



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

<p style="text-align: center;">COAL OPERATOR OR COAL OWNER</p>	<p style="text-align: center;">United Fuel Gas Company</p> <p style="text-align: center;"><small>NAME OF WELL OPERATOR</small></p>
<p style="text-align: center;">ADDRESS</p>	<p style="text-align: center;">Charleston 25, W. Va.</p> <p style="text-align: center;"><small>COMPLETE ADDRESS</small></p>
<p style="text-align: center;">COAL OPERATOR OR COAL OWNER</p>	<p style="text-align: center;">November 30, 19 61</p> <p style="text-align: center;"><small>PROPOSED LOCATION</small></p>
<p style="text-align: center;">ADDRESS</p>	<p style="text-align: center;">Lincoln District</p> <p style="text-align: center;">Wayne County</p>
<p style="text-align: center;">Glenhayes Company</p> <p style="text-align: center;"><small>OWNER OF MINERAL RIGHTS</small></p> <p style="text-align: center;">c/o Clyde Daniel</p> <p style="text-align: center;">Louisa, Kentucky</p>	<p style="text-align: center;">Well No. 9133 <i>38° 05'</i> <i>82° 25' E. 650.84'</i></p>
<p style="text-align: center;">ADDRESS</p>	<p style="text-align: center;">Glenhayes Company Farm</p> <p style="text-align: center;"><i>3.518 Acres</i></p>

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated December 22, 1956, made by Glenhayes Company, to United Fuel Gas Company, and recorded on the 28th day of February, 1957, in the office of the County Clerk for said County in Book 46, page 385.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

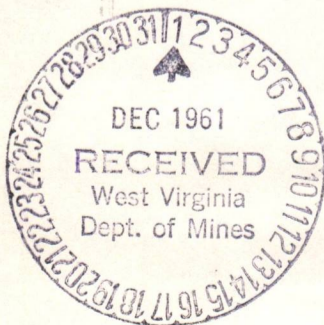
The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,



Address of Well Operator }

UNITED FUEL GAS COMPANY

WELL OPERATOR

P. O. Box 1273

STREET

Charleston 25

CITY OR TOWN

West Virginia

STATE

10/27/2023

*Section 3 . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

1388



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 CHARLESTON

December 11, 1961

C
O
P
Y

United Fuel Gas Company
 P. O. Box 1273
 Charleston 25, West Virginia

Att: Mr. Bernard Moon

Gentlemen:

Enclosed are permits for drilling the following wells:

<u>PERMIT NO.</u>	<u>WELL NO.</u>	<u>FARM</u>	<u>DISTRICT</u>	<u>COUNTY</u>
KAN-1815	9125	Margaret Dickinson #5	Malden	Kanawha
KAN-1816	9132	Margaret Dickinson #6	Malden	Kanawha
WAY-1388	9133	Glenhayes Company	Lincoln	Wayne

Very truly yours,

Assistant Director
 OIL AND GAS DIVISION

MG/jb
 enclosure

cc: Mr. Dana Lawson, Inspector
 Mr. Kenneth E. Butcher, Inspector

Mr. R. C. Tucker, Assistant State
 Geologist



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 CHARLESTON

December 11, 1931

United Fuel Gas Company
 P. O. Box 1272
 Charleston 25, West Virginia

Att: Mr. Bernard Moon

Gentlemen:

Enclosed are permits for drilling the following wells:

<u>PERMIT NO.</u>	<u>WELL NO.</u>	<u>TOWN</u>	<u>DISTRICT</u>	<u>COUNTY</u>
KAN-1812	2122	Margaret Dickinson #2	Kalden	Kanawha
KAN-4816	2122	Margaret Dickinson #2	Kalden	Kanawha
WAY-1228	2122	Glenhaver Company	Lincoln	Wayne

Very truly yours,

Assistant Director
 OIL AND GAS DIVISION

WVJD
 enclosure

cc: Mr. Dana Lawson, Inspector
 Mr. Kenneth E. Russett, Inspector
 Mr. E. C. Fisher, Assistant State
 Geologist

COPY

APPROVED - FEBRUARY 9, 1962

W. E. Giffith
ASSISTANT DIRECTOR
OIL AND GAS DIVISION

February 8, 1962

Mrs. M. E. Griffith
State Department of Mines
Charleston, West Virginia

Dear Mrs. Griffith:

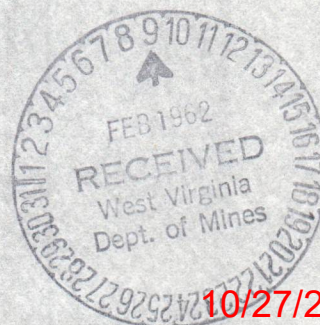
We propose to partially plug and abandon Well No. 9133,
on the Glenhayes Company Farm, Lincoln District, Wayne County, West
Virginia, Map Square 14-37, Lease No. 53492, in the following manner:

Original Total Depth	1773'
Aquagel	1773' - 1290' - 30' below Injun
Cement	1290' - 1260'
Run 3½" Tubing to	1260'
New Total Depth	1260'

Yours very truly,

W. B. Osbourn
W. B. Osbourn
Division Superintendent

WBO:jcr



APPROVED - FEBRUARY 9, 1962

M. E. Griffith
ASSISTANT DIRECTOR
OIL AND GAS DIVISION

February 8, 1962

Mrs. M. E. Griffith
State Department of Mines
Charleston, West Virginia

Dear Mrs. Griffith:

We propose to partially plug and abandon Well No. 2133 on the Glanville Company Farm, Lincoln District, Wayne County, West Virginia, Map Square 14-37, Lease No. 2392, in the following manner:

1500'	3 1/2" Tubing to	Original Total Depth
1500'	Concrete	
1500' - 1520'	Apuraj	
1500' - 1520'		
1500' - 1520'		
1500'		

Yours very truly,

W. H. Osborn
Division Superintendent

WDO:jar



10/27/2023

February 9, 1962
"Centennial '63"

Mr. Kenneth Butcher, Inspector
Oil and Gas Wells
RFD #1
Barboursville, West Virginia

Re: Permit WAY-1388
Well No. 9133
Glen Hayes Company Lease

Dear Mr. Butcher:

The United Fuel Gas Company is going to plug back
from the Berea to the Big Injun on the above described well location.

Total depth 1773'
Aquagel to 1290' - 30' below Big Injun
Cement 1290' - 1260'
Run 3½ inch tubing to 1260'
New total depth 1260'

We gave approval for the work today.

Very truly yours,

Assistant Director
OIL & GAS DIVISION

MG/mc

10/27/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Wayne

Permit No. WAY-1388

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company United Fuel Gas Company
Address P.O. Box 1273; Charleston 25, W. Va.
Farm Glenhayes Company Acres 3,518
Location (waters) Lost Creek of Tug River
Well No. 9133 Elev. 650.84
District Lincoln County Wayne
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by Glenhayes Company
c/o Clyde Daniel Address Louisa, Kentucky
Drilling commenced 12-14-61
Drilling completed 2-7-62
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer _____
16			
13			
10 <u>3/4</u>		<u>36'</u>	Size of _____
8 <u>5/8</u>		<u>210</u>	
x05 <u>7"</u>		<u>1014'</u>	Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT _____

ROCK PRESSURE AFTER TREATMENT _____

Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Soil			0	2			
Clay			2	21			
Grey Sand			21	37			
Slate			37	220			
Slate & Shells			220	528			
Salt Sand			528	650			
Slate			650	675			
Salt Sand			675	820			
Slate & Shells			820	955			
Little Lime			955	983			
Pencil Cave			983	987			
Big Lime			987	998			
Slate			998	1002			
Big Lime			1002	1170			
Grey Injun			1170	1260			
Slate & Shells			1260	1720			
Coffee Shale			1720	1740			
Berea Sand			1740	1745			
Grey Shale			1745	1773			
Total Depth			1773'				



UNITED FUEL GAS COMPANY
COMPANY

SERIAL WELL NO. 9133 LEASE NO. 53492 MAP SQUARE 14-37

RECORD OF WELL NO. 9133 on the Lenhayes Company farm of 351.8 Acres in Lincoln District Wayne County	CASING AND TUBING				TEST BEFORE SHOT
	SIZE	WEIGHT	USED IN DRILLING	LEFT IN WELL	
State of: West Virginia	10-3/4"	32#	35'	35'	/10 of Water in _____ inch
Field: Central Division	8-5/8"	24#	210'	210'	/10 of Merc. in _____ inch
Rig Commenced December 10, 1961	7"	20#	1014'	None	Volume _____ Cu. ft.
Rig Completed December 14, 1961	3-1/2"	9#	1297'	1297'	TEST AFTER SEX Frac.
Drilling Commenced December 14, 1961					/10 of Water in _____ inch
Drilling Completed February 7, 1962					20 /10 of Merc. in <u>3"</u> inch
Drilling to cost _____ per foot					Volume <u>1,565 MCF</u> Cu. ft.
Contractor is: Emery Woodall					When Shut In Hours After Shot
Address: Hamlin, W. Va.					Rock Pressure <u>48 Hr. 465#</u>
Driller's Name A. H. Oxley					Date SEX Frac. <u>2-12-62</u>
Clate Burton					<u>400 Bbl. Sand Laden Fluid</u>
Drilling Permit No. WAY-1383					Size of Torpedo <u>25,000# Sand</u>
Elevation: 650.84'					Oil Flowed _____ bbls. 1st 24 hrs.
					Oil Pumped _____ bbls. 1st 24 hrs.
	3 1/2" in. Tubing				Tubing or Casing
		Size of Packer <u>3-1/2"</u>			Well abandoned and
		Kind of Packer <u>Guide Shoe</u>			Plugged _____ 19
		1st. Perf. Set _____ from _____			
		2nd Perf. Set _____ from _____			

