



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

COAL OPERATOR OR COAL OWNER

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

Jay P. Smith
OWNER OF MINERAL RIGHTS

Route #2, Prichard, W. Va.
ADDRESS

COMMONWEALTH GAS CORPORATION
NAME OF WELL OPERATOR

P. O. Box 1433, Charleston 25, W. Va.
COMPLETE ADDRESS

January 3, 1962

PROPOSED LOCATION

Butler District

Wayne County

Well No. 688 38° 15'
82° 30' E. 692.74'

Jay P. Smith Farm
40 Acres

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated July 17, 1958, made by Jay P. Smith & Bessie Smith, his wife, to Commonwealth Gas Corporation, and recorded on the 8th day of August, 1958, in the office of the County Clerk for said County in Book 49, page 10.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,



Address of Well Operator }

COMMONWEALTH GAS CORPORATION
WELL OPERATOR

P. O. Box 1433
STREET

Charleston
CITY OR TOWN

West Virginia
STATE

10/27/2023

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

1393

A-10

January 15, 1962
"Centennial '63"

Commonwealth Gas Corporation
P. O. Box 1433
Charleston 25, West Virginia

Att: Mr. William Gravely

Gentlemen:

Enclosed is Permit WAY-1393 for drilling Well
No. 688 on Jay P. Smith Lease, Butler District, Wayne
County.

Very truly yours,

Assistant Director
OIL AND GAS DIVISION

MG/jb
enclosure

cc: Mr. Kenneth E. Butcher, Inspector

Mr. R. C. Tucker, Assistant State
Geologist

10/27/2023

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Formation	Color	Hard or Soft	Top 41	Bottom	Oil, Gas or Water	Depth Found	Remarks
INJUN SAND			1288	1406			
Blue Slate			1406	1428			
Sand			1428	1492			
Shell			1492	1497		1494	Halliburton SLM
Slate Shells			1497-	1892			
Brown Shale			1892	1915		1915	Halliburton SLM
BEREA SAND			1915	1920	Oil	1916-1920	Show
Shell			1920	1925			
Slate			1925	1933			
Shells			1933	1938			
White Slate			1938	1960			
Gitty Shells			1960	1985	Oil	1970-1977	Show
Slate			1985	2000			
BROWN SHALE			2000	2135			
Slate			2135	2280			
BROWN SHALE			2280	2380			
White Slate			2380	2420			
BROWN SHALE			2420	2700			
White Slate			2700	2885			
BROWN SHALE			2885	2924		2934	S.L.M.
CORNIFEROUS LIME			2924	3625	Black Water	3085 - 3094	1/3 bailer per hour
BIG SIX SAND			3625	3650	Black water	3104-3117	1/2 bailer "hr.
					Black water	3368-3373	1/3 bailer ea. 3 hrs.
Slate			3650	3653	Gas	3605-3613	14/10 W 1"
					Gas	3613-3617	14/10 W 1"
							24 hr. gauge
							12/10 W 1"
			TOTAL DEPTH	3653			
							33 hr. gauge - 12/10 W 1" 36 M cu. ft. Filled with rock from total depth 3653 to 3635 and shot from 3635 to 3585'. (See shot record on reverse side of sheet.)

10/27/2023

Date June 8, 19 62
 APPROVED COMMONWEALTH GAS CORPORATION, Owner
 By *W.D. Smully* Land & Eng. Dept.
 (Title)



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 41

Quadrangle Louisa N. E.

Permit No. Way 1393

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company COMMONWEALTH GAS CORPORATION
Address P. O. Box 1433, Charleston, W. Va.
Farm Jay P. Smith Acres 40
Location (waters) Black Fork of Gragston Creek
Well No. 688 Elev. 692.74'
District Butler County Wayne
The surface of tract is owned in fee by Jay P. Smith
Route #2 Address Prichard, W. Va.
Mineral rights are owned by Same
Address _____

Drilling commenced January 8, 1962
Drilling completed May 14, 1962
Date Shot 5-4 & 10-62 From 3565 To 3635
With 1st shot 600# gel. 2nd shot 5800# gel.

Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume 189,000 Cu. Ft.
Rock Pressure 463 lbs. 65 hrs.
Oil _____ bbls., 1st 24 hrs.

WELL ACIDIZED _____

WELL FRACTURED _____

RESULT AFTER TREATMENT _____

ROCK PRESSURE AFTER TREATMENT _____

Fresh Water 95' 140' 195' Feet Salt Water 860' Feet

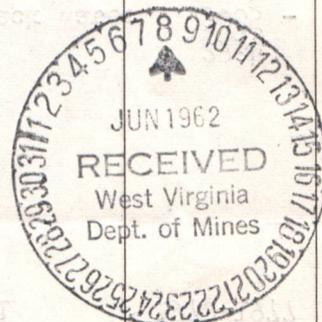
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			Comb. W & A
13	20	20	Size of
10	393'8"	393'8"	Depth set <u>3449'</u>
8 1/4	1947'1"		Tubing cage set at <u>3617'</u>
6 5/8	3242'8"	3242'8"	Perf. top <u>3640'</u>
5 3/16			Perf. bottom _____
3			Perf. top _____
2	3657'8"	3657'8"	Perf. bottom _____
* Liners Used 5"	107'3"	107'3"	Perf. top _____
			Perf. bottom _____

Top of Liner at 3536'

CASING CEMENTED 7" SIZE No. Ft. 4-10-62 Date
15 sacks behind 7" casing

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	10			
Yellow Clay			10	19			
Sand Rock			19	75			
Blue Mud			75	120	Water	95	1 bailer per hr
Sand			120	130			
Slate			130	165	Water	140	2 bailers per hr
Sand			165	210	Water	195	3 bailers per hr
Slate			210	240			
Sand			240	253			
Slate			253	355			
Sand			355	395			
Slate			395	480			
Broken Sand			480	500			
Slate			500	545			
Sand			545	595			
Blue Slate			595	673			
Sand			673	697			
Slate			697	720			
Broken Sand			720	765			
Slate			765	845			
SALT SAND			845	935	Water	860	Hole full
Slate			935	1005			
SALT SAND			1005	1025			
Slate & Shells			1025	1040			
Sand			1040	1070			
Slate			1070	1105			
LITTLE LIME			1105	1116			
BIG LIME			1116	1275			
KEENER SAND			1275	1288	Gas	1280-1287	Smell



10/27/2023

ELEVATION 692.74 MAP NO. WV 62 SEC. _____ TWP. _____ RANGE _____ TAX. DIST. _____

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COMMONWEALTH GAS CORPORATION
NAME OF COMPANY

WELL COMPLETION REPORT

LEASE NO. 1983 FARM NAME Jay. P. Smith FARM NO. 1 TWP. Butler COUNTY Wayne STATE W.Va.
SERIAL NO. 688 TUBED Yes TURNED IN LINE - METER NO. -

PRODUCING SANDS			PAY		SHOT RECORD				
SAND	TOP	BOTTOM	TOP	BOTTOM	EXPLOSIVE	FROM	TO	QUANTITY	DATE
Corniferous	2924'	3625'	3605'	3613'	Gelatin	3585'	3635'	600#	5-4-62
					Gelatin	3565'	3635'	5800#	5-10-62

PRODUCTION GAS				PRODUCTION OIL	
SAND	NATURAL	AFTER SHOT	TUBED IN AT		
Corniferous Lime	39,000	#1 112,000	189,000 -	None	
		#2 189,000	-60 hrs. after tamp drilled off.		

