



DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.	
	Commonwealth Gas Corporation
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
	P. O. Box 1433, Charleston, W. Va.
ADDRESS	COMPLETE ADDRESS
	December 13 19 61
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
	WAXNA Butler District
ADDRESS	
Larma Billups	Wayne County
OWNER OF MINERAL RIGHTS	38 ° 151
R.F.D., Prichard, W. Va.	Well No. 687 82° 30' 5. 696.
ADDRESS	Larma Billups Farm
GENTLEMEN:	gares
The undersigned well operator is entitled to	drill upon the above named farm or tract of land for
	e may be) under grant or lease dated
	eby Larma and Everette Billups , to
Commonwealth Gas Corporation	, and recorded on the 12th day
f September, 1961	, and recorded on the 12 till day
, 52 200	in the office of the County Clerk for said County in
Book 52 , page 299 .	
o be drilled for oil and gas by the undersigned well and County above named, determined by survey and and marks.	t engineer and shows the proposed location of a well operator on the farm and in the Magisterial District I courses and distances from two permanent points, or
of coal beneath said farm or tract of land on which	d believes there are no coal operators operating beds said well is located, or within 500 feet of the bounds and filed their maps as required by law, excepting the as addressees.
he drilling of a well at said proposed location, or which the drilling of a well at said proposed location will cause and mines, must be received by, or filed with the Departure copy of this notice and accompanying plat by said that forms for use in making such objections will be no request and that all such objections must set forth	(if any) are notified that any objections they may be are required to make by Section 3 of said Code, if ause a dangerous condition in or about their respective artment of Mines within ten* days from the receipt of Department. Said coal operators are further notified a furnished to them by the Department of Mines promptly as definitely as is reasonably possible the ground or at the direction and distance the proposed location should
(The next paragraph is to be completed only	in Department's copy.)
그 사람이 가는 그들은 하는 것이 되었다. 그는 것이 되었다면 하는 것이 되었다면 되었다면 하는 것이 되었다면 하는데 되었다면 하는데 되었다면 하는데 되었다면 하는데 되었다면 하는데 되었다면 하는데 그렇다면 하는데	e mailed by registered mail, or delivered to the above
named coal operators or coal owners at their above or on the same day with the mailing or delivery of West Virginia.	shown respective address day before, f this copy to the Department of Mines at Charleston,
에 있게 되었다. 그런 프로그램 (COLON COLON C	truly yours,
701274	COMMONWEALTH GAS CORPORATION
M12 13 12 15 16 3	WELL OPERATOR
(S) Droit	P. O. Box 1433
DEC 1961 RECEIVED West Virginia Dept. of Mines Address Well Operator	Charleston
West VED Well Operator	10/27/202
Dept. of Mina	West Vincinia
Willnes Salar	West Virginia
*Section 3	e found by the department of mines, within said period of
ment shall forthwith issue to the well operator a drilling	permit reciting the filing of such plat, that no objections refound thereto by the department and that the same is

1392

WAY-1392 PERMIT NUMBER

LUBY BAQ GUALITO NO NEGADOJI CEROPORA SO PORTOR

STORM SEAT GRADIO

molitarografica de Labertana ()

e. O. Jos 1991, Graniasion, B. Va.

December 13 Market

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E.T.D., Priciand, a. Va.

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September 5, 1961

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e me andann ban Hijika mining

P. G. Iost 1133

Charles Prand

10/27/2023

Appearance of the Park Control of the Park Con

FORM IV-2 (2 2 2 2 5 2 6) (23-78)

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY: ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

RILLING	CONTRAC	TOR (II	KNOW	N) _		FWA Dr	illing Co.			
				Ac	idress	PO Box	448			
						Elkvie	w, W. Va.			
EOLOGICA	L TARGE	ET FOR	MATION	,	Dev	vonian Bro	wn Shale			
Estimat	ted depth	of comp	leted we	ll,_	287	75 f	eet Rotary	XX_/ Ca	ble tools	1
Approx	timate wat	er strata	depths:	Fres	h,	fee	t; salt,	feet.		
								n the area? Yes_	/ No	XX /
ASING AN										
		101			Pı	resent Tot	al Depth is	1905		
									The strike of	
ASING OR	SPE	Grade	Weight per ft	New	Used	FOOTAGE For drilling	Left in well	OR SACKS (Cubic feet)	PACKERS	
anductor	10"					46	46		Kinds	
resh Water	811			63.8		314	314			
osl									Sizes	53/2/10/20
termediate	6-5/8"	81-25	388-			1489 -	1489			ana Posto
roduction	4-1/2"	TAV					2875	85 sax =	X 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	030 feet
blng	Q PA	ou i								10
iners		. W. 27G. 54							Perforations:	
-									Тор	Bottom
preso "Rec previ Code	cribed by chamation I county paid 522-4-8a separate Fo	Regulation Plan', appoint the safe from the safe from the perm Iv-2 s	on 12, or oplicable ame well, e owner whall not be	in lie to the the fe of any	eu the reclare required for	reof the othe mation requir- ired by Code 5 r well or dwel	r security allowed by Code \$ 22; 22-4-12a, and (v) lling within 200 r stimulating a we	tion 11, (ii) a bond is do by Code § 22-4-; -4-12b and Regular is if applicable, the coffeet of the proposed lil where fracturing form IV-2 filed in contract.	2, (iii) Form IV- ion 23, (iv) unle onsent required d well.	.9, .ss by
	ERMIT MU									
						VITM CHAPTE TION IS HER		•		
	VED FOR					PERMIT SHALL				
				NAME AND ADDRESS OF TAXABLE PARTY.		Y 1-10-83				
BY	1	1		6	>		_			
		••••••	•••••	•••••	•••••					•••••••
The deel:	following waration und	vaiver mu der Code	22-4-2	nplete 20, if	d by the	e coal operator rmit is to be	and by any coal o	owner or coal lessee teen (15) days of re	who has recorde	d a
						WAI	VER .		Total State Marie	
e undersign	ed has no	objection	to the	work r	ronose	ed to be done		ne coal under this w the well location ha provided, the well	ell location has	
			, 19				Ву			

DRM 1V-2 bverse))7-81)