DRILLER'S RECORD

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Soil	0	2	2	
Clay	2	21	19	
Grey Sand	21	37	16	
Slate	37	220	183	
Slate & Shells	220	528	308	
Salt Sand	528	650	122	
Slate	650	675	25	
Salt Sand	675	820	145	
Slate & Shells	820	955	135	
Little Lime	955	983	28	
Pencil Cave	983	987	4	
Big Lime	987	998	11	
Slate	998	1002	4	
Big Lime	1002	1170	168	Show of Gas @ 1120' - 1124'
Grey Injun	1170	1260	90	Gas @ 1214' - 1219' - 8/10 W-2"
Slate & Shells	1260	1720	460	Blew down to 40/10 W-1"
Coffee Shale	1720	1740	20	

APPROVED

[Signature]
DIVISION SUPERINTENDENT

10/27/2023

February 12, 19 62

Mr. W. W. Ferrell, Supt. Prod. & Storage

Well No. 9133 (Serial No.) on Glenhayes Company Farm
Frac. 400 Bbls. Sand Laden Fluid &
Was ~~shot~~ this date with 25,000# 20/40 Sand quarts

Number of Shells _____

Length of Shells _____

Top of Shot _____

Bottom of Shot _____

Top of Injun Sand Sand 1170 feet
(Name of Sand)

Bottom of Injun Sand Sand 1260 feet
(Name of Sand)

Total Depth of Well 1283'

Results: When Shut In - 20/10 M-3" - 1,565 MCF

Remarks: Well was drilled to a depth of 1773'. It was
then plugged back to 1283' and produced from the Injun
Sand Formation.

Signed *[Signature]* District Supt.

NOTE-When a well is shot this form must be filled out and sent to the General Superintendent.

10/27/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

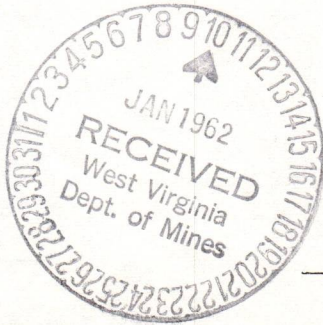
Permit No. Way-1388

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>U.F.M. Co.</u>	Size			
Address <u>Charleston, W.Va.</u>	16			Kind of Packer _____
Farm <u>Men Hayes Co.</u>	13			
Well No. <u>9133</u>	10			Size of _____
District <u>Lincoln County, Wayne</u>	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	<u>None</u> COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water <u>None</u> feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: Depth 34' Cable tools



1-5-62
DATE

K. E. Butcher
DISTRICT WELL INSPECTOR
10/27/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

DISTRICT WELL INSPECTOR
10/27/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. 9147-1388 partial Well No. 9133

COMPANY M. F. H. Co. ADDRESS Charles Town, W. Va.

FARM Glen Hayes Co. DISTRICT Lincoln COUNTY Wayne

Filling Material Used Auga-Jel - Cement

Liner Location Amount Packer Location

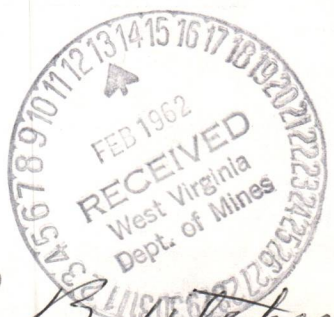
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
<u>1260 - 1290</u>			<u>Auga-Jel 1290 - 1773</u>			

Drillers' Names A. H. Oxley

Remarks: Dow Well Corp. did cementing.

