



FORM OG 1		
		AND GAS WELL
		were an old
STATE OF W	EST VIRGINIA	My mer
DEPARTMEN	T OF MINES	and on my
OIL AND GA	AS DIVISION	M. M. S
NOTICE OF PROPOSED LOCA	TION OF OIL	AND GAS WELL
To THE DEPARTMENT OF MINES, Charleston, W. Va.		
None	R.B. EICHHOLZ	& J.B. HYMAN
COAL OPERATOR OR COAL OWNER	NAME	OF WELL OPERATOR
ADDRESS		eet, Alexandra, Va.
None	Septembe	
COAL OPERATOR OR COAL OWNER		OSED LOCATION
	Butl	
Erie Lakins Heirs		District
Pauline Lakin Matovich , Adm.	Wa	ayne County
Prichard, West Virginia. Route #1	Well No. 1	82° 30' E. 638.0'
ADDRESS	Erie Laki	in
GENTLEMEN:	165	o acres Farm
The undersigned well operator is entitled to	drill upon the above n	amed farm or tract of land for
oil and gas, having fee title thereto, (or as the case		
	by Erie Lakin Et	cal, ,to
Wayne Lycan & E.C. McClure	, ar	nd recorded on the 27 day
of April 1957 Book 17, page 12.	in the office of the Co	ounty Clerk for said County in
The enclosed plat was prepared by a competent to be drilled for oil and gas by the undersigned well and County above named, determined by survey and land marks.	operator on the farm	and in the Magisterial District
The undersigned well operator is informed and of coal beneath said farm or tract of land on which aries of the same, who have mapped their workings coal operators or coal owners (if any) above named	said well is located, or and filed their maps a	within 500 feet of the bound-
The above named coal operators or coal owners desire to make to such proposed location, or which the drilling of a well at said proposed location will car coal mines, must be received by, or filed with the Depa a copy of this notice and accompanying plat by said that forms for use in making such objections will be on request and that all such objections must set forth grounds on which such objections are based and indicate be moved to overcome same.	(if any) are notified ey are required to mak use a dangerous condit rtment of Mines within Department. Said coal furnished to them by the as definitely as is reas	te by Section 3 of said Code, if ion in or about their respective ten* days from the receipt of operators are further notified the Department of Mines promptly sonably possible the ground or
(The next paragraph is to be completed only		
Copies of this notice and the enclosed plat were named coal operators or coal owners at their above		
or on the same day with the mailing or delivery of West Virginia.	this copy to the Department	artment of Mines at Charleston,
5293031173	R. B. Fichh	hholy of B. Hyman
Edison Sol		WELL OPERATOR
*Section 3 If no such objections be filed or be	216 Prince	Street
*Section 3 If no such objections be filed or be ten days from the receipt of said notice and plat by the dement shall forthwith issue to the well operator a drilling	Alexa	ndria.
West of Min Sy Well Operator)		CITY OR TOWN 10/27/2023
Ell Han Charles		rginia
*Section 3 If no such objections be filed or be	By Hayne found by the department	nt of minos within said namial as
ten days from the receipt of said notice and plat by the dement shall forthwith issue to the well operator a drilling have been made by the coal operators to the location, or approved and the well operator authorized to proceed to	permit reciting the filing found thereto by the	aid proposed location, the depart-

WAY-1374 PERMIT NUMBER

October 9, 1961

R.B. Eichholz & J.B. Hyman 216 Prince Street Alexandra, Virginia

Gentlemen:

Enclosed is Permit WAY-1374 for drilling Well No. 1 on Erie Lakin Lease, Butler District, Wayne County.

Please post one copy of permit at the well site and send us two copies of the well record when drilling is completed.

Please note the enclosed directive regarding casing of oil and gas wells.

Very truly yours,

Assistant Director OIL AND GAS DIVISION

MC/jb enclosures

cc: Mr. Kenneth E. Butcher, Inspector

Mr. R. C. Tucker, Assistant State Geologist R. B. Eichholz & J. B. Hyman 216 Prince Street Alexandra, Virginia

October 9, 1961

Permit No. WAY-1374
Well No. 1
Farm - Eric Lakin
Butler District
Wayne, County

WEST VIRGINIA SECURITIES LAW

* * * * *

SALE OF UNDIVIDED INTERESTS

IN

OIL, GAS AND OTHER MINERAL PRODUCTION

ATTENTION IS CALLED TO THE WEST VIRGINIA SECURITIES LAW. WITH CERTAIN EXCEPTIONS THIS LAW REQUIRES THAT STOCK OR OTHER SECURITIES OFFERED FOR SALE IN WEST VIRGINIA MUST BE REGISTERED, AND THAT THE SAME MUST BE SOLD THROUGH A REGISTERED DEALER (WITH CERTAIN EXCEPTIONS). THIS LAW PROVIDES PENALTIES FOR VIOLATION OF THE SAME.

UPON REQUEST, FORMS AND INSTRUCTIONS, FOR THE PURPOSE OF COMPLYING WITH THIS ACT, MAY BE HAD FROM THE STATE AUDITOR, CHARLESTON, WEST VIRGINIA. IN MAKING REQUEST FOR FORMS PLEASE ADVISE THE KIND OF SECURITIES YOU EXPECT TO OFFER FOR SALE.

SECTION 2 (a) OF ARTICLE I OF THE WEST VIRGINIA SECURITIES LAW DEFINES SECURITIES AS FOLLOWS:

"SECURITY" SHALL INCLUDE ANY...........SHARE, SUBSCRIPTION OR

CERTIFICATE OF INTEREST IN OIL, GAS OR OTHER MINERAL RIGHTS, LEASEHOLDS,

PROPERTY OR ROYALTIES, OR ANY BENEFICIAL INTEREST IN OR TITLE TO

PROPERTY.....

* * * * *



STATE OF WEST VIRGINIA DEPARTMENT OF MINES CHARLESTON

LEONARD J. TIMMS

March 21, 1962 "Centennial '63"

Messrs. R. B. Eichholz and J. B. Hyman 216 Prince Street Alexandra, Virginia

Dear Sirs:

Please send us two copies of the completion drilling record for Well No. 1 on Erie Lakin Lease, Butler District, Wayne County - Permit WAY-1374.

Forms OG-10 are enclosed and we will appreciate the information within the next ten days as we are preparing statistics for the 1961 Annual Report.

