



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Ercle Booth
~~COAL OPERATOR OR COAL OWNER~~ COAL OWNER not operated
Wayne, W. Va.

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

Ercle Booth

OWNER OF MINERAL RIGHTS

Wayne, W. Va.

ADDRESS

J. S. Weaver

NAME OF WELL OPERATOR
317 Ninth Street
Huntington, W. Va.

COMPLETE ADDRESS

Sept 22nd, 19 61

PROPOSED LOCATION

~~#####~~ Union District

Wayne County

Well No. F#2 38° 20'
82° 25' E. 740'

Ercle Booth Farm

155 Acres

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated _____
April 15th, 1959, made by Ercle Booth, to
Webster Myers (Assigned to J.S.Weaver) 9/19/61, and recorded on the 12th day
of November, 1959, in the office of the County Clerk for said County in
Book 50, page 393.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours, J.S. Weaver
J. S. Weaver

WELL OPERATOR
P. O. Box 1013
317 Ninth Street

STREET

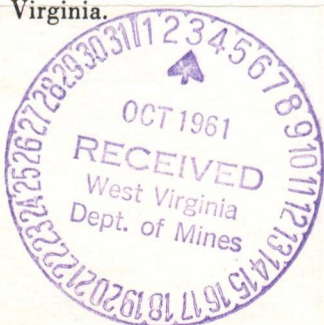
Huntington

CITY OR TOWN

West Virginia.

STATE

10/27/2023



Address of Well Operator }

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.



DEPARTMENT OF THE INTERIOR

Geological Survey

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELLS

In the County of...

J. S. Weaver
317 Ninth Street
Huntington, W. Va.

not operated

Booth
W. Va.

61

3rd St

Union

W. Va.

Booth

Booth

Booth

W. Va.

April 15th, 1939

Rebaber Myers (Assigned to J. S. Weaver) 9/19/61

November, 1939

J. S. Weaver

317 Ninth Street

Huntington

West Virginia.

10/27/2023

W-147-1375

A 10

October 3, 1961

Way - 1375

Mr. J. S. Weaver
317 Ninth Street
Huntington, West Virginia

Dear Mr. Weaver:

We are returning your application for your signature, for Well No. F-2 on Ercle Booth Lease, Union District, Wayne County.

Please return the signed application as soon as possible.

Very truly yours,

Assistant Director
OIL AND GAS DIVISION

MG/jb

enclosure - 1

10/27/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
CHARLESTON

October 6, 1961

LEONARD J. TIMMS
DIRECTOR

*File
Way-1375
RL*

Mr. G. C. Ewing
413½ Ninth Street
Huntington, West Virginia

Dear Mr. Ewing:

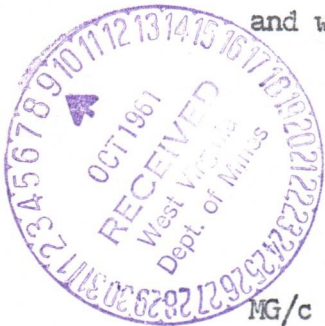
We are returning tracing for the Erle Booth Well No. 2, Union District, Wayne County as there is information on the map that does not check out on the Guyandot quadrangle.

In superimposing the tracing on the quadrangle map at Latitude 38 deg. 20 min. and Longitude 82 deg. 25 min. the cross places the well on a Left Fork of Twelvepole Creek. *No*

Will you please recheck for us? You may be correct, and we wrong.

Very truly yours,

M. E. Giffith
Assistant Director
OIL & GAS DIVISION



MG/c

I fail to find any error in the location of this well as shown on this plat.

*Yours truly
G. C. Ewing*

10/27/2023

Mr. J. S. Weaver
317 Ninth Street
Huntington, West Virginia

112

October 13, 1961

Permit No. WAY-1375
Well No. F-2
Farm - Ercle Booth
Union District
Wayne County

WEST VIRGINIA SECURITIES LAW

* * * * *

SALE OF UNDIVIDED INTERESTS

IN

OIL, GAS AND OTHER MINERAL PRODUCTION

ATTENTION IS CALLED TO THE WEST VIRGINIA SECURITIES LAW. WITH CERTAIN EXCEPTIONS THIS LAW REQUIRES THAT STOCK OR OTHER SECURITIES OFFERED FOR SALE IN WEST VIRGINIA MUST BE REGISTERED, AND THAT THE SAME MUST BE SOLD THROUGH A REGISTERED DEALER (WITH CERTAIN EXCEPTIONS). THIS LAW PROVIDES PENALTIES FOR VIOLATION OF THE SAME.

UPON REQUEST, FORMS AND INSTRUCTIONS, FOR THE PURPOSE OF COMPLYING WITH THIS ACT, MAY BE HAD FROM THE STATE AUDITOR, CHARLESTON, WEST VIRGINIA. IN MAKING REQUEST FOR FORMS PLEASE ADVISE THE KIND OF SECURITIES YOU EXPECT TO OFFER FOR SALE.

