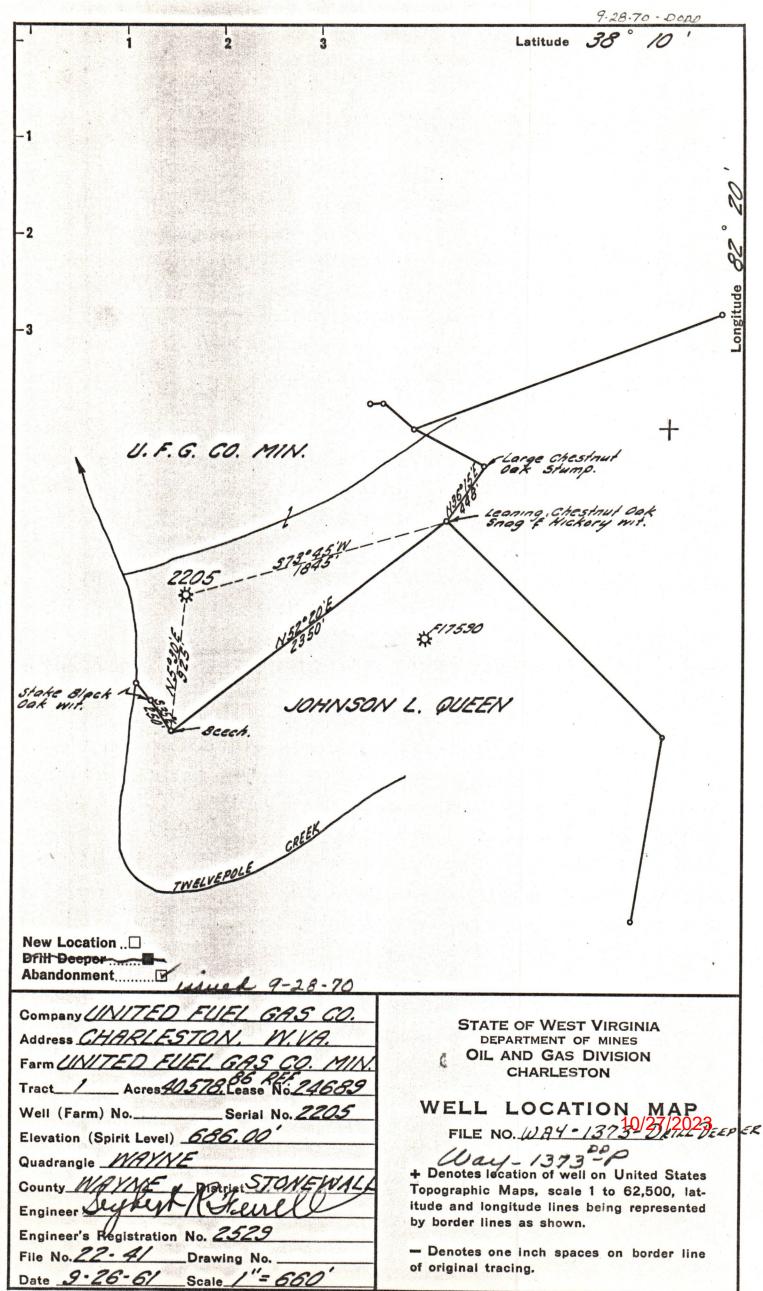
The final inspection report for the well which is described above has been received in this office. Only the column checked below applies.

The bond which is covered by the above permit number has been released under your Blanket Bond.

Please return the enclosed cancelled bond to the Surety Company that executed said bond in your behalf, in order that they may give you credit on their records.

Very truly yours,

Deputy Director Oil & Gas Division



K-E 150 IMPERIAL