

#### DEPARTMENT OF MINES OIL AND GAS DIVISION

#### NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,

Charleston, W. Va.	
Ercle Booth	J. S. Weaver
The stiphest of coal owner not operate	ad NAME OF WELL OPERATOR 317 Ninth Street
	317 Ninth Street
Wayne, W. Va.	Huntington, W. Va.
ADDRESS	
	Sept 22nd 19 61
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
	MALHARAHAH
ADDRESS	######## Union District
Wmol o Dooth	Wayne County
Ercle Booth	38° 20'
OWNER OF MINERAL RIGHTS	Well No. F=2 82° 25' E. 740'
Wayne, W. Va.	Well No. 22 23 6. 770
ADDRESS	Ercle Booth
GENTLEMEN:	155 acres
	ll upon the above named farm or tract of land for
oil and gas, having fee title thereto, (or as the case ma	ay be) under grant or lease dated
April 15th, 1959 , made by.	Ercle Booth , to
Webster Myers (Assigned to J.S. Wear	rer) 9/19/61 12th
Normanham 1050	
FO 707	the office of the County Clerk for said County in
Book 50 , page 593	
and County above named, determined by survey and colland marks.	purses and distances from two permanent points, or
The undersigned well operator is informed and be of coal beneath said farm or tract of land on which said aries of the same, who have mapped their workings an coal operators or coal owners (if any) above named as	nd filed their maps as required by law, excepting the
The above named coal operators or coal owners (if desire to make to such proposed location, or which they the drilling of a well at said proposed location will cause coal mines, must be received by, or filed with the Departma copy of this notice and accompanying plat by said Depthat forms for use in making such objections will be furnous on which such objections must set forth as grounds on which such objections are based and indicate the moved to overcome same.	e a dangerous condition in or about their respective nent of Mines within ten* days from the receipt of partment. Said coal operators are further notified rnished to them by the Department of Mines promptly definitely as is reasonably possible the ground or
(The next paragraph is to be completed only in	Department's copy.)
	nailed by registered mail, or delivered to the above
named coal operators or coal owners at their above sho	
or on the same day with the mailing or delivery of the	is copy to the Department of Mines at Charleston,
West Virginia.	ly yours, Ol Weaves!
6900	J. S. Weaver
OCT 1961 (S)	WELL OPERATOR
OCT 1961  RECEIVED  West Virginia Dept. of Mines  Well Operator	P. O. Box 1013,
West Virginia Address	
Dept. of Mines Well Operator	STREET III
Well Operator	Huntington 40/27/2022
COS610111912	CITY OR TOWN 10/2//2023
OF ON LU	West Virginia.
	STATE

\*Section 3.... If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

w WAY-1375 PERMIT NUMBER

J. S. Yeaver

Brole Booth

317 Sinth Street Huntington, W. Wa

warme W. Ve.

61 Sept 22nd

穿过设施具件件单 Union

Wayne

Ercle Booth

F.2

Tayne, T. Va.

Srcle Booth --

April 15th, 1959 Brole Booth Tebster Myers (Assigned to J.S. Veaver) 9/19/61 12th

November, 1959

J. S. Vesver

317 Linth Street

. Test Virginia.

10

October 3, 1961

Bay is

Mr. J. S. Weaver 317 Ninth Street Huntington, West Virginia

Dear Mr. Weaver:

We are returning your application for your signature, for Well No. F-2 on Ercle Booth Lease, Union District, Wayne County.

Please return the signed application as soon as possible.

Very truly yours,

Assistant Director OIL AND GAS DIVISION

MG/jb

enclosure - 1



#### DEPARTMENT OF MINES

CHARLESTON

October 6, 1961

LEONARD J. TIMMS

DIRECTOR

Mr. G. C. Ewing 413 Ninth Street Huntington, West Virginia

Dear Mr. Ewing:

We are returning tracing for the Ercle Booth Well No. 2, Union District, Wayne County as there is information on the map that does not check out on the Guyandot quadrangle.

In superimposing the tracing on the quadrangle map at Latitude 38 deg. 20 min. and Longitude 82 deg. 25 min. the cross places the well on a Left Fork of Twelvepole Creek. No

Will you please recheck for us? You may be correct.

and we wrong.

Very truly yours,

Assistant Director OIL & GAS DIVISION

the tocation of this well as shown on this plat,

Howe truly
4.6.10/27/2023

Mr. J. S. Weaver 317 Ninth Street Huntington, West Virginia October 13, 1961

Permit No. WAY-1375 Well No. F-2 Farm - Ercle Booth Union District Wayne County

WEST VIRGINIA SECURITIES LAW

\* \* \* \* \*

SALE OF UNDIVIDED INTERESTS

IN

OIL, GAS AND OTHER MINERAL PRODUCTION

ATTENTION IS CALLED TO THE WEST VIRGINIA SECURITIES LAW. WITH CERTAIN EXCEPTIONS THIS LAW REQUIRES THAT STOCK OR OTHER SECURITIES OFFERED FOR SALE IN WEST VIRGINIA MUST BE REGISTERED, AND THAT THE SAME MUST BE SOLD THROUGH A REGISTERED DEALER (WITH CERTAIN EXCEPTIONS). THIS LAW PROVIDES PENALTIES FOR VIOLATION OF THE SAME.