Very truly yours,

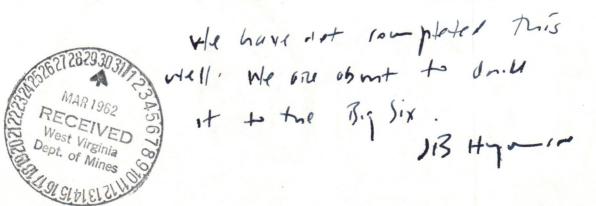
M. E. Griffith
Assistant Director

OIL AND GAS DIVISION

MG/d

cc: Mr. Kenneth E. Butcher, Inspector

26 monai 1962





OFFICE OF MENTS OF MINES

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Very traly yours.

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Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
ROWN SHALE ray shale ROWN SHALE DRNIFEROUS LI IG SIX SAND ed Rock	<u>ME</u>		2080 2551 2725 2744 3431 3484	2551 2725 2744 3431 3484 3491	Black water Show gas	2885 – 2902 2890	55\JJ 2* 5# J38
17000-0,0070	TOTAL	DEPTH	100	3491			
Time-clemma				1500		+	
			960 4	11 3		The second	
E1[-1]/2[]/0			230	3.70			
and late-shells			0.0		1 10 10 10 10 10 10 10 10 10 10 10 10 10		
loto		h. A.	100 100 100	5,0	77 4- 1	-7	
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kandi Mata Pada				5_	Jei compiesi	VII.	
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The American Marie (SE)	(20322	Creck					
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maril and		and the second second				Total or toy	107/0000
	manus in the					10	27/2023

Date February 7 , 19 63
Copy of drillers log furnished by
APPROVED Ficholz and Hyman
Now - COMMONWEALTH GAS CORPORATION
By Critle)Land & Eng. Dept.

MATHEWS PRINTING AND LITHOGRAPHING



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

Quadrangle				and the second second second			
Permit No. W	ay-1374		WELL	RECORE		Oil or	Gas Well
Company Sold to	d by Eich	CALTH CAS CO	PPOPATTON		45	9	(KIND)
Address P. O.				Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm Erie L							
Location (waters)			710105	Size			
Well No. 1			Elev 628.0	16			Kind of Packer
District Butler		_County_ Wayr	ne	13			Kind of Packer
The surface of trac				10	?		Q:£
o Pauline La				81/4	1015	4 1	Size of
Mineral rights are				1.7	1795	1795	D 11
Milleral rights are				65%		-1//	Depth set
Drilling commenced				5 3/16			
Drilling commenced				3			Perf. top
				2			Perf. bottom
Date Shot				Liners Used_			Perf. top
							Perf. bottom
•			Inch				
			Inch	CASING CEN	MENTED7"	SIZE	_No. FtDate
Volume				-	behind 7" ca		
Rock Pressure							EDDE INCHES
Oil			_bbls., 1st 24 hrs.		ENCOUNTERED		_FEETINCHES
WELL ACIDIZED				FE	ETINCH	HES	_FEETINCHES
				FE	ETINCH	HES	_FEETINCHES
WELL FRACTUR	ED		1				
RESULT AFTER	TREATMEN	T					
ROCK PRESSURE	AFTER TH	REATMENT					
Fresh Water	80	Feet		_Salt Water_	750	Fe	et
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	45			
Slate			45	185	Water	80	
Slate & shells			185	210	110001		
Sand			210	230			
Slate			230	395			
Sand			395	415			
Slate			415	548			
Sand			548	627	0.000		
Slate-Gumbo			627	680	1 7	2 20 2 2	
Sand			680	682		Teac T	00 to 00
Slate			682	725	0-74 700-4	770	
Broken sand			725 760	760 820	Salt Water	750	
Sand Slate			820	840	The section of the section of		
Sand			81.0	849	8 7		
Slate-shells			849	890			
Sand-shells		01015 800	890	960			
Sand	/	2131412/617	960	989			
BIG LIME	6		989	1155			
Slate-shells	800	-01963	2 1155	1208			
Shale	100	FEDENED	1208	1295		-	
Slate-shells	35	REC Virginia	1295	1500			
Slate	(12)	FEB 1963 RECEIVED West Virginia West of Mine	1500	1730			
SUNBURY SHALE	100	Debr.	1730	1751	STOR LICE		10/27/2023
BEREA SAND	1	Dept. of Mile	TIDT	1776	Gas	1751-17	60 20/10 W 2" 189N
Slate		COS DE DE COL	1776	1795			
Slate ?			1795	1858			
BROWN SHALE Bray Shale			1858 1974	1974 2080			
iray bilate			1714	2000			
							the second secon

Formation Color	Hard or Soft	Top 4	Bottom	Oil, Gas or Water	Depth Found	Remarks
BROWN SHALE Brown Shale BROWN SHALE BROWN SHALE BORNIFEROUS LIME BIG SIX SAND Red Rock	TOTAL DEPTH	2080 2551 2725 2744 3431 3484	2551 2725 2744 3431 3484 3491 3491	Show gas	A SA	50\JJ * 5. JS
Send STG 1008 STG1009-Sholle		989 989 989	T		ugged back to red. The pip t. Plugged a	E COTTOON
sictaringsing Smid-Spells		OF O	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)			
Sand Sand Slate Posta sand Prate Plate		725 760 880	682 763 763 723	Salv vaty	. 120	
Slats & Sholld Sand Slate Sand Slate Sand Sand		200 200 200 200 200 200 200 200 200 200	295 295 295 295 295			
Surface Sizes		, , , , ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ;	108	Leber		
Properties Coler			La special	(198	100 700	
. 00				150		
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April 18 - 17 GW C 1	1741 2, 1963	To Scroe es	er (***		1
ARE 700 SAZ						
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Asiana 130° 030	20 000			n and		The second second second second
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e/o Prulino Lúcin ot	all gara	denardy		1015	1725	
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698		630	0			
e-mas 216 Prince	a St. , Allomano		1 1/0	and lines at	2 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	(section)
2. 1. 510		AAE	er es ac			12022
				- LF 3/2	10/2/	/2023
- Louis and				Date	February	

APPROVED R. B. Eicholz & J. B. Hyman , Ow Copy of drilling log furnished by By Eicholz & Hyman (Title)

Well now owned by COMMONWEALTH GAS CORPORATION



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION 4

Quadrangle Louisa N. E.

