



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines, Charleston, W. Va.					
	Adkins Drilling Compa	my			
COAL OPERATOR OR COAL OWNER	3303 Monel Park (Route No. 60) Huntington, West Virginia				
ADDRESS	COMPLETE ADDRES				
17.5	November 1	, 19 61			
COAL OPERATOR OR COAL OWNER		TION			
ADDRESS	Butler	District			
Larma Billups	Wayne	County			
OWNER OF MINERAL RIGHTS					
R.F.D., Prichard, West Virginia	Well No. 686	6.59			
ADDRESS	Larma Billups	Farm			
GENTLEMEN:	215 acres				
The undersigned well operator is entitled to	drill upon the above named farm	or tract of land for			
oil and gas, having fee title thereto, (or as the case	may be) under grant or lease dated	d			
September 6, 1961 , made	by Larma and Everette Bil	lups to			
	a die omee of the doubty clerk	ioi said County in			
and County above named, determined by survey and land marks. The undersigned well operator is informed and of coal beneath said farm or tract of land on which s	believes there are no coal opera	Magisterial District permanent points, or tors operating beds			
coal operators or coal owners (if any) above named a	as addressees.				
the drilling of a well at said proposed location, or which the drilling of a well at said proposed location will cau coal mines, must be received by, or filed with the Depart a copy of this notice and accompanying plat by said I that forms for use in making such objections will be on request and that all such objections must set forth a	ey are required to make by Section use a dangerous condition in or all the three timent of Mines within ten* days. Department. Said coal operators furnished to them by the Department definitely as is reasonably possible.	of 3 of said Code, if bout their respective from the receipt of are further notified at of Mines promptly sible the ground or			
(The next paragraph is to be completed only	in Department's copy.)				
or on the same day with the mailing or delivery of	shown respective address this copy to the Department of I	day before, Mines at Charleston,			
N/	cruly yours,				
000000000000000000000000000000000000000	ADKINS DRILLING COMPA	NY			
1961 7 6					
ROPERTY ADDRESS November 1 PROPOSED LOCATION Butler PROPOSED LOCATION Butler	. Route No. 60)				
Address Address	STREET				
Well Operator	Huntington				
Alo Der May	CITY OR TOWN	10/27/2023			

*Section 3.... If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

West Virginia

389

WAY-1389 PERMIT NUMBER

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10/27/2023

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December 20, 1961

Adkins Drilling Company 3303 Monel Park (Route No. 60) Huntington, West Virginia

Att: Mr. Ohlen Adkins

Gentlemen:

Enclosed is Permit WAY-1389 for drilling Well No. 686 on Larma Billups Lease, Butler District, Wayne County.

Please post one copy of permit at the well site and send us two copies of the well record when drilling is completed.

Very truly yours,

Assistant Director
OIL AND GAS DIVISION

MG/jb enclosure

cc: Mr. Kenneth E. Butcher, Inspector

Mr. R. C. Tucker, Assistant State Geologist

bc: Mr. C. E. Roberts, Deputy Securities

Sommissioner

3-,5

May 22, 1962 "Centennial *63"

Adkins Drilling Company 3303 Monel Park (Route No. 60) Huntington, West Virginia

Att: Mr. Ohlen Adkins

Gentlemen:

Please send us two copies of the completion drilling record for Well No. 686 on Larma Billups Lease, Butler District, Wayne County - Permit - WAY-1389.

Forms 0G-10 are enclosed and we will appreciate the information within the next few days.

Very truly yours,

Assistant Director OIL AND GAS DIVISION

MG/d

cc: Mr. Kenneth E. Butcher, Inspector

B-2

	Formation	Color	Hard or Soft	Top 28	Bottom	Oil, Gas or Water	Depth Found	Remarks
10/27/2023	Injum Sand Slate Slate shell Slate Lime Shell Slate Coffee She	ls		1136 1289 1294 1325 1335 1697 1715 1737 1750	1289 1294 1325 1335 1697 1715 1737	Gas pay at foamed over not guage	1257 to	1261 • Would
	Total Dept	h			2774		A Company	
10/27/2023	7777 199							
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10/27/2023	A Committee of the comm	in the second			**************************************	*	100 mg	
				7470		AUG MO	* * CA; **	
	t, waterpools	Color		100	Baylean	St. Spites	100 mg	ERREL NA
10/27/2023	gran Augustu Unite bursali Angh Palayata			10 Aug 7,0 *	anip Antolo		***	ate, was
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10/27/2023		100						E su pris
10/27/2023	Alleran Strate	1 eming 1 %			•	de servicio.	,	op er ig Wie
10/27/2023				Company of the Compan	1			A CONTRACTOR
10/97/2023	Company of American		**	* .	16/gaman			1,792,513
	Care chair car			N.E.S	весове		10/2	27/2023