UPON REQUEST, FORMS AND INSTRUCTIONS, FOR THE PURPOSE OF COMPLYING WITH THIS ACT, MAY BE HAD FROM THE STATE AUDITOR, CHARLESTON, WEST VIRGINIA. IN MAKING REQUEST FOR FORMS PLEASE ADVISE THE KIND OF SECURITIES YOU EXPECT TO OFFER FOR SALE.

SECTION 2 (a) OF ARTICLE I OF THE WEST VIRGINIA SECURITIES LAW DEFINES SECURITIES AS FOLLOWS:

"SECURITY" SHALL INCLUDE ANY.......SHARE, SUBSCRIPTION OR
CERTIFICATE OF INTEREST IN OIL, GAS OR OTHER MINERAL RIGHTS, LEASEHOLDS,
PROPERTY OR ROYALTIES, OR ANY BENEFICIAL INTEREST IN OR TITLE TO
PROPERTY.....

\* \* \* \* \*

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Late			2750	sero 4			
late	316	2720	2780	2810	10		
rown Sh	le		2810	2985	1. 7		
sla te	m Shale		2985	3175	-	7	+ 2000
ornifer	ile Line		3175	3216 3917	blew av	l of gas a	120
Big Six	ells		3917	3927			
Lime Shel	ls		3927	39 40	THE P	- ct 2705	
Sand Lime Shel	19		39 40 39 65	3965 3980	Wate	r at 3785	
Slate			3980		tald epth		
re time			T240	TOMO D			
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			7/40				老师, ** 台市
	Gerret	ts Greek				· DI	oo on bott
Ercle	Bocch		IPP I				
274	MINCH A	t House the	on, e.Va.				
/ PC	EVCE GES	Go. (5 5.	eaven)				
	ay-lars	The property				404	TIONS HOT
	al Labor					10/2	27/2023

APPROVED Date 5, 196)

APPROVED Date , Owner (Title)



#### STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

Slate

Slate

Brown Shale

			Oil or	Gas Well Dr	y Hole
Weaver)		T			(KIND)
ton, W.Va.	Casing and Tubing	Used in Drilling	Left in Well	Pack	ers
_Acres	Size	* * *		Shoe on	botto
Elev. 740	16			Kind of Pa	ker
ayne	13			OI 7" &	5"
A CONTRACTOR	10	22	22	Size of	*
#1 Wayne	8 1/4 :	380	380		
	65/8	1536	1536	Depth set_	1342
	5 3/16	3232	3232		3216
	3			Perf. top	
William Commence	2	, a	No.	Perf. botton	1
To 3970	Liners Used		100	Perf. top	
				Perf. botton	
Inch	K		The state of the s	Terr. Doctor	-
Inch		one	Lendi.		1
Cu. Ft.	CASING CEM	ENTED	SIZE	_No. Ft	Dat
hrs.	22.01	200			-
bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERED	AT	FEET	INCHE
	FEE'	TINCI	HES	_FEET	INCHE
700	Salt Water		Fee	et	
Тор	Bottom	Oil, Gas or Water	Depth	Re	marks
0 50 125 150 200 250 275 410 450 990 1120 1200 1275 1310 1335 1340 1510 1660 2120 2135 2155 2250	50 125 150 200 250 275 410 450 990 1120 1200 1275 1310 1335 1340 1510 1660 2120 2135 2155 2250 2325 2495		Water a	at 1600	
	1310 1335 1340 1510 1660 2120 2135 2155 2250 2325	1310     1335       1335     1340       1340     1510       1510     1660       1660     2120       2120     2135       2135     2155       2155     2250       2250     2325       2325     2495	1310 1335 1335 1340 1340 1510 1510 1660 1660 2120 2120 2135 2135 2155 2155 2250 2250 2325 2325 2495	1310 1335 1335 1340 1340 1510 1510 1660 1660 2120 2120 2135 2135 2155 2155 2250 2250 2325 2325 2495	1310 1335 1340 1510 1510 1660 1660 2120 2120 2135 2135 2155 2155 2250 2250 2325 2325 2495

2550 2600

2650

2780

2600 2722 2650 2780

2810

RECEIVED
West Virginia
Dept. of Mines

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

#### INSPECTOR'S PLUGGING REPORT

Permit No. Way - )	375P			Well	I No		
COMPANY Me CARLO	yas (	Co.	ADDRESS	ulings	ton,	W	
FARM 6 Mile	13 oals	DISTRI	CT MINNON C	OUNTY_Z	U ayo	al	
Filling Material Used	Ston	e (	Cluy Ce	men			
Liner Loca	ation	Amoun	t Packer	Location			
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	
870-3880			perm. widge			. This e	
			3865-3870	-			
		1 - 2				75.5	
						V 13-7-1	
		72.1.293				top (all )	
	* * * * * * * * * * * * * * * * * * *						
Orillers' Names		P	udemon				
Remarks:		/			161718103		
				500	101101920		
				P	ECT 1962	2324	
				1110168 NO.	St Virginia	5262	
				Too.	Mines	O.C.	
2-13-62	Fhomohy contife T	wigited the	above well on this date.		CCITEDA		
DATE	i nereby certify I	visited the a	above well on this date.	6 1/2	7 -1	0	
				(e r )	TRICT WELL INSF	AL PECTOR	

