



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

<u>Myrtle C. Bancroft</u> COAL OPERATOR OR COAL OWNER not operated	<u>Webster Myers</u> NAME OF WELL OPERATOR
<u>Wayne, W. Va.</u> ADDRESS	<u>Huntington, W. Va.</u> COMPLETE ADDRESS
_____ COAL OPERATOR OR COAL OWNER	<u>Sept. 30th</u> , 19 <u>61</u> PROPOSED LOCATION
_____ ADDRESS	<u>Union</u> District
<u>Myrtle C. Bancroft <i>et al</i></u> OWNER OF MINERAL RIGHTS	<u>Wayne</u> County
<u>Wayne, W. Va.</u> ADDRESS	Well No. <u>F-1</u> <i>38° 20'</i> <i>82° 25' E. 940</i>
_____ ADDRESS	<u>Myrtle C. Bancroft <i>et al</i></u> Farm <i>34 Acres + 59</i>

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated Apr. 21st, 1959, made by Myrtle C. Bancroft *et al*, to Webster Myers, and recorded on the 22nd day of May, 1961, in the office of the County Clerk for said County in Book 52, page 193.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,
Webster Myers

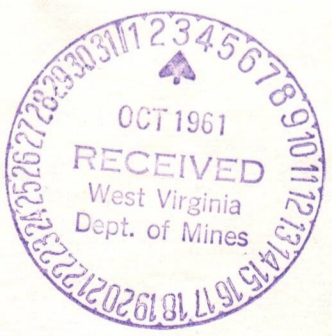
Webster Myers
WELL OPERATOR

1614 Seventh Avenue

Huntington, W. Va.

West Virginia.

STATE



Address of Well Operator }

10/27/2023

*Section 3 . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

WAY-1378 PERMIT NUMBER
Way-1378
1378

DEPARTMENT OF JUSTICE

UNITED STATES OF AMERICA

NOTICE OF PROCEEDINGS IN RE AND AGAINST

Webster Myers

Myrtle C. Bancroft

not covered

Huntington, W. Va.

W. Va.

61

Sept. 30th

Union

Wayne

F-1

Myrtle C. Bancroft

Myrtle C. Bancroft

Wayne, W. Va.

Myrtle C. Bancroft

Apr. 21st, 1959

Webster Myers

May, 1951

22nd

Webster Myers

1014 Seventh Avenue

Huntington, W. Va.

West Virginia

10/27/2023

Formation	Color	Hard or Soft	Top 29	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sandy Lime			1550				
Sandy Lime			1685	1720			
Slate & Shell			1720	1768			
Injun Sand			1768	1870			
Slate & Shell			1870	2245			
Lime Shell			2245	2265			
Slate & Shell			2265	2322			
Coffee Shale			2322	2345			
Berea Sand			2345	2367	Show of Oil	2355	
Slate & Shell			2367	2435			
Dark Shale			2435	2550			
Slate & Shell			2550	2665			
Brown Six Shale			2665	2730			
Slate			2730	2745			
Brown Shale			2745	2830			
Gray Shale			2830	2936			
Brown Shale			2936	3143			
Gray Slate			3143	3327			
Brown Shale			3327	3366			
Corniferous Lime			3366	4040	Black Water	3560	
Big Six			4040	4060			
Corniferous Lime			4060	4078			
Gray Slate			4078	4080			
Total Dept			4080				

10/27/2023

Date March 30, 1962, 19 62
 APPROVED [Signature], Owner
 By Partner (Title)



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 29

Quadrangle Guyandot

WELL RECORD

Permit No. WAY-1378

Oil or Gas Well Gas
(KIND)

