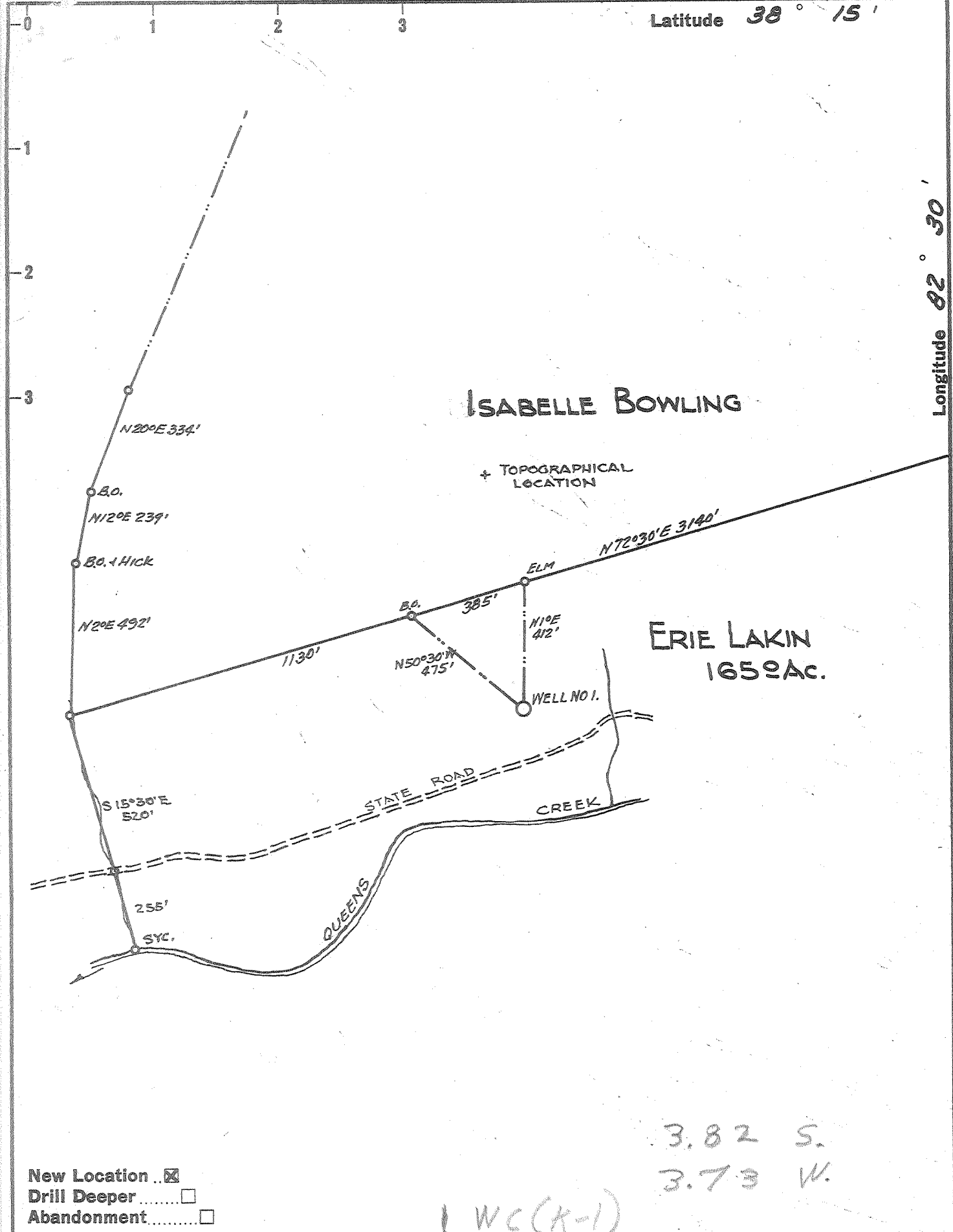


M 4 P



3.82 S.
3.73 W.

1 WC(K-1)

New Location
 Drill Deeper
 Abandonment

Company R.B. EICHHOLZ & J.B. HYMAN
 Address 216 PRINCE ST, ALEXANDRIA, VA.
 Farm ERIE LAKIN
 Tract _____ Acres 165[±] Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 638.0
 Quadrangle LOUISA, W. VA - NE
 County WAYNE District BUTLER
 Engineer Robert E. Wallace Jr.
 Engineer's Registration No. ENGR. LAW. CO. KY.
 File No. _____ Drawing No. _____
 Date SEPT. 26, 1961 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WAY-1374

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

No Samples

6-6 229

Deep Well

Well now owned by
COMMONWEALTH GAS CORPORATION



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 4

Quadrangle Louisa N. E.

Permit No. Way 1374

WELL RECORD

Oil or Gas Well Dry
(KIND)

Company R. B. Eicholz & J. B. Hyman
Address 216 Prince St., Alexandria, Va.
Farm Erie Lakin Acres 165
Location (waters) Queens Creek
Well No. 698 Elev. 638.0
District Butler County Wayne
The surface of tract is owned in fee by Erie Lakin heirs
c/o Pauline Lakin et al Address Prichard, W. Va.
Mineral rights are owned by Same
Address _____
Drilling commenced 10-16-61
Drilling completed 4-4-63
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume 189,000 Berea Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED April 2, 1963 in Berea sand

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	?		Size of
8 1/4	1015		
6 3/4	1795	1795	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED 7" SIZE No. Ft. _____ Date _____
25 bags behind 7" casing

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT Pipe callapsed - No results - Plugged and abandoned

ROCK PRESSURE AFTER TREATMENT _____

Fresh Water 80 Feet _____ Salt Water 750 Feet _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	45			
Slate			45	185	Water	80	
Slate & Shells			185	210			
Sand			210	230			
Slate			230	395			
Sand			395	415			
Slate			415	548			
Sand			548	627			
Slate-Gumbo			627	680			
Sand			680	682			
Slate			682	725			
Broken sand			725	760	Salt water	750	
Sand			760	820			
Slate			820	840			
Sand			840	849			
Slate-Shells			849	890			
Sand-Shells			890	960			
Sand			960	989			
BIG LIME			989	1155			
Slate-Shells			1155	1208			
Shale			1208	1295			
Slate-Shells			1295	1500			
Slate			1500	1730			
SUNBURY SHALE			1730	1751			
BEREA SAND			1751	1776	Gas	1751-1760	20/10 w 2" 189M
Slate			1776	1795			
Slate ?			1795	1858			
BROWN SHALE			1858	1974			
Grey Shale			1974	2080			



Formation	Color	Hard or Soft	Top 4	Bottom	Oil, Gas or Water	Depth Found	Remarks
BROWN SHALE			2080	2551			
Grey Shale			2551	2725			
BROWN SHALE			2725	2744			
CORNIFEROUS LIME			2744	3431	Black water	2885-2902	
BIG SIX SAND			3431	3484	Show gas	2890	
Red Rock			3484	3491			
		TOTAL DEPTH		3491			
			2744				
			638				
			2106				
							Note: This well was plugged back to base of Berea and fractured. The pipe collapsed and well was lost. Plugged and abandoned.

Date..... February 7, 19 63

APPROVED R. B. Eicholz & J. B. Hyman, Owner

Copy of drilling log furnished by
By Eicholz & Hyman (Title)