# DEPARTMENT OF MINES OIL AND GAS DIVISION

Permit No.			Oil or	Gas Well	
	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	ERS
Address	Size	200			pW politi
Farm	16			Kind of Pack	cer
Well No	10		1 - 1 = 1 <del>1</del> 30 -	Size of	
DistrictCounty_	81/4		*		
Drilling commenced	5 3/16			Depth set	
Drilling completedTotal depth	3			Perf. top	
Date shotDepth of shot	2			Perf. bottom	
Initial open flow/10ths Water inInch	Liners Used		1	Perf. top Perf. bottom	
Open flow after tubing/10ths Merc. inInch	1				
VolumeCu. Ft.	CASING CEMI	ENTED	SIZE	No. FT	Date
Rock pressurelbshrs.					
Oilbbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE	D AT	FEET	INCHES
Fresh waterfeetfeet	FEET	INC	HES	FEET	INCHES
Salt waterfeetfeet	FEET.	INC	CHES	FEET	INCHES
Drillers' Names					
Remarks:					

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

#### INSPECTOR'S PLUGGING REPORT

Permit No. Way -/	375 1	100		Well N	10
COMPANY Weave	r yas	80.	ADDRESS Her	ling 1	on, we
FARM & ALL	Baun	DISTRICT	r man o	OUNTY_W	ejme
Filling Material Used	Ela	y	stone les	neut	
Liner Loc	cation	Amount	Packer	Location	
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASING	AND TUBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE LOST
			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		A CONTRACTOR
				-	
				8	
					72.
		er lemi-			
Orillers' Names		Prid	emare		
	The second				A Company
Remarks: PULLE	Q 400	- Of	5 = with	gachs.	Will
finish to	ullin	y fri	5 = with	n achine	-0
		OC 27 200			
2-23-62 DATE		FEB 1962	20		
DATE	I hereby cer I	West Virgini	Well on this date.	10 -0	-0
	Carlot Control	Dept. of Min	les 5)	1) sele	LUS INSPECTOR
	C. C	SUISIBLE SUNS	162		0/27/2023

DATE

#### STATE OF WEST VIRGINIA

# DEPARTMENT OF MINES OIL AND GAS DIVISION

### INSPECTOR'S WELL REPORT

Permit No						
23. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	RS
Address	1.6	Size	14 15	3 27)	Kind of Pack	
Farm	198.83	13			- Kind of Fack	
Well No		10			_ Size of	ALM BUT
DistrictCounty_		81/4			Don'th not	
Drilling commenced		6 % 5 3/16			_ Depth set	
Drilling completedTotal de	epth	3			Perf. top	
Date shotDepth of sho		2			Perf. bottom	
Initial open flow/10ths Wa	ater inInch	Liners Used			Perf. top Perf. bottom	
Open flow after tubing/10ths Me	erc. inInch					
Volume	Cu, Ft.	CASING CEMP	ENTED	SIZE	No. FT	Date
Rock pressurelbs	hrs.					
011	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE	O AT	FEET	INCHES
Fresh waterfeet	feet	FEET	INC	HES	FEET	INCHES
Salt waterfeet	feet	FEET	rINC	HES	FEET	INCHES
Drillers' Names						1.10000
					71377	-
Remarks:						
		450.8	SOF			

DISTRICT WELL INSPECTOR

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

#### INSPECTOR'S PLUGGING REPORT

Permit No. Way -/	37510	3 A S S S S S S S S S S S S S S S S S S	A Marie Committee Committe	Wel	I No	/
COMPANY Weare	er yas	Co.	ADDRESS / ur	lings	ton,	WV
FARM Grile	Booth	DISTRIC	T Much co	OUNTY 2	Na	4 me
Filling Material Used	Elay	/	Those ser	rent		6
Liner Loc	ation	Amount	Packer	Location		A production of
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE LOST	
						-
	-					
						v .
Orillers' Names	Hot sake many	Pri	demare			
Remarks: Pulling	y 40	go- Dulli	7 = pipe ed with go	with achs.	Ja.	chs,
2-26-le2,	I hereby certify I	sted the above	10 11 73 3 date.	B 13 10	RICT WELL I 10/27/	NSPECTOR (2023