Permit NoW				RECORD		Oil or	Gas Well Dry
Company R.	B. Eichol:	z & J. B. Hym	an				(KIND)
Address 216	Prince S	t., Alexandri	a. Va.	Casing and Tubing	Used in	Left in	D1
Farm Eri	e Lakin		Acres 165	Lubing	Drilling	Well	Packers
Location (water	s) Quee	ens Creek	110105	Size			
Well No. 698	}		Flow 638.0	_ Size			
DistrictBut	ler	County_ Way	ne	- 13			Kind of Packer
The surface of tr	ract is owned i	in fee by Erie	Lakin heirs	10	?		
o Pauline L	akin et al	Address Pric	hard, W. Va.	81/4	1015		Size of
Mineral rights ar	re owned by_	Same		C 5 /	1795	1795	
7		_Address		5 3/16	-177	エリフン	Depth set
Drilling commend	ced10-16	5-61					
Drilling complete		4-63		0			Perf. top
Date Shot	Fro	omTo	0	Liners Used			Perf. bottom
With				- Secu			Perf. top
Open Flow	/10ths Water	in	Inch				Perf. bottom
/	/10ths Merc.	in	Tural		0		
Volume189	9,000 Ber	erea	- Cu Et	CASING CEME	NTED_7"	SIZE	No. FtI
Rock Pressure		lbs	hua	25 ba	gs behind	7" casing	
)il			_bbls. 1st 24 hrs				FEETINC
VELL ACIDIZET)		,	FEET	INCE	TEC	FEETINC
				FEET	INCE	TEO	FEETINC
VELL FRACTUR	ED Apr	il 2, 1963 in	Berea sand		INON	IESI	FEETINCE
THE BOOK	E AFTER TR	CEATMENT			agged and a	abandoned	
Fresh Water	80	Feet		_Salt Water	750	Feet.	
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
face te te & Shells d			0 45 185 210	185 210 230	Water	80	

Fresh Water	80	Feet		Salt Water_	750	Feet	
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
Surface Slate Slate & Shells Sand Slate Sand Slate Sand Slate Sand Slate Sand			0 45 185 210 230 395 415 548 627 680	45 185 210 230 395 415 548 627 680 682	Water	80	
Slate Broken sand Sand Slate Sand Slate-Shells			682 725 760 820 840 849	725 760 820 840 849	Salt water	750	30317
Sand-Shells Sand BIG LIME Slate-Shells Shale Slate-Shells			890 960 989 1155 1208	890 960 989 1155 1208 1295 1500	ACTT CO TO	" Son "	(23)
Slate SUNBURY SHALE BEREA SAND Slate Slate ? BROWN SHALE Grey Shale		Auti Lal.	1500 1730 1751 1776 1795 1858 1974	1730 1751 1776 1795 1858 1974 2080	Gas wayer.	1751-1760	102023 20/10 w 2" 1891

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Grey shale BROWN SHALE CORNIFEROUS L BIG SIX BAND Red Rock	IME	DEPTH	2551 2725 2744 3431 3484	2725 2744 3431 3484 3491 3491	Black wate: Show gas	2885-2902 2890 TARTETAÇÕ	12 /13 = 21 189 = .
Sheto Sanda Slatos Slatos Sand Slate - shell Sand - chells Sand Sind Live Slate - shell			602 795 760 760 760 760 760 760 760 760 760 760	650 690 690 690 690 690 690 690 690 690 69	to base of Besand-frac.	be plugged barrea Sand and Complete log to artment of Mition.	then to be
Surface Slate Slate 2. shell Send Slate Slate Slate 5. Sund 2.	e ·	901	OF ENGLAND WEO	200 HS 20	SECOL	33	Remarks.
Fresh Wayer	82	Pech at		Seite Water	- 585	£ 540	
	D SELLALITI 	Treatur	processor	25 bage mar was pr	poblad 21 p		E THURSE PAGES
	Sither Waters	0		N CASINO DE	7.1	138	
				Marie Care			Legal can
	de ories la	to a constant			1013		argol Lips. (and Lips.) (and L
Men to Euc. Well to Well to Well to Whe author of Where tights British remain	96	omy Es. i rechy Eris	030.0				at of Facker. Ref. 1 Top
Weit hop. District Burd The authors of the Series Mineral clarate Mineral clarate District comme District against a	OSS CONTRACTOR OF THE PROPERTY	io na Creek to na	is Virginia 165 		TOTZ		Packers

Date February 7 , 19 63

APPROVED R. B. Eicholz & J. B. Hyman , Owner

By Copy of drillers log furnished by Eicholz & Hyman. (Title)



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

Louisa N. E. Quadrangle _

Company R. B. Eicholz & J. B. Hyman

District Butler County Wayne

Mineral rights are owned by Same

Address 216 Prince St., Alexandria, Virginia

The surface of tract is owned in fee by Erie Lake Heirs

___Address_

10-16-61

4-4-63

Address

Queens Creek

Permit No. Way 1374

Farm Erie Lakin

Location (waters)_

Drilling commenced___

Drilling completed__

Date Shot____

Open Flow

Volume___

Rock Pressure_

WELL ACIDIZED_

With_

Well No.____

WELL RECORD

638.0

Casing and Tubing

Size

16_

65/8-

5 3/16_

Oil or Gas Well Left in Well Packers Kind of Packer_ Size of_ 1795 Depth set_

Perf. top_

Perf. bottom_

Liners Used_ Perf. top_ Perf. bottom_ CASING CEMENTED 7" SIZE 25 bags behind 7" casing COAL WAS ENCOUNTERED AT_

FEET_ FEET___INCHES_ FEET_ FEET_ _INCHES_

Used in Drilling

?

1015

1795

INCHES FEET INCHES

_INCHES

WELL FRACTURED April 2, 1963

/10ths Water in___

_/10ths Merc. in___

RESULT AFTER TREATMENT Fracture broke out into Sunbury Shale causing 7" pipe to collapse ROCK PRESSURE AFTER TREATMENT To be abandoned

Inch

Inch

hrs.

_Cu. Ft.

___bbls., 1st 24 hrs.

lbs.

Fresh Water	80	Feet	To be aba	Salt Water	750	Feet_	
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
Surface	4,00		0	45			
Slate			45	185	Water	80	
Slate & shells			185	210			
Sand			210	230			
Slate			230	395			
Sand			395	415			
Slate			415	548			
Sand			548	627			
Slate - Gumbo			627	680			
Sand			680	682			
Slate			682	725			
Broken Sand			725	760	Salt Water	750	
Sand			760	820	Dalu mader	150	
Slate			820	840	hirnished Den	d UU	
Sand			840	849	and-frue.	emplete lor ridgation	
Slate - shells			849	890			
Sand - shells			890	960		mea Sand and	
Sand Shells			960	989	Mis mili (D	pe njnamen j	
BIG LIME			989	1155			
Blate - shells			1155	1208			
Shale			1208	1295			
Slate - shells			1295	1500			
Slate			1500	1730			
SUNBURY SHALE		Time you	1730	1751			
BEREA SAND					000	10/2	27/2023
Blate ?			1751	1776	Gas	1751-1760	20/10 W 2
Slate?			1776	1795	1230# Kere -	5980	189 M.
BROWN SHALE			1795	1858	Flack Wasa	- 100E-\$305	
			1858	1974			
rey shale			1974	2080			
BROWN SHALE			2080	2551			