2-9-62 I hereby certify I visited the above well on this date.
DATE

H. E. Butcher
DISTRICT WELL INSPECTOR



10/27/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR

10/27/2023

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Partially
Well to be/plugged and filled as follows:

Original Total Depth	1773'
Aquagel	1773' - 1290' - 30' below Injun
Cement	1290' - 1260'
Run 3½" Tubing to	1260'
New Total Depth	1260'

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

UNITED FUEL GAS COMPANY

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

13th day of FEBRUARY, 19 62.

DEPARTMENT OF MINES
Oil and Gas Division

By: M. E. Gippie

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

PARTIALLY
NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

Coal Operator _____

United Fuel Gas Company _____
Name of Well Operator

P. O. Box 1273 _____

Address _____

Charleston 25, W. Va. _____
Complete Address

Coal Owner _____

February 12, 1962 _____
Date

WELL TO BE ABANDONED

Address _____

Lincoln _____ District

Wayne _____ County

Glenhayes Company _____
Lease or Property Owner

Well No. 9133 _____

c/o Clyde Daniel _____

Louisa, Kentucky _____
Address

Glenhayes Company _____ Farm

Inspector to be notified **KENNETH BUTCHER**
BARBOURSVILLE, W. VA.

Telephone Number **RE-gent 6-1933**

Gentlemen:—

24 HOURS IN ADVANCE OF PLUGGING

The undersigned well operator is about to abandon the above described well and will commence

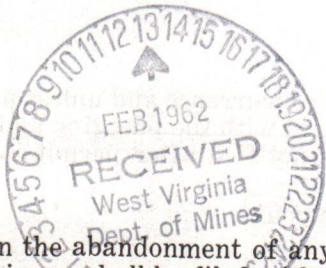
the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

UNITED FUEL GAS COMPANY
Well Operator



NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

10/27/2023

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

WAY-1388-PP _____

Permit Number

Partial Plugging

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

PARTIAL
AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE. ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

COAL OPERATOR OR OWNER	United Fuel Gas Company
ADDRESS	P.O. Box 1273, Charleston, W. Va.
COAL OPERATOR OR OWNER	March 19, 19 62
ADDRESS	WELL AND LOCATION
LEASE OR PROPERTY OWNER	Lincoln District
ADDRESS	Wayne County
	Well No. 9133
	Glenhayes Company Farm

STATE INSPECTOR SUPERVISING PLUGGING..... Kenneth Butcher

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Wayne } ss:

A. H. OKLEY and CLATE BURTON

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by EMERY WOODALL, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 9th day of February, 19 62, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD	FILLING MATERIAL	PLUGS USED	CASING	
			CSG PULLED	CSG LEFT IN
FORMATION	Original Total Depth 1773'	SIZE & KIND		
	Aquagel 1773' - 1297'			
	Cement 1297' - 1283'			
	Run 3 1/2" Tubing to 1283'			
	<u>New Total Depth 1283'</u>			
COAL SEAMS			DESCRIPTION OF MONUMENT	
(NAME)				
(NAME)				
(NAME)				
(NAME)				

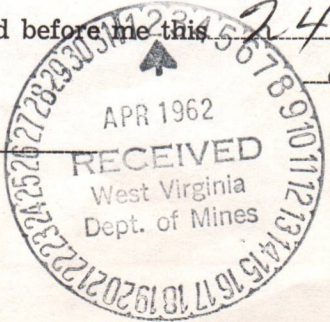
and that the work of plugging and filling said well was completed on the 9th day of February, 19 62.

And further deponents saith not.

Clate Burton
A. H. Okley 10/27/2023
Emery Woodall
Notary Public.

Sworn to and subscribed before me this 24 day of March, 19 62

My commission expires:
Feb 9, 1966



Permit No. WAY-1388-PP

ARTIFICIAL PLUGGING AND FILLING WELL

ARTIFICIAL PLUGGING SHOULD BE MADE IN TRIPLICATE AND COPY KEPT BY THE OPERATOR AND THE STATE DEPARTMENT OF MINES AND GEOLOGICAL SURVEY. THE ORIGINAL SHOULD BE KEPT BY THE OPERATOR.

United Fuel Gas Company

P.O. Box 1213, Charleston, W. Va.

Wagon 12

Lincoln

Wagon

1213

Glenn's Company

Lincoln

ARTIFICIAL

STATE OF WEST VIRGINIA

County of Wayne

A. H. CREE

STATE DEPARTMENT

WELLS

12

February

1923

NAME OF WELL, LOCATION, COUNTY AND STATE

1213	United Fuel Gas Co.	Wagon 12	Lincoln	W. Va.
1213 - 1213	United Fuel Gas Co.	Wagon 12	Lincoln	W. Va.
1213 - 1213	United Fuel Gas Co.	Wagon 12	Lincoln	W. Va.
1213 - 1213	United Fuel Gas Co.	Wagon 12	Lincoln	W. Va.
1213 - 1213	United Fuel Gas Co.	Wagon 12	Lincoln	W. Va.