ELEPHONE: (304) 343-3092



47-099-1392 -D,D
687
Larma Billups

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

•		OIL AND GAS W	ELL PERMIT	
ELL TYPE:	Oil/ Gas			
	(If "Gas", Production	XX / Underg	round storage/ I	Deep/ Shallow XX_/)
CATION:				e Creek
	District: But	ler Count	y: Wayne	Quadrangle: Prichard
ELL OPERATOR	Devon Energy C	orporation	DESIGNATED AGENT	A. C. Youse
				PO Box 1433
		25324		Charleston, WV 25324
IL & GAS OYALTY OWNE	R Larma Billup	S	COAL OPERATOR	
Address _	Prichard, W.	Va.	Address	
	90 acres		COAL OWNER(S) WI	TH DECLARATION ON RECORD:
Acreage	R Same as abov			
	and the second s		NameAddress	
Address	•			
	90 acres		Name	MAY - 5 1982
	V A A A A A A A A A A A A A A A A A A A		Address	OIL AND GAS DIVISION WY DEPARTMENT OF MINES
IELD SALE (IF	Not contracte	b		WA DELAKTION OF
Address	Not contracte	<u>u</u>	COAL LESSEE WITH	DECLARATION ON RECORD:
- A CAR INCD	ECTOR TO BE NOTI	EIED	Name	
IL & GAS INSP	Kenneth Butch	ner		
	Barboursville	. W. Va.		
Address	The second secon			
-	736-4885			YX
				under a deed/ lease XX
		, 1961	, to the undersigned well ope	rator from Larma & Everette
	lups e, or other contract ha	s been recorded:)		
			lerk of the County Commission	n of Wayne County, Wes
Vest, in Lea	se Book 52	at page 299	. A permit is requested as	follows:
	RK: Drill/ Dr	ill deeper XX	Redrill/ Fracture or	Stimulate 1201 38 / SUM TIMBER 21HT
TROTOSES	Plug off old form	ation/ Perfc	orate new formation	ALL PROVISIONS BEING IN ACCORD
	Other physical ch	ange in wen (speens)	THIS PERMIT SHALL EXPIRE	ARTICLE & OF THE W. VA. CODE, THE APPROVED FOR
	—planned as sho	wn on the work order	on the reverse side hereof.	IE OPERATIONS HAVE NOT COMMEN
Th				ction they wish to make or are required t
				ter the receipt of this Application by th
epartment.	and the med with			
	rmit Application and the	enclosed plat and recla	mation plan have been mailed	by registered mail or delivered by hand t
				g or delivery of this Permit Application t
	Mines at Charleston,			
DI EASE SHEMIT	COPIES OF ALL			10/27/2023
EOPHYSICAL I	OGS DIRECTLY		DEVON	ENERGY CORPORATION
0.				Well Operator
VEST VIRGINIA CONSERVAT	OIL AND GAS ION COMMIS-		B ₁	Cottaur
SION	ON STREET EAST		A. C.	Expl. Mgr.
HARLESTON, V	VV 25311	MANKET BON	1	

A-7 IV-9 REVERSE (REV 8-81)

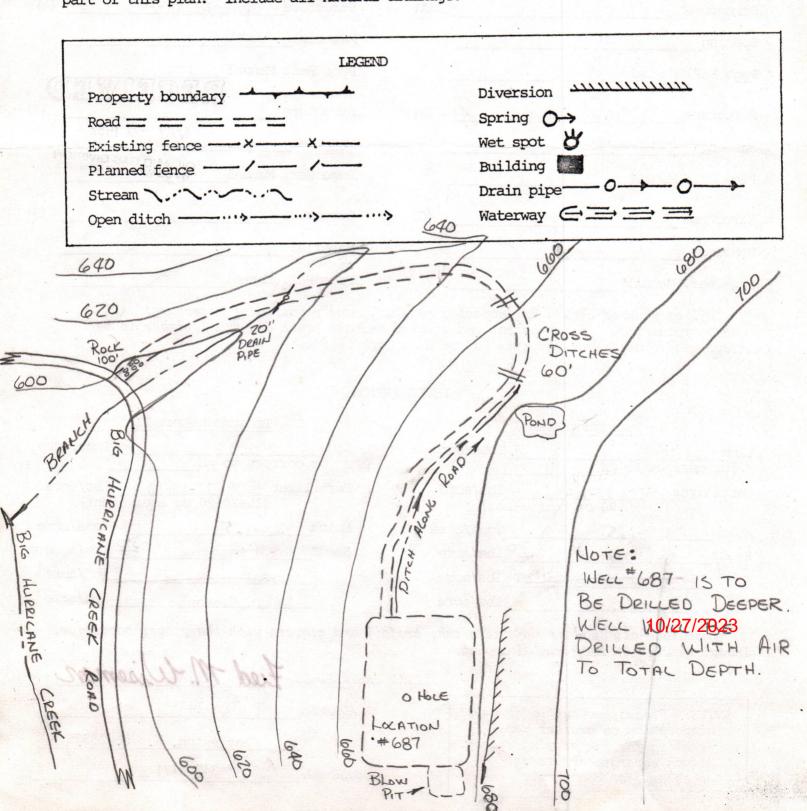
ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP.
QUADRANGLE Prichard, WV-KY

Well Site Access Road —



WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.



FEB 1 1 REC'D

DATE February 11, 1982 WELL NO. 687

API NO._

- 99 Wayne

- 1392 - D.D.

State of Mest Nirginia

Bepartment of Mines Gil und Gas Bivision

	CONSTRUCTION	ON AND RECT	AMATION PLAN		
COMPANY NAME	DEVON ENERGY CORPORATIO	N DI	ESIGNATED AGE	NT Arthur	C. Youse
Address	PO Box 1433, Charleston		Address		433, Charleston, W 25325
Telephone_	304/ 342-3171	25325	Telephone		
LANDOWNER				DISTRICT 0	Suan S.C.D.
Revegetation	on to be carried out by_	Arthur C.	Youse		(Agent)
This pla	n has been reviewed by	Grus	an	SCD. I	all corrections
and additions	become a part of this pl	an:	2-15-82		_
		3	Ouel X Do (SCD Agent	lui)	_
	ACCESS ROAD			LOCATION	
Structure	Rock	(A)	Structure_	Diversion	Ditch (1)
Spacing .	100'		Material	Earth	
Page Ref. Man	ual	-	Page Ref. M	lanual [2]	
Structure	Cross Ditches	(B)	Structure_	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	
Spacing	60'	_	Material	and the second	MAY -5 1982
Page Ref. Man	nual	-	Page Ref. N	Manual W	IL AND GAS DIVISION W DEPARTMENT OF MINES
Structure	20" Drain Pipe	(C)	Structure_		(
Spacing		_	Material_		
Page Ref. Mar	nual	_	Page Ref. N	Manual_	
commercial	actures should be inspected timber is to be cut and emoved from the site before	stacked an	id all brush o	ed if neces and small t	sary. All imber to be
		REVEGETATI	CON	• • •	
	Treatment Area I			Preatment A	rea II
Lime 2 to		cre		to 4	Tons/acre
Fertilizer	850# 12-12-12 lbs/ac 0-20-20 or equivalent)	re	Fertilizer	850# 12-1 (10-20-20 c	2-12 lbs/acre or equivalent)
	y-1,5 Tons/a	cre	Mulch Ha	y-1.5	Tons/acre
	31 Fescue 10s/ac	re	Seed* Ky-	31 Fescue	lbs/acre
	ual Rye Grass 20 lbs/ac	re	Ann	ual Rye Gra	iss 20 lbs/acre
Lad	oni Clover 2 lbs/ac	re	Lad	oni Clover	lbs/acre
*Inoculate wi	e all legumes such as vet th 3% recommended amount.	ch, trefoi	l and clovers	with the p	prop er 2762023 m.
2		PLAN P.	REPARED BY 7	red M.	Wisemon
NOTES: PI	lease request landowners'		ADDRESS_	PO Box 143	33
cooperat seedling	tion to protect new for one growing season.	415		Charleston	n, W. Va. 25325
Attach s	separate sheets as		PHONE NO.	304/ 342-3	3171