81

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 201-1374	an s		Oil or (Gas Well Yas
Company Our monwealth Yas.		USED IN DRILLING	LEFT IN WELL	PACKERS
Address Charles ton, war,	Size			_her? him we golffet
Farm & sie Jak in	16		noiteani	Kind of Packer
Well No.	10	430 /	DITTAG OBA G	Size of
District Butler County Wayn	81/4	734	300 C	ERRECHT TURNS
Drilling commenced 4-18	65% 5 3/16			Depth set
Drilling completed 5 - 22 Total depth			0	Perf. top
Date shot 5-22 Depth of shot 1780	Blrea .	ang	<i>Y</i>	Perf. bottom
Initial open flow 130,000 /10ths Water inInch	Liners Used			Perf. top
Open flow after tubing/10ths Merc. inInch				1
Volume 133000 Cu. Ft.	CASING CEMENTE	ED	SIZE 2526 2128	7930377 Date
Oilbbls., 1st 24 hrs.	COAL WAS ENCO	UNTERED	MAY 1	FEFE SI INCHES
Fresh waterfeetfeet	FEET	INCH	West Dept.	Virginia INCHES
Salt waterfeetfeet	FEET	INCHI	ES SISIVI	FEW INCHES
Drillers' Names Lannie Ca	llins			18depart
Co. tools			2	able
This well was	That Wi	Th.	3501	the of gelalin
Drillers' Names Jannie Co Co Loals Remarks: This well was a They plan to clean as Total depth 1787.	ut f Sh	sot c	egair	
5-22-63		1	E, 1	DISTRICT WELL WEDESTOR
DATE		1		10/27/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No				Well	No	
COMPANY	18.7		ADDRESS			LOTE TOTAL
		DISTRICT	prise (COUNTY		1
ARM		DISTRICT		-17 17 17	112	arest and
illing Material Used						
			A company of the comp			50000
Liner Loc	ation	Amount	Packer	Location	TI	m n
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
			27 / 2 / July 200			
the direction						
					cheorema	ICA GIRLIDA
			ol depth.	107	Laboring P	we sould t
					-	
End, before End				e diaeC.		allosis ofni
		(30)	O zioni I I	3353		
			10.000	Mary 1 ma		31,212, 140,440
			More foul Land made	410	dut you	a well begin
		100	0/18/0 31 00	7.7.7.7		
						sangue de c
A Longer	y Yal					
urville Case-	Ve la serie	100218/	M (475) 213 21 31 31 31 31 31 31 31 31 31 31 31 31 31			- 1
	W 8/					
10	- G					
Drillers' Names	- 1000 CO		1931			1.140
		Parking Committee				
Remarks:						
				*		
DATE	I hereby certify I	visited the al	pove well on this date.			
DATE						



PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Fill with red mud or other non-porous material from bottom 3491 to 34341, which point is 50 feet above top of Big Six Sand. Cement plug 3434' to 3424', crushed rock 3424' to 3419'.

Fill with red mud etc. from 3419' to 1795', which point is bottom of 7" casing which has been cemented in, continue filling with red mud etc. to 1786', which point is 10 feet below base of Berea Sand. Fill with cement from 1786 to 1776 (base of Berea Sand). Run appropriate logs, perferate pipe and fracture Berea Sand.

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

COMMONWEALTH GAS CORPORATION

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby apply 21/202

13th day of February -, 19<u>63</u>.

DEPARTMENT OF MINES Oil and Gas Division

.6. ON

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.





STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.	Note: This well was on R. B. Eicholz & 216 Prince Street Virginia. Ass	J. B. Hyman, eet, Alexandri igned to
Coal Operator	Name of Well Opera	tor
tiller i see of been Some.	P. O. Box 1433, Charle	eston, W. Va.
Address	Complete Address	
	72-1-12	
Coal Owner	February 11, 1963	
	WELL TO BE ABANDO	ONED
	Butler	District
Address	755	
Erie Lakin Heirs	Wayne	County
Lease or Property Owner c/o Pauline Lakin et al	Well No.	-
Prichard, West Virginia Address	Erie Lakin Heirs	Farm
Audiess		2 0/1 1/1
Inspector to be notified Kenneth Butcher Barboursville, W. Gentlemen:— 24 HOURS IN ADVANCE		01433
The undersigned well operator is about to ab the work of plugging and abandoning said well o not be less than five days after the day on whic should be received by the Department of Mines).	n the date inspector is notified (v h this notice so mailed is received,	vhich date shall
This notice is given you in order that your r plugging and filling of said well. You are further epresented the undersigned will proceed on that well in the manner required by Section 10, Artice the reverse side of this notice, in "Work Order." This notice is being mailed by registered manner required by	espective representatives may be r notified that whether you are rept date, or shortly thereafter, to ple 4, Chapter 22 of the Code and grant of the code	presented or not ug and fill said
		ddresses on the
above date.		ddresses on the
63A16 200	Very truly yours,	ddresses on the
above date.	Very truly yours,	

shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

Permit Number

B10

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

ADDRESS ADDRESS P. O. BOX 1133, Charleston 25, W. V COMPLITA ADDRESS ADDRESS COAL OPERATOR OR OWNER ADDRESS COAL OPERATOR OR OWNER COAL OPERATOR OR OWNER ADDRESS Rrie Lakin Heirs C/O Pauline Lakin et al Frichard, West_exarginia Frichard, West_exarginia Well No. 698 Brie Lakin et al Farm STATE INSPECTOR SUPERVISING PLUGGING AFFIDAVIT STATE OF WEST VIRGINIA, County of Wayne Lonnia Collins and Lester Johnson being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Commonwealth Gas Corporation well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 10th day of April and filled in the following manner: EAND OR ZONE RECORD FILLING MATERIAL PLUGS USED CASING FORMATION SILL'S KIND CEMENT APPLIES COAL SEANS DESCRIPTION OF MONUMENT AND BUSING COAL OPERATOR OF WEST VIRGINIA COUNTY AFFIDAVIT STATE OF WEST VIRGINIA, County of Wayne Lord Collins and Lester Johnson being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling the above well, that said work was commenced on the 10th day of April 19 32, and that the well was plugged ASING COMMENCE COMMENCE COMMENT APPLIES APPLIES COMMENT APPL	***************************************		COMMONWEALTH GAS C		
April 18 19 63 WELL AND LOCATION Butler District Accesses Wayne County Laws on Morenty owner c/o Pauline Lakin et al. Prichard, West Diriginia Well No. 698 Eric Lakin et al. Farm STATE INSPECTOR SUPERVISING PLUGGING AFFIDAVIT STATE OF WEST VIRGINIA, County of Wayne Ss: Lonnic Collins and Lester Johnson being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Commonwealth Gas Corporation, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 10th day of April ,19.63 , and that the well was plugged and filled in the following manner: SAND OR ZONE RECORD FILLING MATERIAL PLUGG USED CASING FORMATION SIZE A KIND CASING FORMATION SIZE A KIND CASING FORMATION COUNTY SIZE A KIND CASING FORMATION SIZE A KIND CASING COMMON SIZE A KIND CASING COMMON SIZE A KIND CASING FORMATION SIZE A KIND CASING FORMATION SIZE A KIND CASING FORMATION SIZE A KIND CASING COMMON SIZE A KIND CASING COMM	COAL O		P. O. Box 1433, Ch	arleston 25	5, W. Va
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Erie Lakin Heirs Wayne County c/o Pauline Lakin et al Prichard, West approperty owner coverage and the county of Wayne Lonnia Collins and Lester Johnson being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Commonwealth Gas Corporation well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the LOth day of April 1963, and that the well was plugged and filled in the following manner: SAND OR ZONE RECORD FILLING MATERIAL PLUGG USED CASING FORMATION SIZE A KIND CASE CASE CASE CASE CASE CASE CASE CASE	COAL O	PERATOR OR OWNER	WELL AND LO	OCATION	
County County		ADDRESS	Davios	***************	District
COO Pauline Lakin et al Prichard, West Christinia Reficial Existing Plugging AFFIDAVIT STATE INSPECTOR SUPERVISING PLUGGING. AFFIDAVIT STATE OF WEST VIRGINIA, County of Wayne Lonnia Collins Lonnia Collins Lonnia Collins Lonnia Gollins Lonnia Collins Lonnia Gollins Lonnia Collins Lonnia Gollins Lonnia Collins Lonnia C	Erie Lakin He	irs	Wayne		County
Frichard, West Direction Eric Lakin et al Farm STATE INSPECTOR SUPERVISING PLUGGING AFFIDAVIT STATE OF WEST VIRGINIA, County of Wayne Lonnic Collins and Lester Johnson being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Commonwealth Gas Corporation, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 10th day of April ,19 63 , and that the well was plugged and filled in the following manner: SAND OR ZONE RECORD FILLING MATERIAL PLUGS USED CASING FORMATION SUPERATION SUPERATIO	c/o Pauline L	akin et al			
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well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 10th day of April 19.63, and that the well was plugged and filled in the following manner: SAND OR ZONE RECORD	plugging and filling	oil and gas wells and were employe	d by Commonwealth Ga	as Corporat	ion .
SAND OR ZONE RECORD FILLING MATERIAL PLUGS USED CASING FORMATION SIZE & KIND PULLED CSG CSG CSG CSG CSG CSG CSG CSG CSG CS	well operator, and p	participated in the work of plugging	and filling the above	well, that sa	id work
SAND OR ZONE RECORD FILLING MATERIAL PLUGS USED CASING	was commenced on	the 10th day of April	, 19 63 , and that	the well was	plugged
SIZE & KIND SIZE & KIND CSG CSG		lowing manner:		The state of the s	
Non porous mud Pulled Left in	SAND OR ZONE RECORD	FILLING MATERIAL	PLUGS USED	CAS	BING
	FORMATION		SIZE & KIND		CSG LEFT IN
Crushed stone		Non porous mud	Gement		
Non porous mud		Crushed stone	Comone		
1776					
Coal seams Coal s		2 bags Gal Seal			
Signature Sign	776' to 1726'		Cement		
850' to 760' Non porous mud 760' to 750' To Surface Non porous mud & crushed rock Coal seams Description of Monument 8" pipe 13' long with 30" ab surface sealed in with concr	5251 to 14001	Non porous mud			
850° to 760° Non porous mud 760° to 750° Cement 750° to Surface Non porous mud & crushed rock Coal seams Description of Monument 8" pipe 13° long with 30" ab surface sealed in with concr	3791 cut off 7"			13791	4161
750' to Surface Non porous mud & crushed rock COAL SEAMS COAL SEAMS DESCRIPTION OF MONUMENT 8" pipe 13' long with 30" ab Surface sealed in with concr	850° to 760°	Non perous mud			
COAL SEAMS DESCRIPTION OF MONUMENT 8" pipe 13' long with 30" ab Surface sealed in with concr			Cement		
ME) 8" pipe 13' long with 30" ab surface sealed in with concr ME)	750' to Surface	Non porous mud & crushed r	ock		
8" pipe 13' long with 30" ab surface sealed in with concr				,	
8" pipe 13' long with 30" ab surface sealed in with concr					
surface sealed in with concr	COAL SEAMS		DESCRIPTI	ON OF MONUME	NT
ME) surface sealed in With concr	IE)				
	IE)		surface sea	aled in wit	h concre
	IE)				
	IE)				
	and that the work	of plugging and filling said well v	vas completed on the	13th	_day of
and that the work of plugging and filling said well was completed on the 13th day of April , 19 63.	April				
April , 19 63. And further deponents saith not. April 10/27/202	April		Lester John	alles Ion 10	/27/202
April , 19 63. And further deponents saith not.	April And further dep	onents saith not.	Lester Johns		
April , 19 63. And further deponents saith not. Sester Johnson 10/27/202	April And further dep Sworn to and su	onents saith not.	Sester Johnsday of L. M. Va	gaust"	19 63

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10/27/2023

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

PARTIAL PLUGGING WORK ORDER

Fill with red mud or other non-porous material from bottom 3491' to 3434', which point is 50 feet above top of Big Six Sand.

Cement plug 3434' to 3424', crused rock 3424' to 3419'.

Fill with red mud etc. from 3419 to 1795, which point is bottom of 7" casing which has been cemented in, continue filling with red mud etc. to 1786, which point is 10 feet below base of Berea Sand.

Fill with cement from 1786' to 1776' (base of Berea Sand). Run appropriate logs, perferate pipe and fracture Berea Sand.

This partial plugging has been completed. The well was logged and fractured. Fracture broke through into Sunbury Shale causing the 7" casing to collapse. This hole will plugged and rig skidded to start new hole.

WORK ORDER FOR CONTINUED PLUGGING

Continue filling with cement from top of present cement plug to 1400', which point is top of cement behind 7" casing.

Cut 7" casing and start pulling.