DATE

#### STATE OF WEST VIRGINIA

# DEPARTMENT OF MINES OIL AND GAS DIVISION

Permit No.			400	Oil or	Gas Well	
		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	RS
Company		Size				
Address		16			Kind of Pack	er
Farm		13				
Well No.		10	Production of the land		Size of	
District	County	8 1/4				
Drilling commenced		65%	1.		_ Depth set	
Drilling completed	Total depth	5 3/16			Perf. top	
Date shot	Depth of shot	2			Perf. bottom.	
Initial open flow	/10ths Water inIncl	Liners Used			Perf. top Perf. bottom	
Open flow after tubing	/10ths Merc. inIncl	h			Terr, bottom	
Volume	Cu. Ft	c. CASING CEM	ENTED	SIZE	No. FT	Date
Rock pressure	lbshrs	5.				
0il	bbls., 1st 24 hrs	s. COAL WAS E	CNCOUNTERE	D AT	FEET	_INCHES
Fresh water	feetfee				FEET	_INCHES
Salt water	feetfee		TINC	CHES	FEET	_INCHES
A STATE OF THE						
Drillers' Names		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		1 1/2 2	11001	
Remarks:			3			

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

#### INSPECTOR'S PLUGGING REPORT

Permit No. Way ~ 3 / 3 / 3				Well No			
COMPANY Meaue	n yas	Co.	ADDRESS Hun	lington	Juva		
FARM & NOW	1300t	DISTRIC	T Which o	OUNTY_W	ceyme		
Filling Material Used	6 la	1 1	Tone Cem	ent	and an arrangement of the second		
Liner Loc	cation	Amount	Packer	Location			
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASING A	ND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED S	IZE LOST		
The second secon				+			
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Total and the last							
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			The second secon	1213115	7672		
				011	1		
				00 MAR 1962	ED E		
			1000	10 RECTIVITY	ginia 9		
				West of	Mines		
41-11-11-11-11-11-11-11-11-11-11-11-11-1				Elle process	0128		
				5.503055	10.00		
D.:!!! M		Dais	lemare				
Orillers' Names		200	1 LINE COLE				
Remarks: Palling	5 = p	ifae	. Driller i	ll si	huts		
Operation	down						
3-5-62	I hereby certify I	visited the abo	ove well on this date.				
DATE			19	DR.			
			/ , (	DISTRIC	WELL INSPECTOR		

# DEPARTMENT OF MINES OIL AND GAS DIVISION

Permit No.	The Committee of the Co		Gas Well			
	Francisco I and the I	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	ers
Address		Size		*	Kind of Pack	
Farm	1000	16			Kind of Fack	
Well No.		13			Size of	
District	County	8 1/4				
Drilling commenced		65% 5 3/16			_ Depth set	
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top Perf. bottom	
Open flow after tubing	/10ths Merc. inInch					
Volume	Cu. Ft.	CASING CEMI	ENTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil ggarage	bbls., 1st 24 hrs.	COAL WAS E	CNCOUNTERE	D AT	FEET	INCHES
Fresh water	feetfeet	FEE	rINC	HES	FEET	INCHES
Salt water	feetfeet	FEE?	TINC	CHES	FEET	INCHES
Drillers' Names		3				in a second
Remarks:					-	

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

#### INSPECTOR'S PLUGGING REPORT

Permit No. Way - /	375P			Wel	II No	)
COMPANY Allan	or yas	00	_ADDRESS HUN	ting I	on,	wra
FARM Engle	Bach	DISTRICT.	Elleon o	COUNTY_2/	ayo	ue
Filling Material Used	Colay	All	one Com	out		
Liner Lo	ocation	Amount	Pacķer	Location		Page 30
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
				1536	7=	
463						
Drillers' Names	P	ridem	are			
Remarks:	Pulling	> =	Dipe	APA RECE West VIII	23456 1962 IVED	510010
3-26-62	7 I hereby certify I v	visited the abov	e well on this date.	13 11 18	1191 GLY	7

# DEPARTMENT OF MINES OIL AND GAS DIVISION

Permit No	to the total		3 1	Oil or	Gas Well	
		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	RS
Address		Size				
Farm		16			Kind of Packe	er
An DE ART BUT DE LEVE		13				
Well No.	- A white was a war a	10			Size of	
District	County	81/4				
Drilling commenced	-	65%			_ Depth set	
Drilling completed	Total depth	5 3/16			Perf. top	
Date shot	Depth of shot	2	1		Perf. bottom.	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top Perf. bottom.	
Open flow after tubing	/10ths Merc. inInch					
Volume	Cu. Ft.	CASING CEMI	ENTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
011	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE	D AT	FEET	_INCHES
Fresh water	feetfeet	FEE	rINC	CHES	FEET	_INCHES
Salt water	feetfeet	FEE	rINO	CHES	FEET	_INCHES
	7.				1	edina 1
Drillers' Names					4	
Remarks:		4				

#### PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

#### WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

#### WORK ORDER

Well to be plugged and filled as follows:

Work Order prepared by the Department of Mines

Total depth 3991

Set a permanent Bridge at 3880' - 20' above shot hole 2 sacks neat cement and 5° crushed stone on bridge Fill with clay to 3815° - 30° below water at 3785° Neat cement 3785: - 3775: 5º crushed stone on cement - sealing water off bottom Continue filling with Clay to 3265 Neat cement 3265\* - 3255\* Pull 5 3/16-inch casing Aquagel will fill approximately 400 feet