B-2

Formation	Color	Hard or Soft	Top 22	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate & Shell Brown Shale BEREA SAND Slate	8	TOTAL 1	1832 1841 1868 1896	1841 1868 1896 1905	Gas	1859	HalliburtonSLN 112,000 cu.ft. nat.
INJUN SAMB Blue Blaca Sa nd		TOTAL	1350 1390	1730 1730	638	7300	3\10 # Fn
DIG TOPS Westernand Slave beingin			1108 1259 1268	FINAL GA	UGE: 146.00	00 cu. ft. af	ter first shot
CALT SAMP			795 592 5701	902 1070 1108		La House	
Sand Discollate Sand Troken Clate Sand Adai	10 Hz		752 765 765	752 752 805	3052 500	953 34	
Slate Slate Shell Black Slate, White Slate			250 250 250 250	699 615 530 530 330	Tavar	355	inja gugy
Sama Flue Slate Black Slats Sand			27/5 230 265	230 230 265 275		3	A H
Muriaca Wlate			150	150	444.55	50	i peliter ber b
Sochracies	Color		7.00		CHI CAR	pelay	Versels.
ROOK AREEDOS	C VELEC 18		358		850	1.00	
WELL VACTO							
Merr Volum			pmas er e ne				
Rack Prantore, o	266, 5000 269, 5000		15		ENTED TO THE		A CHILE
1204 E	i. leb eln	e 8 3000 4	J. 2nd chot	200 of 5.	Trota de la	13170.	g portner
Denne comen	Tannam Tabruw 2 - 2 - 3 h = 62	1962 7 1962 7 16 9 1962	1.93		1808167	8,713.4 736.18.n	18751 28 195121
The bards of the Age o	or in overed in	Echia Loria Pricia Laria illu	Sillings ma, W. W.		7,00145 37,1 12118	31, 1	Partin Cada
ACT NOT OC.	s militage Enmise	No. 3 No. Grask	90			K!	d of Packer pack
toposto 600	· not 113	. Charletto	0% r 25, n. 48,		11-1151 ²⁴ 11320 12	parcia 170	KB cross
The state of the s	7 13/2					10/2	1748

	Date	March	7	, 19_62
APPROVED_	COMMONWEA	LTH GAS	CORPORATION	Owner
	1111 lm 101			

By W. O. Mwely (TitleLand & Eng. Dept.

матн

MAXTON SAND

Slate Shell INJUN SAND

Blue Slate

Blue Slate

Lime Shell

Lime Shell

Slate & Shells

Sand

Slate

BIG LIME KEENER SAND



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION 11

Louisa N. E.

QuadranglePermit No	ay 1392		WELL	RECORD		Oil or G	as Well Gas
Address P. (0. Box 143	AS CORPORATI B, Charleston No. 3	25, W. Va.	Casing and Tubing	Used in Drilling	Left in Well	Packers
Location (waters Well No. 68) Hurrica 7	ane Creek	Elev. 696.56	Size			Kind of Packer
District Bu	tler	_County_ Wayr	ne	13			None
The surface of tr	act is owned in	fee by Larma	Billups	10	4517"	4517"	Size of
R.F.D.		Address Pricha	ard, W. Va.	81/4	314*	3141	Tubing cage
Mineral rights an	re owned by	Larma Billup	os	65/8 5 3/16	148917"	148917"	Depth set 1875'11"
Drilling commend							Perf. top 18761 2"
Drilling complete	Februar	ry 15, 1962		2	700040#	190218"	Perf. bottom 1895'2"
Data Shot 2-7-	6282-14-62	1868 To	1898			841311	Perf. top
		ot & 3400# ge			liner at 1		
						الله الله	Perf. bottom
			Inch		1		
			Inch	CASING CEM	IENTED	SIZE	No. FtDate
			72 Cu. Ft.				
				COAL WAS I	ENCOUNTERED	AT .	FEETINCHES
			_bbls., 1st 24 hrs.				
WELL ACIDIZE					ETINC		
						HES	FEETINCHES
WELL FRACIO	RED						
RESULT AFTE				7			
ROCK PRESSUI			nord V		970		
Fresh Water	50	Feet	325	Salt Water	850	Fee	t
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
urface late and			0 15 160	15 160 175	Water	50	l bailer per hr
lue Slate lack Slate and late			175 230 265 275	230 265 275 380	Water	325	Hole full
late Shell lack Slate hite Slate and lue Slate and Broken			380 530 550 645 690 752	530 5 50 645 690 75 2 765			AAV da v
Slate			765	805	C	950	
SALT SAND			805	895	Water Sand	850	
Slue Slate SALT SAND			895 902	902 1070			
MAYBON CAND			1070	1108		170	STW

1070

11.08

1259

1268

1360

1390

1410

1435

1471

1475

1820

MAR 1962 1832 ECEIVED West Virginia (over)

Gas

Dept. of Mines

1108

1368

1473

S.L.M.

10/27/2023

3/10 W 1"

1108

1259

1268

1360

1390

1410

1435

1471

1475

1500

1820

FORM IV-35 (REVERSE)

8-4

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, EIC.

Perforated 4-1/2" casing 2500 to 2650' with 27 shots. Fractured Brown Shale with 300 bbls. water, 588,000 SCF nitrogen & 57,500# sand. Not commercial after treatment - will plug.

WETT TOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	Including	REMAR indica water,	ition o	of all and	fresh 1 qas
Original total depth Electric Log Tops:		1905.					
Coffee Shale Berea Sand & Siltstone Gray Shale Brown Shale Gray Shale Brown Shale Log Total Depth	1853 1882 1970 2262 2660 2836	1882 1970 2262 2660 2836 2868 2868					

(Attach separate sheets as necessary)

DEVON ENERGY CORPORATION

By:
A. C. Youse,

Area Expl. Mgr.