12

12

February

10/27/2023

U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**
(Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks:

10/27/2023

FERC-121

1.0 API well number. (If not assigned, leave blank 14 digits.)	<u>- 47 - 099 - 01388</u>			
2.0 Type of determination being sought (Use the codes found on the front of this form.)	<u>108</u> Section of NGPA	<u> </u> Category Code		
3.0 Depth of the deepest completion location. (Only needed if sections 103 or 107 in 2.0 above.)	<u>N/A</u> feet			
4.0 Name, address and code number of applicant. (35 letters per line maximum. If code number not available, leave blank.)	<u>Columbia Gas Transmission Corporation</u> Name <u>P. O. Box 1273</u> Street <u>Charleston</u> City		<u>WV</u> State	<u>25325</u> Zip Code <u>004030</u> Seller Code
5.0 Location of this well. (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	<u>WVA. Field Area B</u> Field Name		<u>Wayne</u> County	<u>WV</u> State <u>00</u> State
(b) For OCS wells	<u>N/A</u> Area Name		<u> </u> Block Number	<u> </u> Date of Lease Mo. Day Yr. <u> </u> OCS Lease Number
(c) Name and identification number of this well. (35 letters and digits maximum.)	<u>Glen Hayes Co</u>		<u>809133</u>	
(d) If code 4 or 5 in 2.0 above, name of the reservoir. (35 letters maximum.)	<u>N/A</u>			
6.0 (a) Name and code number of the purchaser. (35 letters and digits maximum. If code number not available, leave blank.)	<u>*</u> Name		<u>004030</u> Buyer Code	
(b) Date of the contract	<u> </u> Mo. Day Yr. *			
(c) Estimated total annual production from the well	<u>9</u> Million Cubic Feet			
		(a) Base Price	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)
7.0 Contract price (As of filing date. Complete to 3 decimal places.)	S/MMBTU	<u> </u>	<u> </u>	<u> </u>
8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)	S/MMBTU	<u>3.335</u>	<u> </u>	<u> </u>
9.0 Person responsible for this application:	Albert H. Mathena, Jr., Director, Production Eng.			
Agency Use Only	Name		Title	
Date Received by Juris. Agency	<u>Albert H. Mathena Jr</u>		<u> </u>	
<u>MAY 28 1982</u>	Signature		<u>(304) 346-0951</u>	
Date Received by FERC	<u>5-18-82</u>		Phone Number	
	Date Application is Completed			

*This is a pipeline production well. No contract exists and no sales are made.

10/27/2023

NOV 30 1982

PARTICIPANTS:

DATE: _____

BUYER-SELLER CODE

WELL OPERATOR: Columbia Gas Trans. Corp

004030

FIRST PURCHASER: _____ *

*

OTHER: _____

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
820528-108-099-1388
 Use Above File Number on all Communications
 Relating to Determination of this Well

QUALIFIED

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

1. FERC -121 Items not completed - Line No. All 70 + 8.0 b,c,d

2. IV-1 Agent James L. Weekley

3. IV-2 Well Permit _____

4. IV-6 Well Plat

5. IV-35 Well Record Drilling Deepening

6. IV-36 Gas-Oil Test: Gas Only Was Oil Produced? Ratio

7. IV-39 Annual Production 42 Months years

8. IV-40 90 day Production 87 Days off line: _____

9. IV-48 Application for certification. Complete?

10-17. IV Form 51 - 52 - 53 - 54 - 55 - (56) - 57 - 58 Complete? Affidavit Signed

18-28. Other: Survey _____ Logs _____ Geological Charts _____

Structure Map _____ 1: 4000 Map _____ Well Tabulations _____
Gas Analyses _____

(5) Date commenced: 12-14-61 Date completed 2-7-62 Deepened

(5) Production Depth: 1120.24

(5) Production Formation: Big Lime

(5) Final Open Flow: 1,565 MCF

(5) After Frac. R. P. 465 # 48 hr.