F. 19	10
Date A M.	, 1900
APPROVED alkins Dulling Co In.	, Owner
By Ohlen alking Port	tree
(Title)	

MATHEWS PR

Shell Slate

Sand

Slate

Sand

Slate

Selt Sand Slate

Brown Shale Slate

Little Line



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION 28

Quadrangle WELL Permit No. WAY-1389	RECOR	0	Oil or (Gas Well (KIND)
Company Adking Drilling Co., Inc. Address 3505 Monel Park, English ton, W.	Casing and	Used in Drilling	Left in Well	Packers
Farm Acres Location (waters) Well No. Elev.	Size			
Well No. Elev.	16	724.	725.	Kind of Packer
The surface of tract is owned in fee by	13.1n. 10_1non_	205 ft		Size of 7" shoe
Address Prichard Va Mineral rights are owned by Address Address	65/853/16		t. 1330	f Depth set 1530 ft
Drilling commenced 0cts 30, 1961	3			Perf. top
Date Shot From To To With Open Flow /10ths Water in Inch		inch 39ft bing 1774	. 59 £t	Perf. topPerf. bottom
/10ths Merc. in	COAL WAS	ENCOUNTERED	AT	No. Ft. Date FEET INCHES FEET INCHES
ROCK PRESSURE AFTER TREATMENT Fresh Water 150 ft. Feet 370 ft.	Salt Water_		Fee	
Formation Color Hard or Soft Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface 0 Slate 10 Sand 60 Slate 80 Sand 150 Slate 200 Slate 250 Broken Sand 373 Broken Sand 383 Slate 405 Sand 470 Sand 480 Slate 615	10 60 80 150 200 260 356 373 385 405 450 470 475 480 540 615 650	per hr.	r at 370	ft. 4 bailers

(over)

660

690 799 809

816 820

855

875

953 976

988

21210/27/2023

JUN 1962

RECEIVED
West Virginia
Dept. of Mines

650 660

690 799

809 816

820

855

875

953

976

B-3

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38.15 82.30 D DG
W VA WAYNE 21100 S 19300 W
                                      1389 BUTLER
ADKINS DRLG 2 LARMA BILLUPS
592 GR S
                                                 GAS
SPUD 12/01/61 COMP 02/08/62
                                 AT 1330
CSG 10 3/4 AT 205
                                       BTM BEREA
DTD 1774
                                        SHOT
          1750 TO 1770
BEREA
IP 327 MCFGPD
                              RP
                            DRLR- -- TOP--
DRLR- -- TOP--
                                       988
                            B LM
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1 SLT
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     MAP QUAD LOUISA
     CONTR OWN
       CARTER COORD 16-U-84
       LOC
       DRLR TOP BASE BIG LM 1136
       DRLR TOP BEREA 1750-74
       TESTED 283 MCFGPD NATURAL BLEW DOWN TO 251 MCF
         /5 HRS/
       SHOT 1750-1770 W/300 LBS POWDER
       SI AT 327 MCF /16 HRS/ ROCK PRESS 550
                                     ISSUED 02/23/62
       IPF 327 MCFGPD
       COMPLETED
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12-7-61

Bill Gravely of Common walth Called approved loca - OG. 11 B-4

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. <u>Way -1389</u>				Oil or Gas Well		
Company adp ins Didling Co,	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS		
Address Henting ton unu,	Size			Sent Bertink grane		
Farm Larma Billips	16	7-		_ Kind of Packer		
Well No. 686	10	205-		Size of		
District 15 willer County Wayne	81/4					
Drilling commenced Del 1961	65%			_ Depth set		
Drilling completedTotal depth	5 3/16 3			Perf. top		
Date shotDepth of shot	2			Perf. bottom		
Initial open flow/10ths Water inInch	Liners Used			Perf. top Perf. bottom		
Open flow after tubing/10ths Merc. inInch				Feri. bottom		
VolumeCu. Ft.	CASING CEM	ENTED	SIZE	No. FTDate		
Rock pressurelbshrs.						
Oilbbls., 1st 24 hrs.	COAL WAS E	NCOUNTEREI	O AT	_FEETINCHES		
Fresh water feet feet feet		TINC	HES	_FEETINCHES		
Salt water 370 feet 735 Feet	ale full FEE	TINC	HES	_FEETINCHES		
Drillers' Names						
Remarks: Dept. 102	5		ales lo	Tols		
	S1275 16 177	8 19203				
19	JAN 196 RECEL	VED 23				
1	O RECENTION West Vir	ginia SS	10			
1-8-62 DATE	Dept. of	000000	18,1	Stelling DISTRICT WELL INSPECTOR		
	661118	UE		10/27/2023		

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No					Wel	No			
OMPANY			ADDR	ESS			1 (3 ° 1)		
'ARM	10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	DISTRIC	CT	COUNTY					
illing Material Used					The state of the s				
				1000 11 100	7. 15.77	1111	1		
iner Loc	ation	Amoun	t	Packer	Location				
PLUGS USED A	ND DEPTH PLACED			BRIDGES	CASING AND TUBING				
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTR	JCTION-LOCATION	RECOVERED	SIZE	LOST		
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				1001	1 30 3				
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