Open hole from 1400', which point is where 7" pipe is to be cut off to 8501, which point is 100 feet below Salt water.

Set permanent bridge at 850' and fill with red mud or other non-porous

material from bridge to 760' which point is 10' below Salt water.

Cement plug 760' to 750', with crushed rock 750' to 745'.

Continue filling with red mud etc. from 745' to surface.

Erect permanent marker of 6" pipe, a minimum of 30 inches above surface and a minimum of 10 feet below surface, sealed in with concrete. Permanent marker to show well number, date of abandonment and company name.

Note: Cement to be mixed with water only, approximately 5 gal. of water to one sack of cement.

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

COMMONWEALTH GAS CORPORATION

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby ap 10/27/2023

9th day of April -, 19 63

DEPARTMENT OF MINES Oil and Gas Division

Gurner Warrock By:

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.





STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

	Note: This well was drilled by
To THE DEPARTMENT OF MINES,	R. B. Eicholz & J. B. Hyman,
Charleston, W. Va.	216 Prince Street, Alexandria
co Marieson, v. va. Lainvia proco-	Virginia. Assigned to
100000000000000000000000000000000000000	COMMONWEALTH GAS CORPORATION
Coal Operator	Name of Well Operator
a, complete filling with rol and sho.	P. O. Box 1433, Charleston, W. Va.
Address O GOS I	Complete Address
. The sensi emphase the evice	Em el nomisos lore, perfores
	April 5, 1963
Coal Owner	Date
The large Missis on a palace of alaga yard will c	WELL TO BE ABANDONED
• elos con insio or babliña gir tr	Butler District
Address	District
1 of a second control of	Wayne
Erie Lakin Heirs	County
Lease or Property Owner	100 m 200 d 10 m 10 m 177 dag
c/o Pauline Lakin et al	Well No.
Prichard, West Virginia	Erie Lakin Heirs
C Address	Farm
. miss of the refer to a	ring the first total particular to the specific factors are
. The Carlo Topologica Pure	1 1 1000
Inspector to be notified Mr. Kenneth Butc	her Telephone Number RE 6-1933
RFD No. 1-Barboursvil	le, W. Va.
Gentlemen: 24 HOURS IN ADVA	NCE OF PILICCING
Gentlemen: 24 HOURS IN ADVA	MOE OF ILOGGING
The undersigned well operator is about to all	pandon the above described well and will commence
con ilv, espectately 5 gal. of water	
	. Inches to stook can but the termination of
the work of plugging and abandoning said well on the less than five days after the day on which should be received by the Department of Mines)	on the date inspector is notified (which date shall ch this notice so mailed is received, or in due course.
plugging and filling of said well. You are further represented the undersigned will proceed on the	respective representatives may be present at the er notified that whether you are represented or not at date, or shortly thereafter, to plug and fill said cle 4, Chapter 22 of the Code and given in detail on
This notice is being mailed by registered mabove date.	nail to each of you at the above addresses on the
	Very truly yours,
	COMMONWEALTH GAS CORPORATION
	Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

10/27/2023

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No. Way -/	1374 P pa	rtial	avv c mr i candrii	Well	1 No
COMPANYCOMM	San wealth.	Yas (to	ADDRESS 6 ha	les to	ayne
FARM () / () Filling Material Used	E emen	DISTRIC	Elay sto	nl	co quo 9
estion in facial	Total Control	Amount	Packer	Location	30 Ave 475
	Location	71mount		CASIN	G AND TUBING
PLUGS USE	AND DEPTH PLACED		BRIDGES	RECOVERED	SIZE LOST
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE ZOSTANII
3424-3434			3434 - 3491	-	
14/14-1404			and tone		Drittings countries
			3419 - 3424		
			1820-3419	7-	The state of the s
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Drillers' Names		ward.)		And the second s
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Remarks:			berformed g on order	111/10	9 11500
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				33	RECEIVED O
				122	Dept. OF Virginia
				15/18	RECEIVED OF Mine
7	T.1	T migited the	above well on this date.	1	Alla Succession
DATE	I hereby certify	1 visited the	above well off this distort	0 17.	SIGIPLE
			11.6	, 15 1	DISTRICT WELL INSPECTOR
					10/27/2023

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No	15 N. 75 N. 3. 2000	Oil or Gas Well				
Company	ALSOO VERY	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	ers MAAA
Address		Size			Kind of Pack	
Farm		13		Andrews		
Well No	VOTAR NOTATION - ADDITION	10	33 2519	-000W	Size of	UMBS
District	County	81/4				
Drilling commenced		6 % 5 3/16			Depth set	
Drilling completed	Total depth	3			Perf. top	-
Date shot	Depth of shot	2			Perf. bottom.	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom.	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbs,hrs.	-				
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	_INCHES
Fresh water	feetfeet	FEET_	INCH	ES	_FEET	_INCHES
Salt water	feetfeet	FEET_	INCH	ES	FEET	LINCHES
Drillers' Names						Womes!
4000						
Remarks:						
(Statement)						
DATE					DISTRICT .WELL IN	SPECTOR
nie d					10/27/2	023

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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Way - 1374 P Partial			Oil or	Gas Well Has
Company on wealth y as lar	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address Charleston, Wra.	Size			and talken young
Farm Ene Lakin	16			Kind of Packer
Well No.	10			Size of
District Butter County Wayne	81/4	1795-	*	
Drilling commenced 10/16/6	65% 5 3/16	1/90		Depth set
Drilling completedTotal depth	3			Perf. top
Date shotDepth of shot	2			Perf. bottom
Initial open flow/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing/10ths Merc. inInch				Perf. bottom
VolumeCu. Ft.	CASING CEME	ENTED 7	SIZE	No. FTDate
Rock pressurelbshrs.	25 6	ays Rei	nsent	used
Oilbbls., 1st 24 hrs.	COAL WAS E	NCOUNTERED	AT	FEETINCHES
Fresh water 80 - hale full feet	FEET.	INCH	ES	FEETINCHES
Salt water 150 feet feet feet	FEET	INCH	ES	FEETINCHES
Drillers' Names 4 4 5 or	ards		Calile	loals
O. tools				
Remarks: They run electru	lage	an th	is lo	ell.
Jog A hour well has $3-26/65$	930311123	filled	line	hto 1826
3-26/65 RE	APR 1963	A A	& B	e. Dahan

10/27/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No				Wel	I No	ak three					
COMPANY			ADDRESS								
FARM	ARMDISTRICTCOUNTY										
Filling Material Used						887100					
Liner Loc	eation	Amount	Packer	Location	9,71	8.15					
PLUGS USED AND DEPTH PLACED		BRIDGES	CASING AND TUBING								
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED SIZE		LOST					
				(In D							
And described					Literati	gasilin					
			85 B. 4 C. S.								
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La La Comodia di Self						3.16 - 4					
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and the second	Eaving	ENTROPE TO	0912A0 09.00			- Lilo					
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A SECULIAR PARTY	- THE STANSON	456									
Drillers' Names				149		1 - 3					
						A CONTRACTOR OF THE STATE OF TH					
Remarks:											
	* 1 1 110 *		have well on this data								
DATE	I hereby certify I	visited the al	bove well on this date.								