Set a permanent bridge at 2185 - 30 below Berea 2 sacks neat cement and 5° crushed stone on bridge Fill with clay to 1660! - bottom of Injun Neat cement 1660! - 1650! 5º crushed stone on cement Continue filling with Clay to 1560 Neat cement to 1550' Pull 6 5/8" casing

Set a permanent Bridge at 650! 2 sacks neat cement and 5° crushed stone on Bridge Fill with Clay to 410: - 30: below 8-inch Neat cement 410: - 400: 5° crushed stone on cement - Sealing off all salt water Pull 8-inch casing and Fill with Clay to surface Erect Marker in compliance with Rule 18, 1931 Regulations

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

#### Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved to the plugging and filling of the well above mentioned.

day of-

DEPARTMENT OF MINES Oil and Gas Division

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



# STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9. ARTICLE 4. CHAPTER 22 OF THE CODE)

(REQUIRED BY SECTION 9, ARTICL	E 4, CHAPTER 22 OF THE CODE)
TO THE DEPARTMENT OF MINES,	adult white
Charleston, W. Va.	to descripted and the house of the inter-
	Weaver Gas Company (J.S. Weaver)
Coal Operator	Name of Well Operator
	317 Ninth St., Huntington, W. Va.
Address	Complete Address
mounted the tea	February 5, 1962
Coal Owner	Date 1
	WELL TO BE ABANDONED
	Union District
Address	
	WayneCounty
Lease or Property Owner	uni to motion - 10001 of train nitis init
	Well No. 1
Address	Ercle Booth Farm
	Tolli of cases to
KENNETH BUTCHER  Spector to be notified BARBOURSVILLE, W. V	Telephone Number REgent 6-1933
aspector to be notified <u>BARBOURSVILLE</u> , W. V	Telephone Number REgent 6-1933
sob infl. sto	O end a more researe and 11 amaken com
entlemen:— 24 HOURS IN ADVANCE O	F PLUGGING 1 2 1 1 2 1 2 1 2 1 2 2 2 2 2 2 2 2 2
The undersigned well operator is about to ab	andon the above described well and will commence
he work of plugging and abandoning said well of ot be less than five days after the day on which hould be received by the Department of Mines).	n the date inspector is notified (which date shall h this notice so mailed is received, or in due course
lugging and filling of said well. You are furthe epresented the undersigned will proceed on that	espective representatives may be present at the r notified that whether you are represented or not t date, or shortly thereafter, to plug and fill said le 4, Chapter 22 of the Code and given in detail on
This notice is being mailed by registered m bove date.	ail to each of you at the above addresses on the
123 1890	Very truly yours,
8 FEB 1962 3	
FEB 1962 RECEIVED West Virginia Dept. of Mines	Well Operator
egistered engineer, shall be filed with THREE C WORK ORDER" AND TWO COPIES OF TH how the district and county in which the tract of he name or names of the owners and names of a	ed prior to June 1, 1929, a plat prepared by a OPIES OF APPLICATION, (OG-9) AND E WELL RECORD, (OG-10). The map must f land is located, the name and acreage of same, djacent tracts and the location of the well to be see and distances of such well from two perman-  10/27/20
	10/21/20