SECTION 2 (a) OF ARTICLE I OF THE WEST VIRGINIA SECURITIES LAW DEFINES SECURITIES AS FOLLOWS:

"SECURITY" SHALL INCLUDE ANY.....SHARE, SUBSCRIPTION OR CERTIFICATE OF INTEREST IN OIL, GAS OR OTHER MINERAL RIGHTS, LEASEHOLDS, PROPERTY OR ROYALTIES, OR ANY BENEFICIAL INTEREST IN OR TITLE TO PROPERTY....."

* * * * *

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate		2780	2780	2810			
Brown Shale			2810	2985			
Slate			2985	3175			
Brown Shale			3175	3216			Smell of gas at 3720
Corniferous Lime			3216	3917			blew away
Big Six			3917	3927			
Line Shells			3927	3940			
Sand			3940	3965			Water at 3785
Line Shells			3965	3980			
Slate			3980	3991			Total depth
							5" Casing aquagelled from bottom to top of hole

10/27/2023

Date Feb 5, 1962
 APPROVED J. S. Weaver, Owner
 By partner (Title)



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle _____
Permit No. **Way-1375**

WELL RECORD

Oil or Gas Well **Dry Hole**
(KIND)

Company **Weaver Gas Co. (J S. Weaver)**
Address **317 Ninth St Huntington, W.Va.**
Farm **Ercle Booth** Acres **155**
Location (waters) **Garretts Creek**
Well No. **1** Elev. **740**
District **Union** County **Wayne**
The surface of tract is owned in fee by _____
Ercle Booth Address **RFD #1 Wayne**
Mineral rights are owned by **Same**
Address _____

Drilling commenced **Oct 7, 1961**
Drilling completed **Feb 2, 1962**
Date Shot **2/2/62** From **3900** To **3970**
With **466-2/3# 80% Gelatin**

Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume **none** Cu. Ft.

Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.

WELL ACIDIZED _____

WELL FRACTURED _____

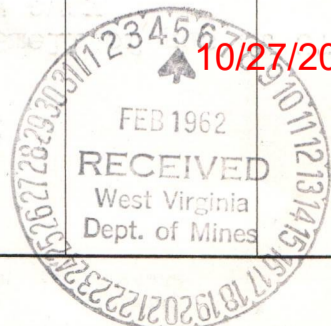
RESULT AFTER TREATMENT _____

ROCK PRESSURE AFTER TREATMENT _____

Fresh Water **250** Feet **700** Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Slate			0	50			
Sand			50	125			
Slate			125	150			
Red Rock			150	200			
Slate			200	250			
Sand			250	275			
Red Rock			275	410			Water at 250 feet
Sand			410	450			
Sand & Slate Borken			450	990			Salt Water at 700 Hole full
Salt Sand			990	1120			
Slate & Shells			1120	1200			
Maxon Sand			1200	1275			Injun Water at 1600
Slate			1275	1310			
Little Lime			1310	1335			
Pencil Cave			1335	1340			
Big Lime			1340	1510			
Injun Sand			1510	1660			
Slate & Shells			1660	2120			
Brown Shale			2120	2135			
Berea Sand			2135	2155			
Slate & Shells			2155	2250			
Brown Shale			2250	2325			
Slate & Shells			2325	2495			
Light Brown Shale			2495	2550			
Brown Shale			2550	2600			
Slate			2600	2522 2650			
Brown Shale			2650	2780			
Slate			2780	2810			

(over)



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____				
Address _____	Size			Kind of Packer _____
Farm _____	16			
Well No. _____	13			Size of _____
District _____ County _____	10			
Drilling commenced _____	8 1/4			Depth set _____
Drilling completed _____ Total depth _____	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top _____
Volume _____ Cu. Ft.	Liners Used			Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.				
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE

DISTRICT WELL INSPECTOR

10/27/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

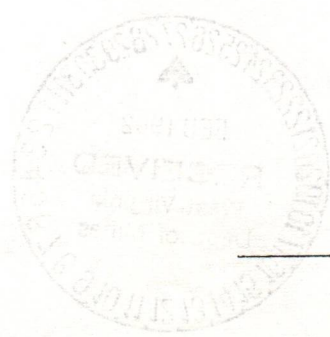
Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____



DATE _____

DISTRICT WELL INSPECTOR

10/27/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____/10ths Water in _____ Inch Open flow after tubing _____/10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size _____ 16 _____ 13 _____ 10 _____ 8 1/4 _____ 6 5/8 _____ 5 3/16 _____ 3 _____ 2 _____ Liners Used _____			
CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____				
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES				
_____ FEET _____ INCHES _____ FEET _____ INCHES				
_____ FEET _____ INCHES _____ FEET _____ INCHES				

Drillers' Names _____

Remarks: _____

DATE

DISTRICT WELL INSPECTOR

10/27/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____				
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR

10/27/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			
	10			Size of _____
	8 1/4			
	6 5/8			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
	Liners Used _____			Perf. top _____
				Perf. bottom _____
	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE _____

DISTRICT WELL INSPECTOR

10/27/2023

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Work Order prepared by the Department of Mines