Company <u>Hedie Hattie Gas Co. (Webster Myers)</u>	Used in Drilling	Left in Well	Packers
Address <u>1614 7th Ave. Huntington, W. Va.</u>			
Farm <u>Myrtle C. Bancroft Et Al</u> Acres <u>34 & 59</u>			
Location (waters) <u>Lynn Creek</u>	Size		
Well No. <u>#1</u> Elev. <u>940</u>	16		Kind of Packer
District <u>Union</u> County <u>Wayne</u>	13	<u>42</u>	<u>Parmaco</u>
The surface of tract is owned in fee by <u>Myrtle C. Bancroft Et Al</u> Address <u>RFD Sheals, W. Va.</u>	10	<u>361</u>	Size of
Mineral rights are owned by <u>Same</u> Address <u>Same</u>	8 1/4	<u>1543</u>	<u>pulled</u>
	6 5/8	<u>1908</u>	<u>1908</u>
	5 3/16		Depth set <u>3880</u>
Drilling commenced <u>Oct. 16, 61</u>	3	<u>4080</u>	Perf. top <u>4060</u>
Drilling completed <u>March 21, 62</u>	2		Perf. bottom <u>4036</u>
Date Shot <u>March 21</u> From <u>460</u> To <u>440</u>	Liners Used		Perf. top
With <u>200 Pds. Gas well exp.</u>			Perf. bottom

Open Flow 94 /10ths Water in 2 Inch
31 /10ths Merc. in Inch

Volume Cu. Ft. CASING CEMENTED None SIZE No. Ft. Date

Rock Pressure 1050 lbs. 48 hrs. COAL WAS ENCOUNTERED AT None FEET INCHES

Oil bbls., 1st 24 hrs. FEET INCHES FEET INCHES

WELL ACIDIZED None FEET INCHES FEET INCHES

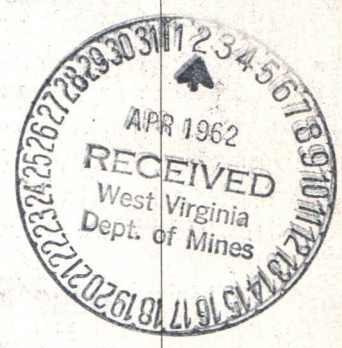
WELL FRACTURED No

RESULT AFTER TREATMENT

ROCK PRESSURE AFTER TREATMENT

Fresh Water Feet 340 Salt Water Feet 1270

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Blue Mud			0	40			
Red Mud			40	70			
Sand			70	85			
Red Rock			85	115			
Slate			115	200			
Red Rock			200	230			
Sand			230	250			
Slate			250	330			
Sand			330	345			
Slate			345	350	340		
Red Rock			350	355			
Slate			355	375	10" casing 361		
Sand&Slate			375	510			
Red Rock			510	525			
Slate			525	600			
Sand			600	1144	795 Gas 10/10 water		
Slate&Shell			1144	1270	settling sand 1270		
Sand			1270	1414			
White Slate			1414	1416			
Sand			1416	1440			
Slate&Shell			1440	1492			
Black Lime			1492	1505			
White & Green Slate			1505	1518			
Black Lime			1518	1529			
Slate			1529	1538			
					1855-1865 Show of Oil		
Slate & Lime shell			1533	1550			
Big Lime			1550	1685			



10/27/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Way-1378

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Webster M. Myers</u>	Size			
<u>Huntington, W. Va.</u>	16			Kind of Packer _____
<u>Myrtle Bancroft</u>	13	<u>42'</u>		
Well No. <u>1</u>	10	<u>361'</u>		Size of _____
District <u>Union</u> County <u>Wayne</u>	8 1/4	<u>1543'</u>		
Drilling commenced <u>Oct. 16, 1961</u>	6 5/8	<u>1908'</u>		Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	<u>None</u>			COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
Fresh water <u>340'</u> <u>half full</u> feet				_____ FEET _____ INCHES _____ FEET _____ INCHES
Salt water <u>1200'</u> <u>half full</u> feet				_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names Hilbert Lusher