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

# STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

#### AFFIDAVIT OF PLUGGING AND FILLING WELL

		Wes	ver Gas Co.		
COAL OF	PERATOR OR OWNER		NAME OF WELL OF	PERATOR	
		317 9	th St. Huntin	gton, W	.Va.
	ADDRESS		COMPLETE ADD		
			April		1962
COAL OF	PERATOR OR OWNER		WELL AND LOC Union		
	ADDRESS	***************************************	011011		District
			Wayne		Country
LEASE OF	R PROPERTY OWNER	***********			County
		Well N	0. (1)	34	
	ADDRESS				
		E	rcil Booth	100 No 100 PT 400 PT 40	Farm
CTATE INCRECTOR O	UPERVISING PLUGGING				
STATE INSPECTOR S	OPERVISING PLUGGING	••••••	•••••••••••••••••••••••••••••••••••••••	••••••	
	AFFI	DAVIT			
STATE OF WEST	VIRGINIA,				
G. J. Binco	ss:				
County of Binco		ml <sub>a</sub> -	mag 19		
			mas Roy		1 0
	orn according to law depose				
plugging and filling	oil and gas wells and were en	mployed by	Dorthy Myers	Drilling	g Co.,
well operator, and p	articipated in the work of pl	ugging and	illing the above w	vell, that s	aid work
was commenced on and filled in the foll	the 12 day of Feb.		$\frac{19}{2}$ , and that the	ne well was	plugged
and inted in the fon	owing manner.				
SAND OR ZONE RECORD	FILLING MATERIAL		PLUGS USED	CA	SING
FORMATION			SIZE & KIND	CSG	CSG
ridge set at 2	801, 2 sacks cemen	t. 51 er	ushed stone	PULLED Tilled	ith clay
o 37851. Cemer				1	. Cement
,			m Water Way V 3 I I V		. Ochieno
2651 to 32551.	Stone 51, 5" casin				ovimetal
		ng was p	ulled letting	in appr	
00' of aquagel.	Bridge set 2185'	ng was p	ulled letting 2185' to <b>2</b> 17	in appr	f stone
00' of aquagel.	Bridge set 2185' to 1660'. Cement	ng was p cement 1660' t	ulled letting 2185' to <b>2</b> 17 0 1650'. Stor	in appr 5'. 5' o	f stone Pulled
00' of aquagel. illed with clay 5/8" casing.	Bridge set 2185', to 1660'. Cement Bridge set at 650'.	ng was p cement 1660: t 2 bag	ulled letting 2185' to 217 o 1650'. Stor s cement. 5'	in appr 1.51 of 1.51 of tone.	f stone Pulled Clay to
00' of aquagel. illed with clay 5/8" casing. 10'. Cement 41	Bridge set 2185', to 1660'. Cement Bridge set at 650'. O' to 400'. 5' of	ng was p cement 1660: t 2 bag	ulled letting 2185' to 217 o 1650'. Stor s cement. 5'	in appr 1.51 of 1.51 of tone.	f stone Pulled Clay to
00' of aquagel. illed with clay 5/8" casing. 10'. Cement 41	Bridge set 2185', to 1660'. Cement Bridge set at 650'. O' to 400'. 5' of	ng was p cement 1660: t 2 bag	ulled letting 2185' to 217 o 1650'. Stor s cement. 5'	in appr 1.51 of 1.51 of tone.	f stone Pulled Clay to
00' of aquagel. illed with clay 5/8" casing. 10'. Cement 41	Bridge set 2185', to 1660'. Cement Bridge set at 650'. O' to 400'. 5' of	ng was p cement 1660: t 2 bag	ulled letting 2185' to 217 o 1650'. Stor s cement. 5'	in appr 1.51 of 1.51 of tone.	f stone Pulled Clay to
00' of aquagel. illed with clay 5/8" casing. 10'. Cement 41	Bridge set 2185', to 1660'. Cement Bridge set at 650'. O' to 400'. 5' of	ng was p cement 1660: t 2 bag	ulled letting 2185' to 217 o 1650'. Stor s cement. 5'	in appr 1.51 of 1.51 of tone.	f stone Pulled Clay to
00' of aquagel. illed with clay 5/8" casing. 10'. Cement 41	Bridge set 2185', to 1660'. Cement Bridge set at 650'. O' to 400'. 5' of	ng was p cement 1660: t 2 bag	ulled letting 2185' to 217 o 1650'. Stor s cement. 5'	in appr 1.51 of 1.51 of tone.	f stone Pulled Clay to
00' of aquagel. illed with clay 5/8" casing. 10'. Cement 41	Bridge set 2185', to 1660'. Cement Bridge set at 650'. O' to 400'. 5' of	ng was p cement 1660: t 2 bag	ulled letting 2185' to 217 o 1650'. Stor s cement. 5'	in appr 1.51 of 1.51 of tone.	f stone Pulled Clay to
00' of aquagel. illed with clay 5/8" casing. 10'. Cement 41	Bridge set 2185', to 1660'. Cement Bridge set at 650'. O' to 400'. 5' of	ng was p cement 1660: t 2 bag	ulled letting 2185' to 217 o 1650'. Stor s cement. 5'	in appr 1.51 of 1.51 of tone.	f stone Pulled Clay to
00' of aquagel. illed with clay 5/8" casing. 10'. Cement 41	Bridge set 2185', to 1660'. Cement Bridge set at 650'. O' to 400'. 5' of	ng was p cement 1660: t 2 bag	ulled letting 2185' to 217 o 1650'. Stor s cement. 5'	in appr 1.51 of 1.51 of tone.	f stone Pulled Clay to
00' of aquagel. illed with clay 5/8" casing. 10'. Cement 41 ith clay to sur	Bridge set 2185', to 1660'. Cement Bridge set at 650'. O' to 400'. 5' of	ng was p cement 1660: t 2 bag	elled letting 2185' to 217 0 1650'. Store s cement. 5' Pulled 8" cas	in appr	Pulled Clay to d contin
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OO' of aquagel. illed with clay 5/8" casing. lo'. Cement 41 ith clay to sur	Bridge set 2185', to 1660'. Cement Bridge set at 650'. O' to 400'. 5' of	ng was p cement 1660: t 2 bag	pescription  Marker is smalled letting  2185' to 217  o 1650'. Store  St	in approved in specific in the state of the	Pulled Clay to d contin
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00' of aquagel illed with clay 5/8" casing. 10'. Cement 41 ith clay to sur	Bridge set 2185', to 1660'. Cement Bridge set at 650'. O' to 400'. 5' of	ng was p cement 1660: t 2 bag	pescription  Marker is smalled letting  2185' to 217  o 1650'. Store  St	in approved in specific in the state of the	Pulled Clay to d contin
coal seams	Bridge set 2185', to 1660'. Cement Bridge set at 650'. O' to 400'. 5' of	ng was p cement 1660: t 2 bag	pescription  Marker is smalled letting  2185' to 217  o 1650'. Store  St	in approved in specific in the state of the	Pulled Clay to d contin
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coal seams  coal seams  me)  and that the work  March	Bridge set 2185; to 1660; Cement Bridge set at 650; 0; to 400; 5; of face.  of plugging and filling said	ng was p cement 1660' t 2 bag stone.	pescription  Marker is small  with cement in 2185' to 217;  beta 1650'. Store  s cement. 5';  Pulled 8" case  pescription	in appropriate to the 5'. stone. sing, are an are all metalin it.	Pulled Clay to ad continu
coal seams  me)  and that the work	Bridge set 2185; to 1660; Cement Bridge set at 650; 0; to 400; 5; of face.  of plugging and filling said	ng was p cement 1660' t 2 bag stone.	pescription  Marker is small  with cement in 2185' to 217;  beta 1650'. Store  s cement. 5';  Pulled 8" case  pescription	in appropriate to the sing, are sing	Pulled Clay to d contin
coal seams  me)  and that the work of March	Bridge set 2185; to 1660; Cement Bridge set at 650; 0; to 400; 5; of face.  of plugging and filling said	ng was p cement 1660' t 2 bag stone.	pescription  Marker is small  with cement in 2185' to 217;  beta 1650'. Store  s cement. 5';  Pulled 8" case  pescription	in appropriate to the sing, are sing	Pulled Clay to ad contin
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coal seams  me)  and that the work March  And further dep	of plugging and filling said  1962  onents saith not.	well was of the well was of th	DESCRIPTION Marker is smalled on the completed on the com	in appropriate to the sing, are sing	Pulled Clay to d contin
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COAL SEAMS  ME)  and that the work March  And further dep	Bridge set 2185!  to 1660!. Cement Bridge set at 650!.  O' to 400!. 5! of face.  of plugging and filling said  , 19 62  onents saith not.  abscribed before methis res:	well was of the stone.	DESCRIPTION Marker is smalled on the completed on the completed of the complete of the complet	in approved in 5'. 5' one 5'. stone. sing, ar	ent day of 27/2023