10/27/2023

Date: September 3, 1982

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

IV-35 (Rev 8-81) SEP 0 7 1982 State of Mest Mirginia

Date <u>September</u> Operator's 687 Well No. Farm Larma Billups

Bepartment of Mines OIL & GAS DIVISION Gil und Gas Bivision DEPT. OF MINES

API No. 47 - 099

WELL OPERATOR'S REPORT

OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

#100 B. B. 1987 T. B.	Hurricane	Creek		
District: Butler County Ways	ne	Quadrangle	Louisa Louisa	N.E.
COMPANY DEVON ENERGY CORPORATION				
ADDRESS Box 1433, Charleston, W. Va. 25325	Casing	Used in	Left	Cement fill up
DESIGNATED AGENT Arthur C. Youse	Tubing	Drilling	in Well	Cu. ft.
ADDRESS Box 1433, Charleston, WV 25325	Size			
SURFACE OWNER Larma Billups	20-16 Cond.			
ADDRESS Prichard, W. Va.	13×10"	45	45	
MINERAL RIGHTS OWNER Same as above	9 5/8	43:	45	
ADDRESS	8 5/8	314	314	
OH; AND GAS INSPECTOR FOR THIS WORK Kenneth	7	1490	1490	
Butcher ADDRESS Barboursville, W. Va.	5 1/2	1430	1450	
PERMIT ISSUED (Deepening) May 11, 1982	4 1/2		2841	85 sax
DRILLING COMMENCED (Deepening) June 4, 1982	3		2041	0.5 544
DRILLING COMPLETED (Deepening) June 5, 1982	2			
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON	Liners used			
GEOLOGICAL TARGET FORMATION Devonian Shale		Dep	oth 2875	feet
Depth of completed well 2868 feet	Rotary	X / Cabl	e Tools_	
Water strata depth: Fresh None feet;				
			•	e area?
Coal seam depths: None reported				
Coal seam depths: None reported			2500	
OPEN FLOW DATA		y zone dep	2500 oth 2650	
OPEN FLOW DATA Producing formation Devonian Shale	Pa		oth 2650	feet
OPEN FLOW DATA Producing formation Devonian Shale Gas: Initial open flow 4 Mcf/d	Pa Oil: Ir	itial oper	oth 2650 n flow _	feet Bbl/d
OPEN FLOW DATA Producing formation Devonian Shale Gas: Initial open flow 4 Mcf/d Final open flow 7 Mcf/d	Pa Oil: Ir Fi	nitial oper inal open i	oth 2650 n flow _ flow -	feet Bbl/d
OPEN FLOW DATA Producing formation Devonian Shale Gas: Initial open flow 4 Mcf/d Final open flow 7 Mcf/d Time of open flow between ini	Oil: Ir Fi	nitial oper inal open f final tests	oth 2650 n flow _ flow - s_4 h	feet Bbl/c Bbl/c Ours
OPEN FLOW DATA Producing formation Devonian Shale Gas: Initial open flow 4 Mcf/d Final open flow 7 Mcf/d Time of open flow between ini Static rock pressure 112 psig(surface)	Oil: Ir Fi	nitial oper inal open f inal tests ement) afte	oth 2650 n flow _ flow - flow - flow h er 24 ho	feet Bbl/c Bbl/c Ours
OPEN FLOW DATA Producing formation Devonian Shale Gas: Initial open flow 4 Mcf/d Final open flow 7 Mcf/d Time of open flow between ini Static rock pressure 112 psig(surface) (If applicable due to multiple completion)	Oil: Ir Fitial and ince measure on)	nitial oper inal open f inal tests ement) afte	oth 2650 n flow flow flow s4	feet Bbl/c Bbl/c ours curs shut in 27/2023
OPEN FLOW DATA Producing formation Devonian Shale Gas: Initial open flow 4 Mcf/d Final open flow 7 Mcf/d Time of open flow between ini Static rock pressure 112 psig(surface) (If applicable due to multiple completion) Second producing formation	Oil: Ir Fitial and face measure (n)	itial oper inal open f inal tests ement) afte ay zone de	oth 2650 n flow flow flow a h ar _24 ho 10/2 pth	feed Bbl/cours ours ours shut in 27/2023 feed
OPEN FLOW DATA Producing formation Devonian Shale Gas: Initial open flow 4 Mcf/d Final open flow 7 Mcf/d Time of open flow between ini Static rock pressure 112 psig(surface) (If applicable due to multiple completion)	Oil: In Finance measure on) Partial and force measure on) Oil: In	inal open in inal tests ement) after ay zone den nitial open	oth 2650 n flow _ flow _ flow _ 10/2 pth _ n flow _	feet Bbl/cours curs shut in 27/2023 feet Bbl/cours

B-5

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Rock pressurelbshrs. Oilbbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT FEETINCHES Fresh water 50 feet feet FEETINCHES FEETINCHES	Permit No. 4/49-1392			Oil or	Gas Well	_
Farm fama Billups 18. Size of 19. Size of 20. Size of 20.	Commence of the Mas Cash	CASING AND TUBING			PACKERS	
Farm fama Billups 18. Size of 19. Size of 20. Size of 20.	Address Charles Ton Wa.	Size			The state of the s	
Well No. 687 District Butles County Wayne 814 Drilling commenced 1 2 - 62 Drilling completed Total depth 3 Date shot Depth of shot 2 Liners Used Perf. bottom Perf. top Perf. top Perf. bottom Perf. top Perf. bottom Perf. b	A 11:10.1.				Kind of Packer	
District Buller County Warre 83/4 83/4 Bepth set Drilling commenced 2 - 2 - 6 2 53/16 53/1	Farm fuma surges	13	1 ===		A CONTRACTOR	
Drilling commenced 2 - 2 - 6 2 Drilling commenced 2 - 2 - 6 2 Drilling completed	Well No. 68	10	45		Size of	-
Drilling commenced. Drilling completed. Total depth. 3 Perf. top. Perf. t	District Buller County Wayne	81/4				_
Drilling completed	Drilling commenced 4/-2-62	65/8			_ Depth set	
Date shot. Depth of shot. Initial open flow/10ths Water in Inch Open flow after tubing/10ths Merc. in		5 3/16				_
Initial open flow	Drilling completedTotal depth	3			Perf. top	
Initial open flow	Date shotDepth of shot	2				
Open flow after tubing	Initial open flow/10ths Water inInch	Liners Used			40	
Cu. Ft. CASING CEMENTED SIZE No. FT. Date Rock pressure lbs. hrs. Oil bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT FEET INCHES Fresh water 50 feet feet FEET INCHES FEET INCHES Salt water feet feet FEET INCHES FEET INCHES Drillers' Names Albert Mida Remarks: Depth 185 Cable Iteals No. FT. Date Date No. FT. Date No.	Open flow after tubing/10ths Merc. inInch				Perf. bottom	_
Book pressure lbs. hrs. hrs. coal was encountered at feet inches Fresh water 50 feet feet feet FEET INCHES Salt water feet feet FEET INCHES FEET INCHES Drillers' Names Albert Mida Remarks: Depth 185 Cable table JAN 1962 West Virginia Dept. of Mines District Well inspector		CASING CEME	ENTED	SIZE	No. FTD:	ate
bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT FEET INCHES Fresh water 50 feet feet FEET INCHES Salt water feet feet FEET INCHES FEET INCHES Drillers' Names Albert Mida Remarks: Depth 185 Cable taals AN 1962 West Virginia Dept. of Mines District Well INSPECTOR						
Fresh water 50 feet feet FEET INCHES FEET INCHES Salt water feet feet FEET INCHES FEET INCHES Drillers' Names Albert Mida Remarks: Depth 185 Cable taals JAN 1962 RECEIVED West Virginia Dept. of Mines District Well INSPECTOR			an	ATD	DEED INCH	EC
Salt water feet feet FEET INCHES FEET INCHES Drillers' Names Albert Mida Remarks: Depth 185- Cable tacks JAN 1962 RECEIVED West Virginia Dept. of Mines Dept. of Mines District Well INSPECTOR		As,				
Drillers' Names Albert Mida Remarks: Depth 185- Cable taals JAN 1962 RECEIVED West Virginia Dept. of Mines District Well INSPECTOR	Fresh water 50 feet feet	FEET	INCF	IES	_FEETINCH	ES
Remarks: 2 epth 185 - Cable tacks JAN 1962 RECEIVED West Virginia Dept. of Mines DISTRICT WELL INSPECTOR	Salt waterfeetfeet	FEET	INCI	HES	_FEETINCH	ES
Remarks: Depth 185- Cable table JAN 1962 RECEIVED West Virginia Dept. of Mines District Well inspector	Drillers' Names albert Mid	a			an at	
JAN 1962 West Virginia Dept. of Mines District Well Inspector	Drillers Names Control					
PATE RECEIVED West Virginia Dept. of Mines Dept. of Mines District Well INSPECTOR	Remarks: Dept	4 185		Ca	ble tacks	
PATE RECEIVED West Virginia Dept. of Mines Dept. of Mines District Well INSPECTOR		00102				
PATE RECEIVED West Virginia Dept. of Mines Dept. of Mines District Well INSPECTOR	E56	183101123				
PATE RECEIVED West Virginia Dept. of Mines Dept. of Mines District Well INSPECTOR		JAN 1962				
Dept. of Mines District WELL INSPECTOR	RE	ECFIVED S	57			
DISTRICT WELL INSPECTOR	1-2-62 B Der	ot. of Mines	19.	6 13	uleties	
WILL THE RESERVE TO SERVE THE PROPERTY OF THE		9202420772				