(6) Other Gas Test: _____

(7) Avg. Daily Gas from Annual Production: $\frac{7039}{363} = 19.4 \text{ MCF}$

(8) Avg. Daily Gas from 90-day ending w/1-120 days $\frac{1837}{87} = 21.1 \text{ MCF}$

(8) Line Pressure: NA PSIG from Daily Report: _____

(5) Oil Production: _____ From Completion Report _____

0-17. Does lease inventory indicate enhanced recovery being done NO

0-17. Is affidavit signed? Notarized? 10/27/2023

Does official well record with the Department confirm the submitted information? yes

Additional information _____ Does computer program confirm? _____

as Determination Objected to _____ By Whom? _____

Describe the search made of any records listed above:

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes ___ No If yes, indicate the type and source of the information

AFFIDAVIT

I, Albert H. Mathena, Jr., having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Albert H. Mathena, Jr.

STATE OF WEST VIRGINIA..

COUNTY OF Kanawha. TO WIT:

I, Larry G. Burdette, a Notary Public in and for the state and county aforesaid, do certify that Albert H. Mathena, Jr. whose name is signed to the writing above, bearing date the 18 day of May, 19 82, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal, this 18 day of May, 19 82

My term of office expires on the 13 day of August, 19 82.

Larry G. Burdette
Notary Public

[NOTARIAL SEAL]

10/27/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date _____ 19____
Operator's Well No. 809133
API Well No. 47 - 099 - 01388
State County Permit

WELL CLASSIFICATION FOR
STRIPPER GAS WELL
NGPA Section 108

DESIGNATED AGENT James L. Weekley
ADDRESS P. O. Box 1273
Charleston, WV 25325
LOCATION: Elevation 650
Watershed _____
Dist. Lincoln County Wayne Quad. _____
Gas Purchase Contract No. NA
Meter Chart Code 804593
Date of Contract NA

WELL OPERATOR Columbia Gas Trans. Corp.
ADDRESS P. O. Box 1273
Charleston, WV 25325
GAS PURCHASER NA
ADDRESS _____

* * * * *
This is a pipeline production well and no gas purchase contract exists.
Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

NOT REQUIRED PER FERC REGULATIONS

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

SEE ATTACHED PRODUCTION SHEETS

10/27/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 5-18 82

Operator's Well No. _____
API Well No. 47 - 099 - 01388
State County Permit

STATE APPLICATION FOR WELL CLASSIFICATION

Previous File No. _____
(If Applicable)

WELL OPERATOR Columbia Gas Trans. Corp.
ADDRESS P. O. Box 1273
Charleston, W. Va. 25325

DESIGNATED AGENT James L. Weekley
ADDRESS P. O. Box 1273
Charleston, W. Va. 25325

Gas Purchase Contract No. NA* and Date _____
(Month, day and year)

Meter Chart Code _____

Name of First Purchaser NA*

(Street or P. O. Box)
(City) (State) (Zip Code)

FERC Seller Code NA* FERC Buyer Code NA*

TYPE OF DETERMINATION BEING SOUGHT

- (1) Initial determination (See FERC Form 121.) Section of NGPA 108 Category Code _____
- (2) Determination that increased production is the result of enhanced recovery technology
- (3) Determination of a seasonally affected well. Production Engineering

*This well is a pipeline production and no gas purchase contract exists.

Albert H. Mathena, Jr., Director-
Name (Print) _____
Albert H. Mathena, Jr.
Signature _____
P. O. Box 1273
Street or P. O. Box _____
Charleston, W. Va. 25325
City State (Zip Code)
(304) 346-0951
Area Phone Number
Code

(Certificate of Proof of Service to Purchaser)

A copy of this filing is being retained by Columbia Gas Transmission Corporation, owner and operator of the identified well.

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request, for certification of the above well as meeting the requirements of Section _____ under the Natural Gas Policy Act of 1975 (NGPA), for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA), or for determination of a seasonally affected well under Section _____

All interested parties are hereby notified that on the _____ day of _____ at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____

Initial review of information submitted indicates the well is, is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this well and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

MAY 28 1982

by [Signature]
Title _____

Date received by Jurisdictional Agency _____

10/27/2023

REPORT DATE 02/24/82
 REPORT TIME 17:22:45

COLUMBIA GAS TRANSMISSION CORPORATION
 N.G.P.A. SECTION 108
 APPLICATION FOR WELL CLASSIFICATION

PAGE 3413
 API WELL NO. 47-099-01388

WELL NUMBER : 809133 FARM NAME: GLENHAYES CO
 MEASURING STATION: 804593 LEASE : 53492
 STATE : WV

DATE MM/YY	THREE MONTH MCF/DAY	VOLUME -100- PERCENT	DAYS ON LINE	MCF/DAY -100- PERCENT	LINE PRSS PSIA	WELL COUNT
10/78		464	28	16.6	78	1.000
11/78		468	30	15.6	80	1.000
12/78	16.0	507	32	15.8	83	1.000
1/79	16.4	530	30	17.7	72	1.000
2/79	17.8	582	29	20.1	64	1.000
3/79	18.1	479	29	16.5	57	1.000
4/79	17.5	497	31	16.0	65	1.000
5/79	11.3	0	26	0.0	72	1.000
6/79	15.6	922	34	27.1	90	1.000
7/79	15.2	463	31	14.9	89	1.000
8/79	19.7	507	31	16.4	89	1.000
9/79	10.3	11	33	0.3	88	1.000
10/79	12.2	590	27	21.9	92	1.000
11/79	44.0	3358	30	111.9	78	1.000
12/79	52.5	670	31	21.6	94	1.000