AGREEM TO THE HITELAND COMMENTS AND COMMENTS AND COMMENTS AND COMMENTS.

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#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

#### INSPECTOR'S PLUGGING REPORT

Permit No. 2009 -13	5 15 1			Wel	I No	
COMPANY Weau	er Bas	Co	ADDRESS Hein	ling &	on,	Will
FARM Encle	Boath	DISTRIC	Allia	OUNTY 2	lay	de
Filling Material Used	sto	he	Clay le	mer	7	
Liner Loc	cation	Amoun	t Packer	Location		
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
400410-			416-S35-			
25		1	395 - HOO-			
						and good at
				rage of the	1	*.
12 18			1877 1882	2.50		maya mila
		- 7-11 N - N.				
Marine Committee						
		1413				
Drillers' Names	P	side	mare			
Remarks:				631	12312	
Star			ns 8 = pipe	REWEST REST. Dept.	APR 1962 CEIVE It Virginia of Mines	D D D D D D D D D D D D D D D D D D D
DATE	I hereby certify I	visited the ak	pove well on this date.	But	cher	
			100	DIST	10/27/	1023

# DEPARTMENT OF MINES OIL AND GAS DIVISION

101	CASING AND	USED IN	LEFT IN WELL	PACKER	łs.
Company	TUBING	DRILLING	WELL		
Address	Size			1275	
	16		17	Kind of Packe	r
Farm	13				
Well No	10	y and the second	1	Size of	
DistrictCounty	81/4				
Drilling commenced	65%			_ Depth set	
	5 3/16				
Drilling completedTotal depth	3			Perf. top	
Date shotDepth of shot	2			Perf. bottom_	
Initial open flow/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing/10ths Merc. inInch				Perf. bottom_	
				V	Data
VolumeCu. Ft.	CASING CEMI	ENTED	SIZE	No. FT	Date
Rock pressurelbshrs.					
Oilbbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE	D AT	FEET	_INCHES
Fresh waterfeetfeet	FEE	rINC	HES	_FEET	_INCHES
Salt waterfeetfeet	FEE'	rINC	HES	FEET	_INCHES
Drillers' Names	1		N. T. S.		
	11			A. 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

#### INSPECTOR'S PLUGGING REPORT

Permit No. Way - 16	375 P			We	II No	/
COMPANY Weaver	Mas 6	0	ADDRESS / LLI	Ting to	on,	wva
FARM Ercle,	Booth	DISTRI	CT Union C	OUNTY 20	ay	ne
Filling Material Used	E lay	1	tone com	ent		1
Liner Loc	cation	Amoun	t Packer	Location	1	mer i fil
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	IG AND TU	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
			0- Clas	22-	10=	
					- 2	
					146	
12,02 - 77, 1	***	Autorite :				
Drillers' Names	Pride	mar	1			
Remarks:						4 8 8 2
3-30-62 DATE			3 - 30 - 62  Show well on this date.	Constitution of the second of	APR 19 ECEIV Vest Virginion of Min	56 890 MP Pales Collines Colli