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

COMPANY			ADDRESS					
RMDISTRICTCOUNTY								
Cilling Material Used			Farmer Put	7 7 3 3 5 5 5 3 - Marie	ne D			
iner Loc	ation	Amount	Packer	Location				
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBIN				
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST		
michel list.					Y			
			toolist with M			1-16-300		
		Marine such side of some or	The second second		The book of	h 457		
		_0.137.1381						
			and the second second					
46 96								
			ing Avis	11 1				
						The state of the s		
rillers' Names								
Remarks:			A. Almidia	Mile	1			

Way 1397 B-6

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Mas

Permit No			Oil or	Gas Well #1687
Company Common weath Yas Cay	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address Co has les ton, wwa.	Size			The District of the American
Farm Jarma Billups	16			Kind of Packer
Well No. 687	10		(A)	Size of
District Butter County Wayne	81/4			
Drilling commenced 1-4-62	5 3/16			Depth set
Drilling completed 2 - 15 Total depth 1905	Q			Perf. top
Date shot 2 - 14-62 Depth of shot	Liners Used			Perf. top
Initial open flow 94,000/10ths Water inInch	Biners osea			Perf. bottom
Open flow after tubing /10ths Merc. in Inch Volume 289, 224 after shot Cu. Ft.	CASING CEME	NTED	SIZE	No. FTDate
Rock pressure 460 lbs. hrs.				
Oilbbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT 121314	15 1975 INCHES
Fresh waterfeetfeet	FEET	INCI	O MARI	TEET INCHES
Salt waterfeetfeet	FEETFEET	INC	PEC .	of Nines
Drillers' Names albert M	ida		CC Deb	E6585188593
previous report	bipe /	recor	d et	te, an
previous report				
			and I	

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

ermit No.	-			Wel	I No	
OMPANY	41		ADDRESS	A RESIDENCE OF THE SECOND SECO		i satula
ARM	CA 7778.	DISTRICT	rc	OUNTY		
lling Material Used						
				10.025.0	3/9/2	
iner Location		Amount	Packer	Location		
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	IBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
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and the contract of the contra					111	12
			The Foundation			i rearesta
	G. W.		The state of the s			100
			1			
	TA INCHES		P. Louis and Balline			7.1.
		A STATE OF THE STA				
illers' Names	2.53					
						Karan Santanan
marks:						

13-7

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

RECEIVED

JUN -7 1982

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 47-099-1392		Qil or	Gas Well
Company Delan yas Co		D IN LEFT IN	PACKERS
Address Charleston T	MC Size		
Farm Jarma Belly	16		Kind of Packer
Well No. 687	13		Size of
District Butler County Way	IN 81/4	0 10	
Drilling commenced 6-4-8	Musles	1 ans-	Depth set
Drilling completedTotal depth	5 3/16	1902	Post
Date shotDepth of shot	2		Perf. bottom
In tial open flow/10ths Water in	Inch Liners Used		Perf. top
Open flow after tubing/10ths Merc. in	Inch		Perf. bottom
olume	.Cu. Ft. CASING CEMENTED_	SIZE	No. FTDa
tock prescure lbs.	hrs. NAME OF SERVICE (COMPANY	
bbls., 1st	24 hrs. COAL WAS ENCOUNT	TERED AT	FEETINCHE
esh water feet	feetFEET	_INCHES	FEETINCHE
alt water feet	feetFEET	_INCHES	FEETINCHE
Orillers' Names MALA			
Contr. FWX, Dru	Dine Co.		
Remarks:		11.	

6-4-82

(503) K.E. Butches

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

ner L	peation	Amount	Packer	Location	2 K	
	AND DEPTH PLACED		BRIDGES			DING.
CEMENT-THICKNESS	MENT-THICKNESS WOOD-SIZE LEAD		CONSTRUCTION-LUCATION	RECOVERED SIZE LO		
Company of the second	1905				and to be dien	The second
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				5 414.802		
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10/27/2023

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Total depth of well is 2868'. 4-1/2" casing is set at 2841' cemented with 85 sax of cement.

Proposed Manner of Plugging:

Set cement plug in 4-1/2" casing from 2400' to total depth through perforated interval.

Cut 4-1/2" casing at indicated cement top of 1925'. Fill hole with gel.

Free point and cut 7" casing. Set 50 cement plug across casing cut.

Set(50' cement plug 800 to 850 in top of salt sand.

Pull 8" csg. and set 50' cement plug 300' to 350'.

Fill hole with cement 50' to surface.

Install monument at surface.

Clean up and reclaim location and road in accordance with attached plan.

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

IF PARTIAL PLUGGING PLEASE SUBMIT REVISED WELL RECORD WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

> DEVON ENERGY CORPORATION Very truly yours.

A. C. Youse, Area Expl. Med Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved that

DEPARTMENT OF MINES

Oil and

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

above date.

To THE DEPARTMENT OF MINES, Charleston, W. Va.





STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION
DEPT. OF MINES

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

Not Operated	Devon Energy Corporation				
Coal Operator	Name of Well Operator PO Box 1433				
	Charleston, W. Va. 25325				
Address	Complete Address				
See Below	September 3, 1982				
Coal Owner	Date				
	WELL TO BE ABANDONED Butler District				
Address					
Larma Billups	WayneCounty				
Lease or Property Owner	Well No. 687				
Prichard, W. Va.	W C11 140.				
Address	Larma BillupsFarm				
Inspector Kenneth Butcher	Telephone736-488				
TO BE NOTIFIED 24 HOURS IN ADVANCE	OF PLUGGING OPERATIONS				
Gentlemen:—					
The undersigned well operator is about to	abandon the above described well and will commence				
the work of plugging and abandoning said well not be less than five days after the day on wh should be received by the Department of Mines	on the date inspector is notified (which date shall nich this notice so mailed is received, or in due courses).				
represented the undersigned will proceed on the	respective representatives may be present at the her notified that whether you are represented or not hat date, or shortly thereafter, to plug and fill said ticle 4, Chapter 22 of the Code and given in detail on"				

Very truly yours,
DEVON ENERGY CORPORATION

A. C. Youse, Wellxooperator

Area Expl. Mgr.

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanal ent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

This notice is being mailed by registered mail to each of you at the above addresses on the

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOW TRANSFERABLE.

47-099-1392-DD-P

Permit Number

AFFIDAVIT, FORM OG-8, MANNER WELL PLUGGED MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

WELL OPERATOR AND THE	D BE MADE IN TRIP	LICATE, ONE	COPY HAILE	ED TO THE DEPARTMENT, BE MAILED TO EACH CO	ONE COPY TO BE R	ETATINED BY T
Not Or	perated		D	evon Enerty	Comporati	ion
COAL	OPERATOR OR OWNER	P	0 Box 1433	III de		
	ADDRESE		C	harleston,	W. Va. N. 2	5325
ADDRESS				COMPLE	3 50	52
COAL	OFERATOR OR OWNER			September WELL AN	D LOCATION	9 82
ADDRESS				Butler		Distri
LKASE	OR PROPERTY OWNER	-	Wayne	<u> </u>	Count	
			Well.	No. 687		
	ADDRESS					
			L	arma Billup	S	Farr
STATE INSPECTOR	SUPERVISING PLUG	GING Ken	neth B	utcher		
		AFFII	TIVAC			
STATE OF WEST	VIRGINIA.	1	•			
County of Lir	ncoln	ss:				
	Yeager	- J		D	C4	
being first duly sy	worn according to la	azorah we	and say	Raymond	btowers	
plugging and filling	g oil and gas wells ar	od were em	placed b	mat they are exp	perienced in th	e work o
well operator and	s on and gas wells at					
wen operator, and	participated in the	work of plu	proyed b	y Jackson II	everopmen	, 60.,
wen operator, and	participated in the t	work of plu	gging an	d filling the abo	that	coid weer
was commenced on	the 5th day of	work of plu	gging an	d filling the abo	that	coid weer
was commenced on and filled in the fo	the 5th day of llowing manner:	Octobe	gging an	d filling the abo , 19 82, and th	nat the well wa	בחול דייחד
was commenced on and filled in the fo	the 5th day of llowing manner:	work of plu	gging an	d filling the abo , 19 82, and the	nat the well wa	coid were
was commenced on and filled in the fo	the 5th day of llowing manner:	Octobe	gging an er	d filling the abo , 19 82, and the	nat the well wa	said wor.
was commenced on and filled in the fo	the 5th day of llowing manner: Total depth	Octobe	gging an er 	d filling the abo , 19 82, and the	nat the well wa	said wor
was commenced on and filled in the fo	the 5th day of llowing manner: Total depth Cement	Octobe G MATERIAL 2868 -	2868'	d filling the abo , 19 82, and the	nat the well wa	said wor.
was commenced on and filled in the fo	the 5th day of llowing manner: Total depth Cement Mud & Clay	2868 - 2400 -	2868' 2400	d filling the abo , 19 82, and the	nat the well wa	said wor.
was commenced on and filled in the fo	Total depth Cement Mud & Clay Cement	Octobe G MATERIAL 2868 -	2868' 2400	plugs uses	ove well, that	Said work
was commenced on and filled in the fo	Total depth Cement Mud & Clay Cement Cut Casing	2868 - 2400 -	2868' 2400 1925 1875	d filling the abo , 19 82, and the	ove well, that	Said work
was commenced on and filled in the fo	Total depth Cement Mud & Clay Cement Cut Casing Mud & Clay	2868 - 2400 - 1925 -	2868' 2400 1925 1875	plugs uses	ove well, that	Said works
was commenced on and filled in the fo	Total depth Cement Mud & Clay Cement Cut Casing Mud & Clay Cement	2868 - 2400 - 1925 - 1500 -	2868' 2400 1925 1875 1500 1400	plugs uses	ove well, that nat the well was	Said works
was commenced on and filled in the fo	Total depth Cement Mud & Clay Cement Cut Casing Mud & Clay Cement	2868 - 2400 - 1925 -	2868' 2400 1925 1875 1500 1400	plugs uses size a kind 7" Casing	1489.7	Said work
was commenced on and filled in the fo	Total depth Cement Mud & Clay Cement Cut Casing Mud & Clay Cement Mud & Clay Cement Cut Casing Mud & Clay Cement Mud & Clay Cement Cut Casing Mud & Clay Cement	2868 - 2400 - 1925 - 1500 - 1400 -	2868' 2400 1925 1875 1500 1400 850	plugs uses	ove well, that nat the well was	Said works plugged ASING
was commenced on and filled in the fo	Total depth Cement Mud & Clay Cement Cut Casing Mud & Clay Cement Mud & Clay Cement Cut Casing Mud & Clay Cement Mud & Clay Cement Cut Casing Cement Mud & Clay Cement	2868 - 2400 - 1925 - 1875 - 1500 - 1400 -	2868' 2400 1925 1875 1500 1400 850	plugs uses size a kind 7" Casing	1489.7	Said work as plugged ASING CIG
was commenced on and filled in the fo	Total depth Cement Mud & Clay Cement Cut Casing Mud & Clay Cement Mud & Clay Cut Casing Cement Mud & Clay Cut Casing Cut Casing Cement	2868 - 2400 - 1925 - 1500 - 1400 - 850 - 800 -	2868' 2400 1925 1875 1500 1400 850 800 350	plugs uses size a kind 7" Casing	1489.7	Said works plugged ASING
was commenced on and filled in the fo	Total depth Cement Mud & Clay Cement Cut Casing Mud & Clay Cement	2868 - 2400 - 1925 - 1875 - 1500 - 1400 - 850 - 350 -	2868' 2400 1925 1875 1500 1400 850 800 350 300	plugs uses size a kind 7" Casing	1489.7	Said work as plugged ASING CIG
was commenced on and filled in the fo	Total depth Cement Mud & Clay Cement Cut Casing Mud & Clay Cement Mud & Clay Cut Casing Cement Mud & Clay Cut Casing Cement Mud & Clay Cut Casing Cement Mud & Clay Cement	2868 - 2400 - 1925 - 1875 - 1500 - 1400 - 850 - 350 - 300 -	2868' 2400 1925 1875 1500 1400 850 800 350 300 50	The filling the about 19 82, and the state of the state o	1489.7	Said work as plugged ASING CIG
was commenced on and filled in the fo	Total depth Cement Mud & Clay Cut Casing Cement Mud & Clay Cut Casing Cement Mud & Clay Cement Mud & Clay Cement Mud & Clay Cement	2868 - 2400 - 1925 - 1875 - 1500 - 1400 - 850 - 800 - 350 - 300 - 50 to	2868' 2400 1925 1875 1500 1400 850 800 350 300	The filling the about 19 82, and the state of the state o	1489.7	Said work as plugged ASING CIG
was commenced on and filled in the fo	Total depth Cement Mud & Clay Cement Cut Casing Mud & Clay Cement Mud & Clay Cut Casing Cement Mud & Clay Cut Casing Cement Mud & Clay Cut Casing Cement Mud & Clay Cement	2868 - 2400 - 1925 - 1875 - 1500 - 1400 - 850 - 800 - 350 - 300 - 50 to	2868' 2400 1925 1875 1500 1400 850 800 350 300 50	PLUGS USED #IZE A KIND 7" Casing 8" Casing	1489.7	Said works plugged Asing Circ None None
was commenced on and filled in the fo	Total depth Cement Mud & Clay Cut Casing Cement Mud & Clay Cut Casing Cement Mud & Clay Cement Mud & Clay Cement Mud & Clay Cement	2868 - 2400 - 1925 - 1875 - 1500 - 1400 - 850 - 800 - 350 - 300 - 50 to	2868' 2400 1925 1875 1500 1400 850 800 350 300 50	The control of filling the about 19 82, and the second sec	1489.7	Said work as plugged ASING CIG None None
was commenced on and filled in the fo AND OR ZONE RECORD FORMATION COAL SEAMS	Total depth Cement Mud & Clay Cut Casing Cement Mud & Clay Cut Casing Cement Mud & Clay Cement Mud & Clay Cement Mud & Clay Cement	2868 - 2400 - 1925 - 1875 - 1500 - 1400 - 850 - 800 - 350 - 300 - 50 to	2868' 2400 1925 1875 1500 1400 850 800 350 300 50	7" Casing 8" Casing 8" Casing	1489.7	Said work as plugged ASING CIG None None
was commenced on and filled in the fo AND OR ZONE RECORD FORMATION COAL SEAMS	Total depth Cement Mud & Clay Cut Casing Cement Mud & Clay Cut Casing Cement Mud & Clay Cement Mud & Clay Cement Mud & Clay Cement	2868 - 2400 - 1925 - 1875 - 1500 - 1400 - 850 - 800 - 350 - 300 - 50 to	2868' 2400 1925 1875 1500 1400 850 800 350 300 50	The state of the s	1489.7	Said work as plugged ASING CITY Non None With
was commenced on and filled in the formation COAL SEAMS I	Total depth Cement Mud & Clay Cut Casing Cement Mud & Clay Cut Casing Cement Mud & Clay Cement Mud & Clay Cement Mud & Clay Cement	2868 - 2400 - 1925 - 1875 - 1500 - 1400 - 850 - 800 - 350 - 300 - 50 to	2868' 2400 1925 1875 1500 1400 850 800 350 300 50	Trucs used and the state of the	1489.7 314 Surface 17-099-1392	Said work as plugged ASING None None with DD-P
Was commenced on and filled in the fo AND OR ZONE RECORD FORMATION COAL SEAMS	Total depth Cement Mud & Clay Cut Casing Cement Mud & Clay Cut Casing Cement Mud & Clay Cement Mud & Clay Cement Mud & Clay Cement	2868 - 2400 - 1925 - 1500 - 1400 - 350 - 300 - 50 to nument	2868' 2400 1925 1875 1500 1400 850 800 350 300 50 Surface	The second street of the secon	1489.7 1489.7 314 PTION OF MONUM Surface 17-099-1392	Said work as plugged ASING VI None None With DD-P 2