Remarks: Drilling Total Depth 3017' Cable Tools

2-7-62
DATE



H. E. Butcher
DISTRICT WELL INSPECTOR
10/27/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

DISTRICT WELL INSPECTOR
10/27/2023

<p>1.0 API well number: (If not available, leave blank. 14 digits.)</p>	<p style="font-size: 1.2em; font-weight: bold;">47-099-2-1378-0000</p>			
<p>2.0 Type of determination being sought (Use the codes found on the front of this form.)</p>	<p style="font-size: 1.2em; font-weight: bold;">Stripper Well</p> <p style="font-size: 0.8em;">Section of NGPA</p>		<p style="font-size: 1.2em; font-weight: bold;">108</p> <p style="font-size: 0.8em;">Category Code</p>	
<p>3.0 Depth of the deepest completion location: (Only needed if sections 105 or 107 in 2.0 above.)</p>	<p>_____ feet</p>			
<p>4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)</p>	<p style="font-size: 1.2em; font-weight: bold;">HATTIE GAS COMPANY</p> <p style="font-size: 0.8em;">Name</p> <p style="font-size: 1.2em; font-weight: bold;">1614 L 7TH AVE. S.W.</p> <p style="font-size: 0.8em;">Street</p> <p style="font-size: 1.2em; font-weight: bold;">HUNTINGTON</p> <p style="font-size: 0.8em;">City</p>		<p style="font-size: 1.2em; font-weight: bold;">W.V.A.</p> <p style="font-size: 0.8em;">State</p>	<p style="font-size: 1.2em; font-weight: bold;">25705</p> <p style="font-size: 0.8em;">Zip Code</p>
<p>5.0 Location of this well: (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)</p>	<p style="font-size: 1.2em; font-weight: bold;">SOUTHERN W.V.A.</p> <p style="font-size: 0.8em;">Field Name</p> <p style="font-size: 1.2em; font-weight: bold;">WAYNE</p> <p style="font-size: 0.8em;">County</p>		<p style="font-size: 1.2em; font-weight: bold;">W.V.A.</p> <p style="font-size: 0.8em;">State</p>	
<p>(b) For OCS wells:</p>	<p style="font-size: 1.2em; font-weight: bold;">SOUTHERN W.V.A.</p> <p style="font-size: 0.8em;">Area Name</p>		<p style="font-size: 1.2em; font-weight: bold;">N/A</p> <p style="font-size: 0.8em;">Block Number</p>	
<p>(c) Name and identification number of this well: (35 letters and digits maximum.)</p>	<p style="font-size: 1.2em; font-weight: bold;">HATTIE GAS CO. #1 WELL</p>			
<p>(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)</p>	<p style="font-size: 1.2em; font-weight: bold;">BIG SIX</p>			
<p>6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)</p>	<p style="font-size: 1.2em; font-weight: bold;">GAS SUPPLY CORPORATION</p> <p style="font-size: 0.8em;">Name</p>		<p style="font-size: 1.2em; font-weight: bold;">N/A</p> <p style="font-size: 0.8em;">Buyer Code</p>	
<p>(b) Date of the contract:</p>	<p style="font-size: 1.2em; font-weight: bold;">04/27/53</p> <p style="font-size: 0.8em;">Mo. Day Yr.</p>			
<p>(c) Estimated annual production:</p>	<p style="font-size: 1.2em; font-weight: bold;">10,389</p> <p style="font-size: 0.8em;">MMcf.</p>			
<p>7.0 Contract price: (As of filing date. Complete to 3 decimal places.)</p>	<p style="font-size: 1.2em; font-weight: bold;">3.324</p> <p style="font-size: 0.8em;">(a) Base Price (\$/MMBtu)</p>	<p style="font-size: 1.2em; font-weight: bold;">.25</p> <p style="font-size: 0.8em;">(b) Tax</p>	<p style="font-size: 1.2em; font-weight: bold;">.22</p> <p style="font-size: 0.8em;">(c) All Other Prices [Indicate (+) or (-).]</p>	<p style="font-size: 1.2em; font-weight: bold;">2.694</p> <p style="font-size: 0.8em;">(d) Total of (a), (b) and (c)</p>
<p>8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)</p>	<p style="font-size: 1.2em; font-weight: bold;">3.324</p>	<p style="font-size: 1.2em; font-weight: bold;">.25</p>	<p style="font-size: 1.2em; font-weight: bold;">.22</p>	<p style="font-size: 1.2em; font-weight: bold;">2.694</p>
<p>9.0 Person responsible for this application:</p>	<p style="font-size: 1.2em; font-weight: bold;">Hattie Gas Co.</p> <p style="font-size: 1.2em; font-weight: bold;">Walter Myers</p> <p style="font-size: 0.8em;">Name</p> <p style="font-size: 1.2em; font-weight: bold;">Agent</p> <p style="font-size: 0.8em;">Title</p> <p style="font-size: 1.2em; font-weight: bold;">Hattie Myers</p> <p style="font-size: 0.8em;">Signature</p> <p style="font-size: 1.2em; font-weight: bold;">4/2/79</p> <p style="font-size: 0.8em;">Date Application is Completed</p> <p style="font-size: 1.2em; font-weight: bold;">(304) 523-6516</p> <p style="font-size: 0.8em;">Phone Number</p>			