10/27/2023

REPORT DATE 02/23/82
 REPORT TIME 16:51:55

COLUMBIA GAS TRANSMISSION CORPORATION
 N.G.P.A. SECTION 108
 APPLICATION FOR WELL CLASSIFICATION

PAGE 3362

API WELL NO. 47-099-01388

WELL NUMBER : 809133 FARM NAME: GLENHAYES CO
 MEASURING STATION: 804593 LEASE : 53492
 STATE : WV

DATE MM/YY	THREE MONTH MCF/DAY	VOLUME -100- PERCENT	DAYS ON LINE	MCF/DAY -100- PERCENT	LINE PRSS PSIA	WELL COUNT
11/79		3358	30	111.9	78	1.000
12/79		670	31	21.6	94	1.000
1/80	53.2	868	31	28.0	124	1.000
2/80	-8.0	-2269	29	-78.2	90	1.000
3/80	-10.0	495	31	16.0	87	1.000
4/80	-13.5	545	31	17.6	82	1.000
5/80	15.3	356	29	12.3	93	1.000
6/80	14.9	470	32	14.7	83	1.000
7/80	18.1	820	30	27.3	98	1.000
8/80	23.8	969	33	29.4	95	1.000
9/80	27.4	733	29	25.3	84	1.000
10/80	25.4	613	29	21.1	74	1.000
11/80	39.9	2326	34	68.4	74	1.000
12/80	32.3	0	28	0.0	97	1.000
1/81	30.8	475	29	16.4	84	1.000
2/81	19.4	1286	34	37.8	87	1.000
3/81	23.4	342	27	12.7	82	1.000
4/81	19.4	140	30	4.7	75	1.000
5/81	12.8	618	29	21.3	87	1.000
6/81	14.5	548	31	17.7	90	1.000
7/81	20.1	664	31	21.4	86	1.000
8/81	23.3	998	33	30.2	89	1.000
9/81	20.3	264	31	8.5	82	1.000
10/81	20.9	642	27	23.8	82	1.000
11/81	21.2	1026	33	31.1	77	1.000
12/81	21.9	322	31	10.4	76	1.000

10/27/2023

REPORT DATE 04/14/82
REPORT TIME 16:08:04

COLUMBIA GAS TRANSMISSION CORPORATION
N.G.P.A. SECTION 108
LIST OF WELLS FOR MEASURING STATION NUMBER 804593

PAGE 3

IN ACCORDANCE WITH SECTION 271.804(B), THE FOLLOWING IS A LIST OF ALL WELLS
ASSOCIATED WITH THIS MEASURING STATION. THESE ARE USED IN DETERMINING WELL
CLASSIFICATIONS UNDER PART 271 SUBPART H.