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No. Way	137411	artire	l	Well	No	
COMPANY COMP	Jahen	U Bas DISTRICT	In 1. Han	county 1	ton ,	ave are
Filling Material Used						
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PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TUB	ING
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Drillers' Names						
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3-29-63	I hereby certify I	APR 196	ove well on this date.	00		
DATE	232	West W	ED 80	1/2	1.0.1	
	227	Dept. of Mine	a 3) -// (C	DIS	STRICT WELL	INSPECTOR
	J.C.	6181 11 m 61 41	Eldi		10/27/2	2023

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

			0)			
Company	Askiloon	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PAC	KERS
Address		Size				
	arm			Sept. Sept.		cker
Well No	2	13	5704	Establican	Man Demit	
District	County	81/4			2571000000000000000000000000000000000000	
Drilling commenced		65%				
Drilling completed	Total depth	5 3/16 3				
Date shot	Depth of shot				Perf. botto	m
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. botto	m
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERE	O AT	FEET	INCHES
Fresh water	feetfeet	FEET	INC	HES	_FEET	INCHES
Salt water	feetfeet	FEET	INC	HES	_FEET	INCHES
Drillers' Names	The second of the second				2 Madrid	
End War)		
Remarks:					1294	

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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 2004 - 1374	Oil or Gas Well Dry		
Company Ommanwelalth ya	CASING AND USED IN	LEFT IN WELL	PACKERS
Address & har les ton WY.	Size		_basil fair-asM yoillis
Farm Erre Jahin	16	nolda n.	Kind of Packer
Well No. Att all a	10	DODEN I	Size of
District Buller County Wayne	8½ 65%		Depth set
Drilling commenced	5 3/16		Depth Set
Drilling completedTotal depth			Perf. top
Date shotDepth of shot	2		Perf. bottom
Initial open flow/10ths Water inInch	Liners Used		Perf. top
Open flow after tubing/10ths Merc. inInch			Perf. bottom
Volume Cu. Ft.	CASING CEMENTED	SIZE	No. FTDate
Rock pressurelbshrs.		891	01172
Oilbbls., 1st 24 hrs.	COAL WAS ENCOUNTERED	APR APR	FEET INCHES
Fresh waterfeetfeet	FEETING	HES RECE	FEET_ INCHES
Salt waterfeetfeet	FEETINC	150	irginia MIEET INCHES
Drillers' Names Mes Sa	u ards	ESTS 35.05.	1755376
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Remarks: This halo Wa	~ / / / /	of be	ach to
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4-3-63	1	16,1	Butcher
DATE			DISTRICT WELT / 2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No				17	Well	No	Ald Samuel		
COMPANY			ADDRE	SS					
ARMDISTRICTCOUNTY									
Filling Material Used			ovid X		3-32 (2.15)	×	Laryon A		
Liner Loc	cation	Amount		Packer	Location	L N.J.			
PLUGS USED AND DEPTH PLACED			BRIDGES	CASIN	G AND TU	IBING			
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				and placeting appropriate					
Drillers' Names					1551				
Remarks:	180		5-31-14	Maria (Constant)					
				N. M. Janes P.					
DATE	I hereby certify l	visited the a	bove well on	this date.					

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No. Way.	-13740		INSPECTORS WI	Well No	o/
COMPANY Com	mers y	as Ca	LADDRESS & h	ar lest	on Will
FARM & ALL	Jan in	DISTRIC'	r / willer	COUNTY COL	NY / W
Filling Material Used	Stone	le.	lay Cem	ent	Address
Liner Lo	ocation	Amount	Packer	Location	19-40
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASING A	ND TUBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED S	SIZE LOST
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Drillers' Names	Jus /) Ow	arch	3891	
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DATE	I-hereby certify I	visited the al	pove well on this date.	Bi	lchen
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DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No.	T. 1 3 3 3 3 3 3	Se Province	man (No.7)	1156	Oil or	r Gas Well	
Company	COBENTY_	زيد ڏي	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address	Zarser X		Size	3,24		(mel)-)anete	M waiting
Farm	ndd san	Ue?	16	61	callisto	Kind of Pack	
Well No			13	GS-A	HI GO OSA	S AU ROUJS	
THOU JASIA DAG	MOTRAGE:	HOTOUR	10	64 3318	GCOW .	Size of	
District	County		81/4				
Drilling commenced	- \ \ \		65/8			Depth set	
			5 3/16				
Drilling completed	Total depth		3			Perf. top	
Date shot	Depth of shot		2			Perf. bottom	
Initial open flow	/10ths Water in_	Inch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. in	Inch				Perf. bottom	
Volume		Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbs	hrs.					
Oil	bbls., 1s	st 24 hrs.	COAL WAS EN	NCOUNTERE	D AT	FEET	INCHES
Fresh water	feet	feet	FEET	INC	HES	FEET	INCHES
Salt water	feet	feet	FEET	INC	HES	FEET_	INCHES
D.III. I.M.					3011111		aligned)
Drillers' Names						Take	
Remarks:							

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No. 2004-13740					Well No		
COMPANY COM	may, &	Jan Cr	exporess 6 ha	reles los	1,21	200	
FARM Chil	f assin	DISTRICT.	Butter	OUNTY 20	ayn	he	
	Man	P	On, 60	eneut		Lyacte	
Filling Material Used	Dland		ruy ca	w carry			
Liner Location		Amount	Packer	Location	Location		
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Drillers' Names	us S	alla	erds	Tark W			
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4-11-63	I hereby certify I	Red Visited the abo	ove well on this date.	80	£0£95,00		
DATE	I noted corning		17 -4	13	juli	her	
ROTOKSON JISW TONTON				DIS	10/27/2	INSPECT	