10/27/2023

WELL OPERATOR: Hattie Gas Company N/A
 FIRST PURCHASER: Gas Supply Corporation 023382
 OTHER: _____

Deferred for updated production (line)

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
790601 - 108 - 099 - 1378
 Use Above File Number on all Communications
 Relating to Determination of this Well

Qualifies
~~As per~~ *J. E. Huggins*
Production attached 12-11-80

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
- 2 IV-1 - Agent Webster Myers
- 3 IV-2 - Well Permit
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record Drilling Deepening
- 6 IV-36- Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
- 7 IV-39- Annual Production 18 months ~~years~~
- 8 IV-40- 90 day Production 92 Days off Line: _____
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete Affidavit Signed
- 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
 1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
 Date commenced: 10-16-61
 Date Completed: 3-21-62 Deepened _____
- (5) Production Depth: 3366-4040
- (5) Production Formation: Big Six
- (5) Final Open Flow:
 Initial Potential: _____ N/A
- (5) After Static R.P. FRAC Initials: _____ 1050 # 48 hrs.
- (6) Other Gas Test: _____ 14.6 MCFD
- (7) Avg. Daily Gas from Annual Production. March 79 - Feb. 80 ~~4928~~ ~~3622~~ No Oil
- (8) Avg. Daily Gas from 90-day endit. w/1-120 days 1246 ~~337~~ ~~10.9 m~~ = 13.5 m. No Oil
- (8) Line Pressure: 35 PSIG from Daily Report
- (5) Oil Production: yes From Comp. Report 1855 - 1865, 23051
- (10-17) Does lease inventory indicate enhanced recovery being done: NO 10/27/2023
- (10-17) Is affidavit signed? Notarized?

Does official well record with the Department confirm the submitted information? yes

Additional Information _____ Does computer program confirm? _____

Was Determination Objected to? _____ By Whom? _____

MK

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date April 2
Operator's Well No. #1
API Well No. 47 - 099 State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT Webster Myers

ADDRESS 1614 7th AVE
Huntington, W. VA. 25703

LOCATION: Elevation _____

Watershed East Fork of 12 Pole Creek

Dist. Union County Wayne Quad. Guyandot

Gas Purchase Contract No. _____

Meter Chart Code _____

Date of Contract Sept. 27, 53

WELL OPERATOR HATTIE Gas Co.

ADDRESS 1614 7th AVE

Huntington W. VA.

GAS PURCHASER Gas Supply Corp

ADDRESS Rt. 1, Box 5656

LAVLETTE, W. VA.

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

STANDARD WELL HEAD

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

10/27/2023

Describe the search made of any records listed above:

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No . If yes, indicate the type and source of the information.

AFFIDAVIT

I, Webster Myers, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

[Signature]

STATE OF WEST VIRGINIA,

COUNTY OF Cabell, TO WIT:

I, Seena C. Price, a Notary Public in and for the state and county aforesaid, do certify that Webster Myers whose name is signed to the writing above, bearing date the 20 day of March, 19 79, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 20th day of March, 19 79

My term of office expires on the 1st day of April, 19 80.

[Signature]
Notary Public

[NOTARIAL SEAL]

10/27/2023

IV-39-WC

STATE OF WEST VIRGINIA
DEPARTMENT - MINES
DIVISION - OIL AND GAS

YEAR 19__

OPERATOR

API	FARM	COUNTY	AVG. FLOW PRESSURE	SHUT-IN PRESSURE	TOTALS
GAS MCF	96	371	1443	432	598
OIL BBL					
DAYS ON LINE	39	31	30	31	

90 day

YEAR 19__

API

GAS MCF

OIL BBL

DAYS ON LINE

FARM

COUNTY

AVG. FLOW PRESSURE

SHUT-IN PRESSURE

TOTALS

6490

182

RECEIVED

AUG 5 1980

OIL & GAS DIVISION
DEPT. OF MINES & METALS

10/27/2023

SUMMARIZATION SCHEDULE
Section 271. 804 (b)