PRODUCING UNITS

809133 809200 809227 809228

API NUMBERS

47-099-01388
47-099-01415
47-099-01443
47-099-01442

10/27/2023

REPORT DATE 04/14/82
REPORT TIME 16:08:04

COLUMBIA GAS TRANSMISSION CORPORATION
N.G.P.A. SECTION 108
APPLICATION FOR WELL CLASSIFICATION

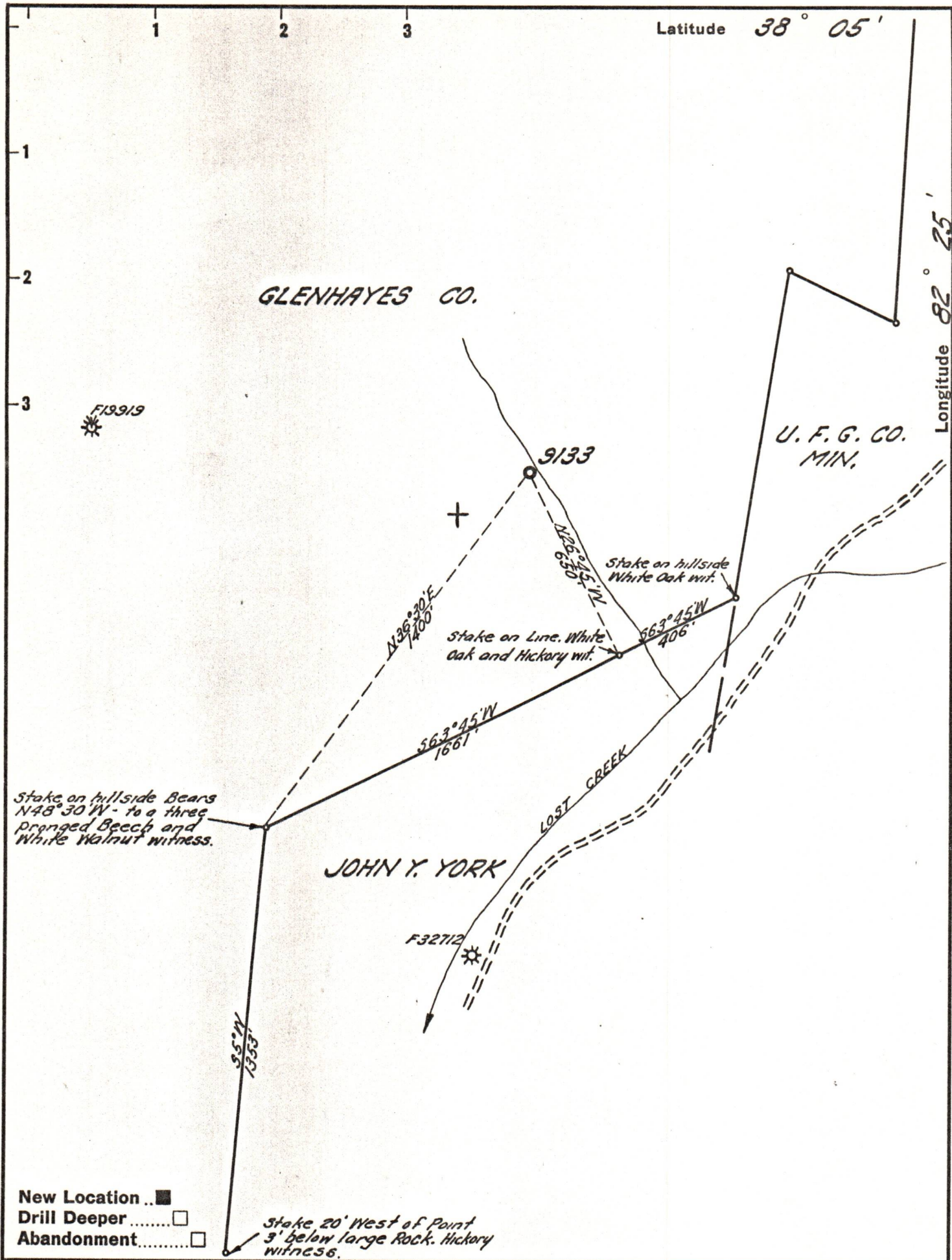
PAGE 3362

API WELL NO. 47-099-01388

WELL NUMBER : 809133 FARM NAME: GLENHAYES CO
MEASURING STATION: 804593 LEASE : 53492
STATE : WV

DATE MM/YY	THREE MONTH MCF/DAY	VOLUME -100- PERCENT	DAYS ON LINE	MCF/DAY -100- PERCENT	LINE PRSS PSIA	WELL COUNT
11/81		1076	31	31.1	76	1.000
12/81		938	31	10.4	76	1.000
1/82	24.1	620	31	30.3	75	1.000
2/82	20.2	279	27	20.0	76	1.000
3/82	20.6			10.3	80	1.000

10/27/2023



New Location ..
 Drill Deeper
 Abandonment.....

Stake 20' West of Point
3' below large Rock. Hickory
witness.

Company UNITED FUEL GAS CO.
 Address CHARLESTON, W.VA.
 Farm GLENHAYES CO.
 Tract _____ Acres 3.518 Lease No. 53492
 Well (Farm) No. _____ Serial No. 9133
 Elevation (Spirit Level) 650.84'
 Quadrangle WAYNE
 County WAYNE District LINCOLN
 Engineer Superintendent
 Engineer's Registration No. 2529
 File No. 14-37 Drawing No. _____
 Date 11-22-61 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WAY-1388 10/27/2023

+ Denotes location of well on United States
 Topographic Maps, scale 1 to 62,500, lat-
 itude and longitude lines being represented
 by border lines as shown.

- Denotes one inch spaces on border line
 of original tracing.