Total depth 3991

Set a permanent Bridge at 3880' - 20' above shot hole
2 sacks neat cement and 5' crushed stone on bridge
Fill with clay to 3815' - 30' below water at 3785'
Neat cement 3785' - 3775'
5' crushed stone on cement - sealing water off bottom
Continue filling with Clay to 3265'
Neat cement 3265' - 3255'
Pull 5 3/16-inch casing
Aquagel will fill approximately 400 feet

Set a permanent bridge at 2185' - 30' below Berea
2 sacks neat cement and 5' crushed stone on bridge
Fill with clay to 1660' - bottom of Injun
Neat cement 1660' - 1650'
5' crushed stone on cement
Continue filling with Clay to 1560'
Neat cement to 1550'
Pull 6 5/8" casing

Set a permanent Bridge at 650'
2 sacks neat cement and 5' crushed stone on Bridge
Fill with Clay to 410' - 30' below 8-inch
Neat cement 410' - 400'
5' crushed stone on cement - Sealing off all salt water
Pull 8-inch casing and
Fill with Clay to surface
Erect Marker in compliance with Rule 18, 1931 Regulations

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,


Well Operator *parties*

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved 10/27/2023

5th day of FEBRUARY, 19 62.

DEPARTMENT OF MINES
Oil and Gas Division

By: *M. E. Sigurd*

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

*addressed to
Weaver Gas Company
1614-7th ave.
Huntington*

Coal Operator	Weaver Gas Company (J.S. Weaver)	Name of Well Operator
Address	317 Ninth St., Huntington, W. Va.	Complete Address
Coal Owner	February 5, 1962	Date
Address	WELL TO BE ABANDONED	Union
Lease or Property Owner	Wayne	District
Address	Well No. 1	County
	Ercle Booth	Farm

Inspector to be notified **KENNETH BUTCHER**
BARBOURSVILLE, W. VA. Telephone Number **REgent 6-1933**

Gentlemen:— **24 HOURS IN ADVANCE OF PLUGGING**

The undersigned well operator is about to abandon the above described well and will commence

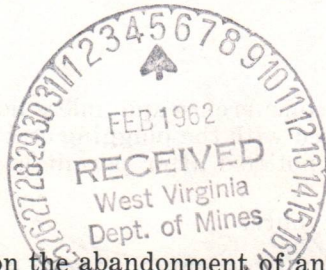
the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

Well Operator



NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

10/27/2023

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

WAY-1375-P

Permit Number

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way-1375P Well No. 1

COMPANY Weaver Gas Co. ADDRESS Huntington, W. Va.

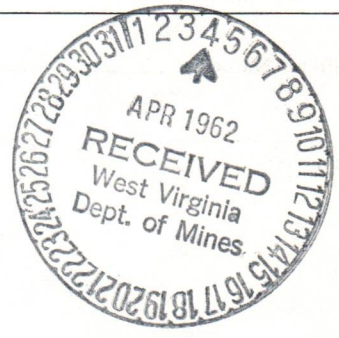
FARM Circle Bath DISTRICT Union COUNTY Wayne

Filling Material Used Stone clay cement

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
400' - 410'			410' - 535' Clay			
			395' - 400' Stone			

Drillers' Names Pridemore

Remarks: Started pulling 8" pipe



3-28-62 I hereby certify I visited the above well on this date.
DATE

K. C. Butcher
DISTRICT WELL INSPECTOR

10/27/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size 16 13 10 8 1/4 6 5/8 5 3/16 3 2 Liners Used			
CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____				
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES				
_____ FEET _____ INCHES _____ FEET _____ INCHES				
_____ FEET _____ INCHES _____ FEET _____ INCHES				

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR

10/27/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR

10/27/2023

October 13, 1961

Mr. J. S. Weaver
317 Ninth Street
Huntington, West Virginia

Dear Mr. Weaver:

Enclosed is Permit WAY-1375 for drilling Well
No. F-2 on Erle Booth Lease, Union District, Wayne County.

Please post one copy of permit at the well site
and send us two copies of the well record when drilling is
completed.

Please refer to directive regarding casing of oil
and gas wells sent you previously.

Very truly yours,

Assistant Director
OIL AND GAS DIVISION

MG/jb
enclosure

cc: Mr. Kenneth E. Butcher, Inspector

Mr. R. C. Tucker, Assistant
State Geologist

10/27/2023

Latitude 38° 20'

Longitude 82° 25'

George M. Burgess

Lucretia Knight

a.l.a *

Location No. 2

Gorret Spurlock

Right Fork of Garrets Creek

Meade

Dwg.

F-1

Florence Blankenship

A. F. Booth

- New Location
- Drill Deeper
- Abandonment

Company J. S. WEAVER
 Address HUNTINGTON, W. VA.
 Farm ERCLE BOOTH
 Tract _____ Acres 155 Lease No. _____
 Well (Farm) No. 2 Serial No. _____
 Elevation (Spirit Level) 740
 Quadrangle GUYANDOT
 County WAYNE District UNION
 Engineer G. C. Ewing
 Engineer's Registration No. 309
 File No. _____ Drawing No. _____
 Date 9-22-61 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WAY-1375

10/27/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.