In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

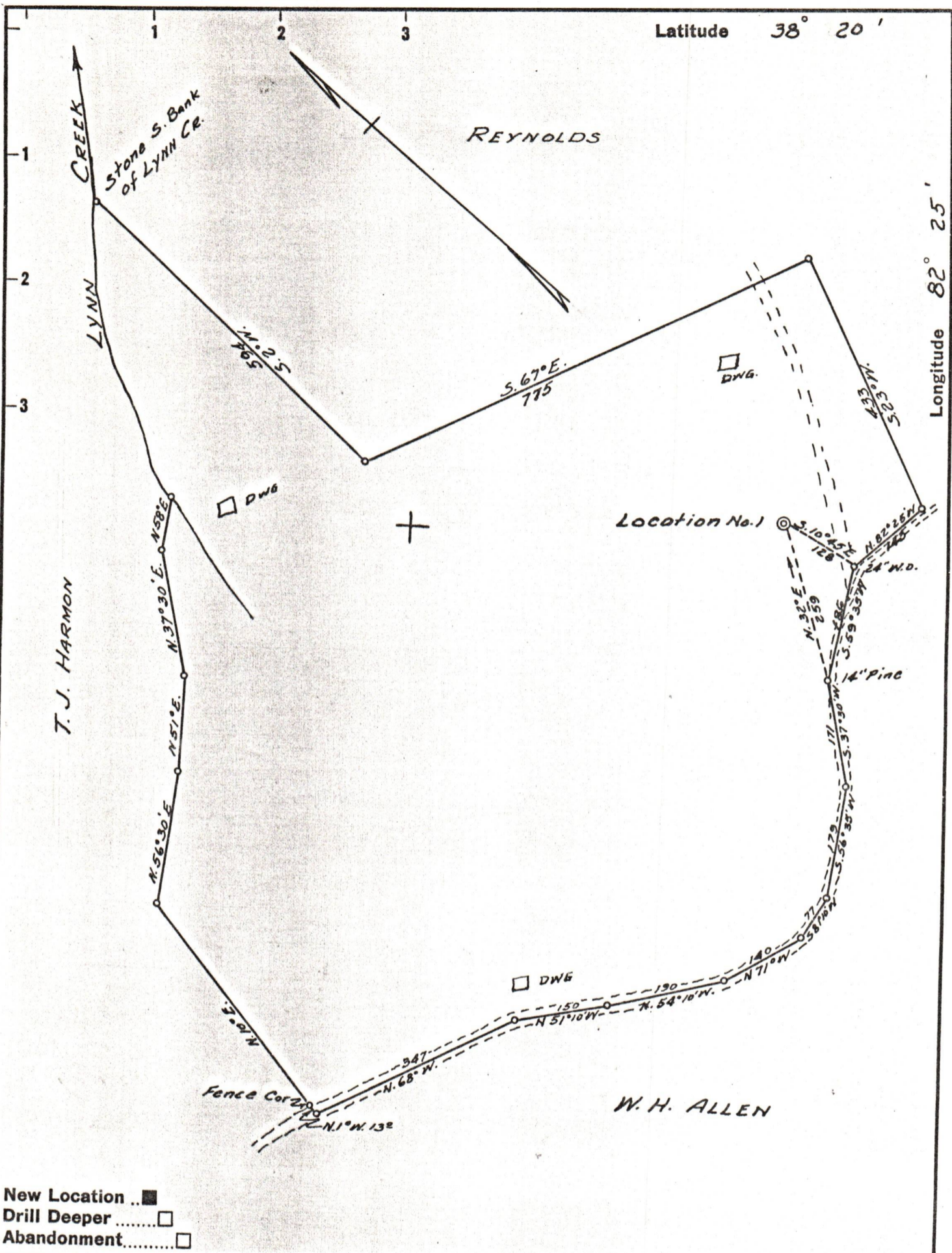
$\frac{3682}{337} = 10.9 \text{ M.}$

$\frac{1246}{92} = 13.5 \text{ M.}$

4928

bring date to 30 days

REPORT DATE



Company WEBSTER MYERS
 Address HUNTINGTON, W. VA.
 Farm MYRTLE C. BANCROFT
 Tract _____ Acres 34 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 940
 Quadrangle GUYANDOT
 County WAYNE District UNION
 Engineer G. B. Ewing
 Engineer's Registration No. 309
 File No. _____ Drawing No. _____
 Date 9-30-61 Scale 1" = 200'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WAY-1378 10/27/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.