# DEPARTMENT OF MINES OIL AND GAS DIVISION

Permit No	Oil or Gas Well					
		1 1 3	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS
Company	UNITED BY	)-	Size	12 12 13		Section of the sectio
Address			16			Kind of Packer
Farm		a single	13			
Well No			10			Size of
District	County	\ 2	8½ 65%			Depth set
Drilling commenced			5 3/16			•
Drilling completed	Total depth		3			Perf. top
Date shot	Depth of shot		2			Perf. bottom
Initial open flow	/10ths Water in	Inch	Liners Used			Perf. top Perf. bottom
Open flow after tubing	/10ths Merc. in	Inch				
Volume		_Cu. Ft.	CASING CEME	ENTED	SIZE	No. FTDate
Rock pressure	lbs	hrs.	***			
Oil	bbls., 1st	t 24 hrs.	COAL WAS E	NCOUNTERE	D AT	FEETINCHES
Fresh water	feet	feet	FEET	INC	HES	FEETINCHES
Salt water	feet	feet	FEET	INC	HES	_FEETINCHES
Drillers' Names						
		- 15		/\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	in the second	
Remarks:						

#### October 13, 1961

Mr. J. S. Weaver 317 Ninth Street Huntington, West Virginia

Dear Mr. Weaver:

Enclosed is Permit WAY-1375 for drilling Well No. F-2 on Ercle Booth Lease, Union District, Wayne County.

Please post one copy of permit at the well site and send us two copies of the well record when drilling is completed.

Please refer to directive regarding casing of oil and gas wells sent you prevously.

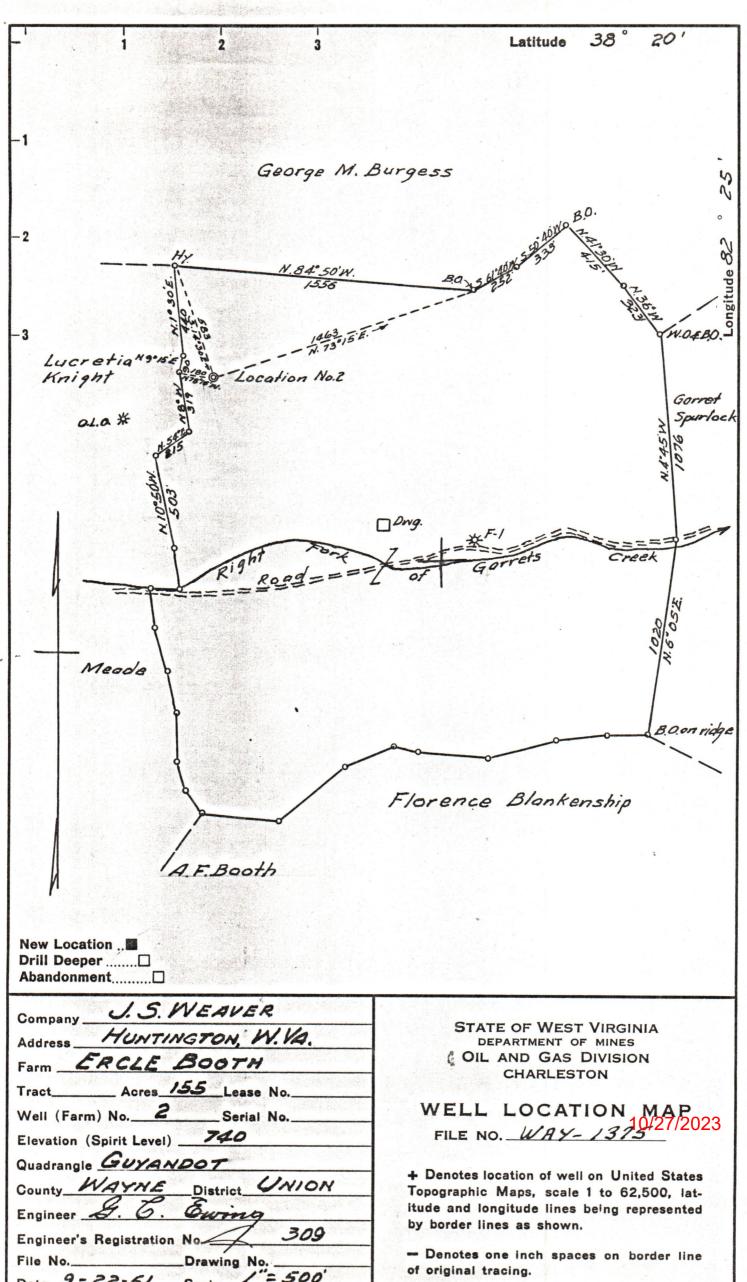
Very truly yours,

Assistant Director OIL AND GAS DIVISION

MG/jb enclosure

cc: Mr. Kenneth E. Butcher, Inspector

Mr. R. C. Tucker, Assistant State Geologist



Date 9-22-61 \_Scale\_