Sworn to and subscribed before me this. My commission expires: Notary Public. May 9, 1984 Permit No. 47-099-1392-DD-P OG-11 B-11

STATE OF WEST VIRGINIA

RECEIVED

DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

NOV 2 < 1982

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 47-099-1392 P	KS WELL	REPOR		
1.012			Oil or	Gas Well
Company Delvan & Cay	CASING AND	USED IN DRILLING	LEFT IN	PACKERS
Address Charleston, U	wa,		- Mary - Lev	day di seneraliya iyene
Farm Jarya Billy	13			Kind of Packer
Well No B TO TOWN	10			Size of
Drilling commenced County	6%		and the second	
Drilling completedTotal depth	5 3/16		1	Depth set
Date shotDepth of shot	2			Perf. top
Initial open flow/10ths Water inInch	Liners Used		and the same of the control of the c	Perf. top
Open flow after tubing/10ths Merc. inInch			***************************************	Perf. bottom
/olumeCu. Ft.	CASING CEMEN	TED	SIZE	No. FTDate
lock pressurelbshrs.	NAME OF SERV	VICE COMPAN	Y	A second of the
bbls., 1st 24 hrs.	COAL WAS ENC	OUNTERED A	\TI	FEETINCHES
resh waterfeetfeet	FEET_	INCHE	SF	EETINCHES
alt waterfeetfeet	FEET_	INCHE	SF	EETINCHES
rillers' Names		1		10000
marks:	Made o	On to	lis.	Well
	4			
11 18 00	8		10	1

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit Ne.	•			We	II No			
COMPANYADDRESS								
FARMDISTRICTCOUNTY								
Filling Material Used								
Liner Lo	eation	Amount	Packer	Location	1	· Control of the cont		
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASING AND TUBING				
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST		
					_0=+0			
				Washington Co.				
						S PERO		
Charles High Control								
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			Harrison A. Dr. A.	- 1217	· 100 100 100 100 100 100 100 100 100 10			
					MILES MANY CONTRACTOR	Sand S		
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			y vi iziri i adas mi aldi			and the same of th		
		1017		1091		was track to the		
Drillers' Names								
Dimers Names								
Remarks:		· · · · · · · · · · · · · · · · · · ·	The state of the s			control		

I hereby certify I visited the above well on this date.

10/27/2023

B-12



State of West Virginia Bepartment of Mines Oil and Gas Division Charleston 25305

WALTER N. MILLER DIRECTOR

February 8, 1983

Devon Energy Corp.
P. O. Box 1433
Charleston, W. Va. 25325

THEODORE M. STREIT ADMINISTRATOR

In Re:	PERMIT NO: 47-099-1392-DD-P	
	FARM: Larma Billups	
	WELL NO: 687	
	DISTRICT: Butler	(Carrier
	COUNTY Wayne	THE REAL PROPERTY.