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No			Oil or Gas Well					
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	(ERS		
Address	3,7803 / 1	Size			Llegy (area	nik salihig		
Farm		16	A	\ndl/kun	Kind of Pac	ker		
Well No	Pabalég	13	0104		Size of			
District	County	81/4	330	200A	eatmades o-t	MANAGE		
Drilling commenced		- 65% 5 3/16			Depth set			
Drilling completed	Total depth				Perf. top			
Date shot	Depth of shot	2			Perf. bottom			
Initial open flow	/10ths Water inIncl	Liners Used			Perf. topPerf. bottom			
Open flow after tubing	/10ths Merc. inInch				Perf. bottor	n		
Volume	Cu. Ft	. CASING CEME	ENTED	SIZE	No. FT	Date		
Rock pressure	lbshrs	.	-					
Oil	bbls., 1st 24 hrs	. COAL WAS E	NCOUNTERE	D AT	FEET	INCHES		
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Salt water	feetfee	t FEET	INC	HES	_FEET	INCHES		
Drillers' Names) \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	redenced!		
Remarks:								



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Way J 3 74 P	Oil or Gas Well			
Company Omy on du eath yas	CASING AND	USED IN DRILLING	LEFT IN WELL	PACKERS
Address Charles tan, 200a.	Size		C. P.	Kind of Packer_
Farm 6 rue Japan	13	1 (-		Killy of Facker
District Buttler county Wayne	81/4	197-	1.0W	Size of
Drilling commenced 4-18-63	6%			Depth set
Drilling completedTotal depth	5 3/16 3			Perf. top
Date shotDepth of shot	2	16:1	4	Perf. bottom
Initial open flow/10ths Water inInch	Liners Used			Perf. bottom
Open flow after tubing/10ths Merc. inInch VolumeCu. Ft.	CASING CEMI	ENTED	SIZE	No. FTDate
Rock pressurelbshrs.			28293031	1133
Oilbbls., 1st 24 hrs. Fresh water 205 - hale feet feet feet	COAL WAS E	110	PECEN	/ED #
Salt waterfeetfeet		6	West vit	Mines FEET INCHES
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Remarks: Please adwired or this Well, Field was in main office	I fa	reman	Na	ul it
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DATE DATE		/		10/27/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

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		ADDRE	SS					
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ation	Amount		Packer BRIDGES		CASING AND TUBING			
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2/4

May 31, 1963 "Centennial Year"

Mr. Kenneth Butcher, Inspector OIL AND GAS WELLS RFD #1 Barboursville, West Virginia

Dear Mr. Butcher:

Mr. Wamock handled your reports (inspections) and until this morning, I did not know that you inquired about the completion plugging permit for the well drilled by Eicholz and Hyman on the Erie Lakin Farm, Butler District, Wayne County.

I notice that the file shows Mr. Wamock issued Permit WAY-1374-P to Commonwealth Gas Corporation on April 9, 1963. However, it also indicates that a copy was sent to you: I assume to mean that it was sent on the same date.

Very truly yours,

Assistant Director OIL AND GAS DIVISION

MG/dd

March 3, 1964

Mr. William E. Gravely, Engineer Commonwealth Gas Company P. C. Box 1433 Charleston, West Virginia

> In Re: Permit WAY-1374-P; Well No. 1, on the Erie Lakin Tract, Butler District, Wayne County

Dear Mr. Gravely:

According to inspection reports we have on file in our office, the Well location described above was revised after the incomplete Well was plugged and abandoned.

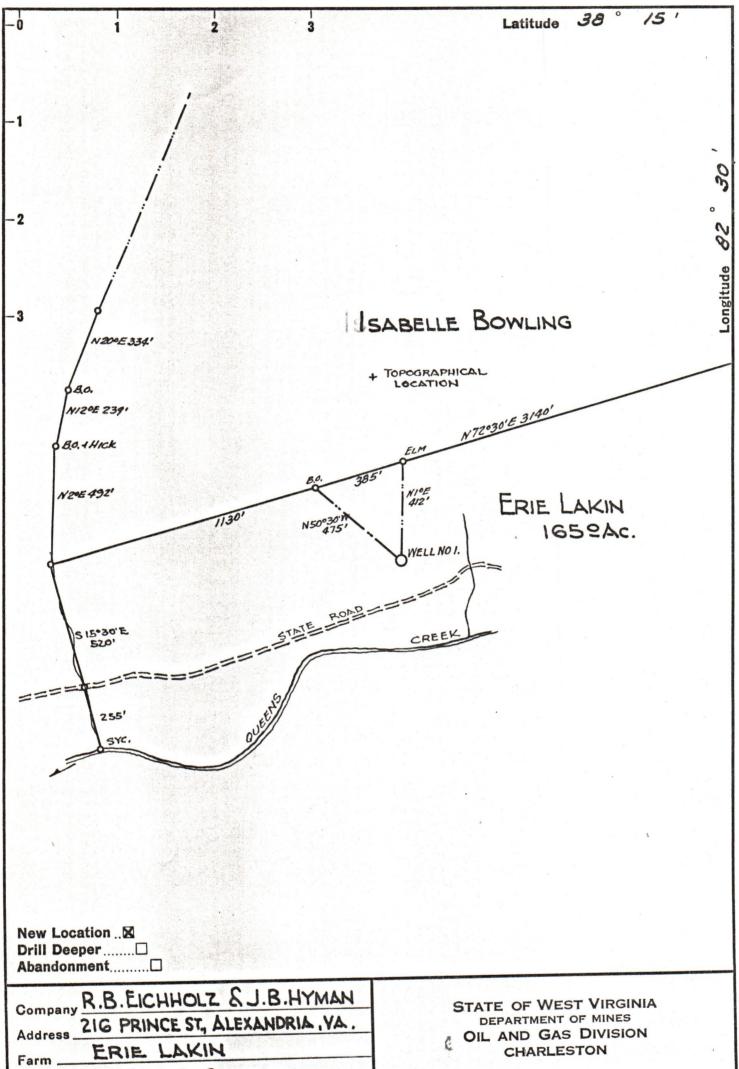
We have never received a Well record for the completed Well and we will appreciate these data for the 1963 Annual Report.

Very truly yours,

Marie E. Griffith Executive Secretary OIL AND GAS DIVISION

MEG/ap enclosure

cc: Mr. Kenneth Butcher



Company K.B. EICHHOLZ & J.B. HYMAN

Address 21G PRINCE ST, ALEXANDRIA, VA,

Farm ERIE LAKIN

Tract Acres 165º Lease No.

Well (Farm) No. Serial No.

Elevation (Spirit Level) 638.0

Quadrangle LOUISA, W.VA

County WAYNE District BUTLER

Engineer Farm Ollis Laev 1.

Engineer's Registration No.

Drawing No.

Date SEPT. 26,1961 Scale 1" = 400 1

WELL LOCATION MAP

FILE NO. WAY- 1374 0/27/2023

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.

K-E 156 IMPERIAL 641