Gentlemen:

XXXXXX

The FINAL INSPECTION REPORT for the above described well has been received in this office. Only the column check below applies:

Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

The well designated by the above permit number has been released under your

Very truly yours,

Theodore M. Streit, Administrator Office of Oil & Gas-Dept. Mines

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

RECEIVED

SEP 27 1982

OIL AND GAS DIVISION WYDEPARTMENT OF MINES INSPECTOR'S PLUGGING REPORT Permit No. DORESS COMPANY DISTRICT Filling Material Used Liner Location Amount Packer Location PLUGS USED AND DEPTH PLACED BRIDGES CASING AND TUBING CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LUCATION RECOVERED SIZE LOST

I hereby certify I visited the above well on this date.

Permit No.

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No.	7	Gas Well				
Company		CASING AND TUBING	USED IN DRILLING	LE T IN WELL	PACKE	RS
Address		Size				
Farm	enterprise in the entry of the entry of the	1 16			Kind of Pack	er
Well No.		13	San iji s		Size of	
District	County	81/4				
Drilling commenced		65%			Depth set	
Duilling completed	Mary 1 and	5 3/16		,		
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2	2 8/14/11 11 11		Perf. bottom.	12 25 00
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch	1.0			Perf. bottom.	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SER	RVICE COMPA	ANY		
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEET	_INCHES
Fresh water	feetfeet	FEET.	INCI	HES	FEET	_INCHES
Salt water	feetfeet	FEET	INC	HES	FEET	LINCHES
Drillers' Names						
Remarks:					pyter grygorie	1

10/27/2023 DISTRICT WELL INSPECTOR

DATE

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DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

OCT 1 - 1982

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

INSPECTOR'S PLUGGING REPORT ADDRESS Filling Material Used Liner Location Amount Packer Location PLUGS USED AND DEPTH PLACED BRIDGES CASING AND TUBING CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE LOST Drillers' Names

28 - St I hereby certify I visited the above well on this date.

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

		ND)				
Company		CASING AND TUBING	USED IN DRILLING	LE-T IN WELL	PACE	CERS
Address	7	Size				
Farm		16			Kind of Pac	ker
Well No.		13			Size of	
District	County	81/4			Size of	7
Drilling commenced		65%		<u> </u>	Depth set_	
Drilling completed	Total depth	5 3/16			David Acres	
Date shot	Depth of shot	2			Perf. top Perf. botton	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. botton	n
Volune	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SER	RVICE COMPA	NY		*
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEET	INCHES
Fresh water	feetfeet	FEET	INCH	IES	FEET	INCHES
Salt water	feetfeet	FEET.	INCH	IES	FEET	INCHES
Drillers' Names						
Remarks:					The second secon	

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DEPARTMENT OF MINES

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OIL AND GAS WELLS DIVISION

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

INSPECTOR'S PLUGGING REPORT

Filling Material Used Clay Ston				, C	erreit	fel		C	
iner	Location S USED AND DE	PTH PLACED	Amount		Packer		Location	S AND TU	UBING
CEMENT-THICK	NESS W	OOD-SIZE	LEAD	CONSTRUCTION-LOCATION		N RECO	RECOVERED SIZE L		
00-85	50 C	layt	May	850	-1350	7			
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tole for	ane	0,000) (es	The 7	Ellek	é			
is for	ulle	2.							
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Same of the Assessment	Omis	10/	ages						

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I hereby certify I visited the above well on this date.

DISTRICT WELL INCRECTOR

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No.			Oil or Gas Well			
Company		CASING AND TUBING	USED IN DRILLING	LE T IN	PACKERS	
Address		Size			81	
Farm	ne general services of the services of the services of	16			Kind of Packer	
Well No		13		5 (8) m 2,0,0,0 m	Size of	
District	County	81/4				
Drilling commenced		65%			Depth set	
Drilling completed	Total depth	5 3/16			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used		And the second	Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	
Volune	Cu. Ft.	CASING CEME	NTED	SIZE	No. FTDate	
Rock pressure	lbshrs.	NAME OF SEE	RVICE COMPA	ANY		
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTEREL) AT	FEETINCHES	
Fresh water	feetfeet	FEET	INC	HES	FEETINCHES	
Salt water	feetfeet	FEET.	INC	HES	FEETINCHES	
Drillers' Names						
Remarks:					· ·	

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

1~	INSPE	CIURS	PLUGGING REPO	RI	,		
ermit No. 47-099-1392P					Well No. 68>		
MPANY De	lon Ce.	Corp	ADDRESS ha	rles	la.	10	
ing Material Used	luy	POSTRI	tel Pomon	DUNTY W	uyn	le	
er Loc	eation	Amoun	t Packer	Location	1		
PLUGS USED A	PLUGS USED AND DEPTH PLACED		BRIDGES	CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	
8 = fil	re sh	ota	t app. 290	290	85=	25	
full	ing so	aid	bike			i galleri	
		-	19 may 1 may 2 may 2 may 19 ma		late by		
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			E CONTRACTOR OF THE PARTY OF			ese istan	
A Committee of the second						alah ereji	
						esta esta esta esta esta esta esta esta	
ers' Names Jananas Jan	unie M san	year Dob	Corps				
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DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No.		Oil or Gas Well				
Company		CASING AND TUBING	USED IN DRILLING	LE T IN	PACKE	ERS
Address		Size				* 7
Farm		16			Kind of Pack	er
Well No.		13			Size of	F & 1, 1, 5
District	County	81/4				
Drilling commenced		65/8			Depth set	
Drilling completed	Total depth	5 3/16			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	
Voltne	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SER	RVICE COMP	ANY		
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTEREL) AT	FEET	_INCHES
Fresh water	feetfeet	FEET.	INC	HES	FEET	_INCHES
Salt water	feetfeet	FEET.	INC	HES	FEET	_INCHES
Drillers' Names						
	and the same					
Remarks:					Section of the sectio	

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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OCT 7 - 1982

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OIL AND GAS WELLS DIVISION

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

INSPECTOR'S PLUGGING REPORT

ng Material Used	lay	Sto	ine Consert	feel	1		
r Loca	ition	Amount	Packer				
	D DEPTH PLACED		BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	
00 -350		Con	ection On the	170	822	14	
7 -50		Mus	unt of 85		8	35.00	
		hil	o Soldings	9	Section and the		
	@ lay	1	50-300-				
						11,000	
		THE NAME OF					
	73.00						
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I hereby certify I visited the above well on this date.

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

rermit No.			The state of the s	Oil or	Gas Well	
Company		CASING AND TUBING	USED IN DRILLING	LE TIN	PACE	CERS
Address		Size				
Farm	and the second second second second second	16			Kind of Pac	ker
		13		lagar senting		
Well No.		10		180 25-10	Size of	Same Same Street
District	County	81/4				
Drilling commenced		65%		-	_ Depth set_	
Diming commence		5 3/16		,		
Drilling completed	Total depth	3		-	Perf. top	
Date shot	Depth of shot	2			Perf. botton	n
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch		7		Perf. botton	n
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SEF	RVICE COMPA	ANY		
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES
Fresh water	feetfeet	FEET	INCI	IES	Telet	INCHES
Salt water	feetfeet	FEET	INCH	ies	FEET	INCHES
Drillers' Names						
Remarks:						

10/27/2023