MINUTE PRESSURES								ROCK PRESSURE		
SAND	1 MIN.	3 MIN.	5 MIN.	10 MIN.	15 MIN.	30 MIN.	60 MIN.	24 HOUR	48 HOUR	65 HOUR
Corniferous Lime	10#	20#	30#	55#	75#	135#	225#	445#	460#	463#

CASING RECORD					TUBING RECORD	
SIZE	CONDITION	RUN	PULLED			
13" 48#	1	20'	None	SIZE 2" RT Cond 2 No. FEET 3657' 8"		
10" RT 32#	2	393' 8"	None	NO. FEET BELOW PACKER 186' 1"		
8" RT 24#	2	1947' 1"	1947' 1"	PERFORATED FROM 3617' TO 3640'		
7" 8RT 22#	2	960' 6"	None	PACKER USED Combination W & A		
7" 8RT 20#	2	2282' 2"	None	SET 3449'		
5" liner 13#	2	107' 3"	None	R. L. NIPPLE ON TOP PACKER		
				LENGTH Tubing cage set 3617'		

PUMPING OUTFIT					* Top of 5" liner 3536'
SIZE TUB.	NO. JTS.	NO. FT.	FT. BEL. WB.	LENGTH WB.	LINER BARREL?
FLOOD NIPPLE SET AT					CASINGHEAD (MAKE AND SIZE)
STYLE PUMPING OUTFIT { WIRE LINE (MAKE) RODS (SIZE & LENGTH)					GAS. ENG. (MAKE AND SIZE)

SHUTTING IN MATERIAL USED AND REMARKS						
1	7"	Casing Shoe 20# 8RT	(1)	1	1" Plug	(1) Ran & Pulled from Well
1	2"	Tubing Cage	(1)	1	2" Plug	(1) 2 7" Casing Centralizers
1	7"x2"	Casing Head	(1)	1	1/2" Stop Cock 500#	(1) Cond.1 to Cond. 2
2	2"	Plug Valves 500#	(1)	1	1" Stop Cock 500#	(1)
1	2"	Hvy. Tee	(1)	1	2"x1" Swedge Nipple	(1)
2	2"	Nipples	(1)	1	7"x44" Casing Nipple	(1)
1	2"x1/2"	Swedge Nipples	(1)			
1	1/2"	Plug	(1)			

DRILLED BY Company Tools #R-17 /s/ C. C. Handley
DATE STARTED January 8, 1962 DATE COMPLETED May 14, 1962 10/27/2023 SIGNED

NOTE: FORWARD DRILLERS LOG BOOK FOR USE OF GENERAL OFFICE TO TYPE FORMATION RECORD ON BACK OF THIS REPORT.

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Way-1393

Oil or Gas Well 688
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Commonwealth Gas Corp.</u>	Size			Kind of Packer
<u>Charleston, W.Va.</u>	16			
<u>Jay P. Smith</u>	13			
<u>688</u>	10	<u>396</u>		Size of
<u>Butler</u> County <u>Wayne</u>	8 1/4			
<u>1-8-62</u>	6 5/8			Depth set
	5 3/16			
	3			Perf. top
	2			Perf. bottom
	Liners Used			Perf. top
				Perf. bottom
	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
	COAL WAS ENCOUNTERED AT <u>None</u> FEET _____ INCHES _____			
	FRESH WATER <u>250</u> feet <u>1 barrel per hr.</u> FEET _____ INCHES _____ FEET _____ INCHES			
	SALT WATER <u>860</u> feet <u>hole full</u> FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Jack Saunders

Remarks: Dept 1000 - Cable Tools

1-17-62
DATE



H. E. Butcher
DISTRICT WELL INSPECTOR

10/27/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____/10ths Water in _____ Inch Open flow after tubing _____/10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			
	10			Size of _____
	8 1/4			
	6 5/8			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
	Liners Used			Perf. top _____
				Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR
10/27/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____		Size			
Address _____		16			Kind of Packer _____
Farm _____		13			
Well No. _____		10			Size of _____
District _____ County _____		8 1/4			
Drilling commenced _____		6 5/8			Depth set _____
Drilling completed _____ Total depth _____		5 3/16			
Date shot _____ Depth of shot _____		3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch		2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch		Liners Used			Perf. top _____
Volume _____ Cu. Ft.					Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.		NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet		_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES

Drillers' Names _____

Remarks: _____

DATE

DISTRICT WELL INSPECTOR

10/27/2023

B-7

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

MAY 30 1974

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S PLUGGING REPORT

Permit No. Way-1393P Well No. 688
COMPANY Deven Corp. ADDRESS Charleston, W. Va.
FARM Jay P. Smith DISTRICT Butler COUNTY Wayne
Filling Material Used Clay Stone Cement

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
275' - 300'			Clay & Stone	2767'	7"	520'
0' - 14'			14' - 275'			
					10"	394'

Drillers' Names Jennie Collins
Co. Tools

Remarks: 10' pipe left in the hole.

5-28-74

I hereby certify I visited the above well on this date.

R. E. Butcher
DISTRICT WELL INSPECTOR

10/27/2023

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
 (KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____		Size			
Address _____		16			Kind of Packer _____
Farm _____		13			
Well No. _____		10			Size of _____
District _____ County _____		8 1/4			
Drilling commenced _____		6 5/8			Depth set _____
Drilling completed _____ Total depth _____		5 3/16			
Date shot _____ Depth of shot _____		3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch		2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch		Liners Used			Perf. top _____
Volume _____ Cu. Ft.					Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.		NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			
		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

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PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Fill hole with non-porous material from T.D. of 3653' to 3250'

Set 10 sack cement plug from 3250 to 3200 across 7" casing seat @ 3242

Cut 7" casing at free point and pull

Set 10 sack cement plug from 2940 to 2900 at top of corniferous L.S. @ 2924

Bridge hole @ 1940

Fill up 10' with non-porous material

Set 10 sack cement plug from 1930 to 1890

Bridge hole @ 1425'

Fill hole with non-porous material from 1425' to 300'

Pull 10" casing set at 394' if possible

Set 10 sack cement plug at 300' - 275'

Fill with non-porous material to surface.

Set 10 sack cement plug in 13" casing at surface and install monument.

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

Arthur C. Youse, Arthur C. Youse
District Geologist, Devon Corporation
Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved.

7th day of May, 1974

DEPARTMENT OF MINES
Oil and Gas Division

By: Robert R. Todd

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

Coal Operator	DEVON CORPORATION
Address	Name of Well Operator Formerly: Commonwealth Gas Corporation P. O. Box 1433 Charleston, West Virginia 25325 Complete Address
Coal Owner	Date May 7, 1974
Address	WELL TO BE ABANDONED Butler District
Jay P. Smith Lease or Property Owner	Wayne County
Route #2, Prichard, W. Va. Address	Well No. 688
	Jay P. Smith Farm
Inspector to be notified	Telephone Number
Rue Schoolcraft, Box 315, Pineville, W.Va. Kenneth Butcher RFD # 1 Barboursville, W.Va.	733-7245 736-4885

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

Arthur C. Youse
Arthur C. Youse, Well Operator
District Geologist, Devon Corporation

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

10/27/2023

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

RECEIVED
AUG 13 1974

FORM OG-8

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION
DEPT. OF MINES

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

COAL OPERATOR OR OWNER
ADDRESS
Not Operated
COAL OPERATOR OR OWNER
ADDRESS
Jay P. Smith
LEASE OR PROPERTY OWNER
Route #2, Prichard, W. Va.
ADDRESS

DEVON CORPORATION
NAME OF WELL OPERATOR
P. O. Box 1433, Charleston, W. Va.
COMPLETE ADDRESS
June 12 19**74**
WELL AND LOCATION
Butler District
Wayne County
Well No. **688**
Jay P. Smith Farm

STATE INSPECTOR SUPERVISING PLUGGING.....**Kenneth Butcher**

AFFIDAVIT **Barboursville, W. Va.**

STATE OF WEST VIRGINIA,
County of **Kanawha** } ss:

Lonnie Collins and **Tom Edwards**

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by **DEVON CORPORATION**, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the **14th** day of **May**, 19**74**, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD FORMATION	FILLING MATERIAL	PLUGS USED SIZE & KIND	CASING	
			CSG PULLED	CSG LEFT IN
	Filled Hole 3653 - 3520	Clay & Stone		
	Set Plug 3200 - 3250	10 Sacks		
	Cut 7" Casing @ 2760'		2760	482
	Set Plug 2730 - 2790	10 Sacks		
	Bridged & Filled Hole 1940-30	Clay & Stone		
	Set Plug 1890-1930	10 Sacks		
	Bridged & Filled Hole 1425-300	Clay & Stone		
	Cut 10" CSG-would not pull			394
	Filled Hole 300 - Surf.	Clay & Stone		
	Set Plug at Surface	10 Sacks		
	Install Monument			
	Graded Location & Seeded			
	Landowner Approved Wellsite			
COAL SEAMS			DESCRIPTION OF MONUMENT	
(NAME)			6" Casing 3' above	
(NAME)			Ground level inscribed	
(NAME)			with plugging date	
(NAME)			well number and company	

and that the work of plugging and filling said well was completed on the **28th** day of **MAY**, 19**74**.

And further deponents saith not.

Sworn to and subscribed before me this **12th** day of **August**, 19**74**.

Lonnie Collins
Thomas Edwards
Burgess A. Mc Cartney
Notary Public.

My commission expires:
Aug 7 - 1977

Permit No. **Way 1393-P**

DEVON CORPORATION

P. O. Box 1433, Charleston, W. Va.

June 12 1934

Butler

Wayne

889

Wayne P. Smith

Wentworth Barber

Harbour Hill, W. Va.

Wayne P. Smith

Route 1, Richwood, W. Va.

Tom Ely

Tom Ely

DEVON CORPORATION

74

74

Clay & Stone

10 each

483

2760

10 each

Clay & Stone

10 each

Clay & Stone

324

Clay & Stone

10 each

Filled Hole 343 - 3520

Set Ring 3200 - 3250

Set Ring 2700 - 2750

Set Ring 2500 - 2550

Drilled & Filled Hole 1980-20

Set Ring 1800-1850

Drilled & Filled Hole 1425-500

Set Ring 1300-1350

Set Ring 1100-1150

Set Ring 900-950

Set Ring 700-750

Set Ring 500-550

Set Ring 300-350

Set Ring 100-150

Well number and company
with standing data
(ground level furnished
5' casing 3' above)

784

74

74

May 1934

10/27/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

AUG 26 1974

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. Way-1393 P

Oil or Gas Well _____
(KIND)

Company <u>Devon Corp.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Charleston, W.Va.</u>	Size			
Farm <u>Jay P. Smith</u>	16			Kind of Packer _____
Well No. <u>688</u>	13			
District <u>Butler</u> County <u>Wayne</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

Final inspection made on this well.

8-21-74
DATE

J. E. Butcher
DISTRICT WELL INSPECTOR

10/27/2023



State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

August 27, 1974

Devon Corporation
P.O. Box 1433
Charleston, W.Va. 25325

In Re: PERMIT WAY-1393-P
COMPANY Devon Corp.
FARM Jay P. Smith
WELL NO. 688
DISTRICT Butler
COUNTY Wayne

Dear Sir:

The required records and reports have been received in this office and the District Inspector has submitted the final report for the above captioned well.

() In accordance with Chapter 22, Article 4, Section 2, the bond coverage for the above captioned well will stay in force until such time as the requirements of Chapter 22, Article 4, Section 9 have been met.

() All requirements of Chapter 22, Article 4, Section 9 have been met. The single well bond covering the above captioned well is being cancelled and returned to you. Please return the bond to the Surety company who executed said bond in your behalf, in order that they can give you credit on their records.

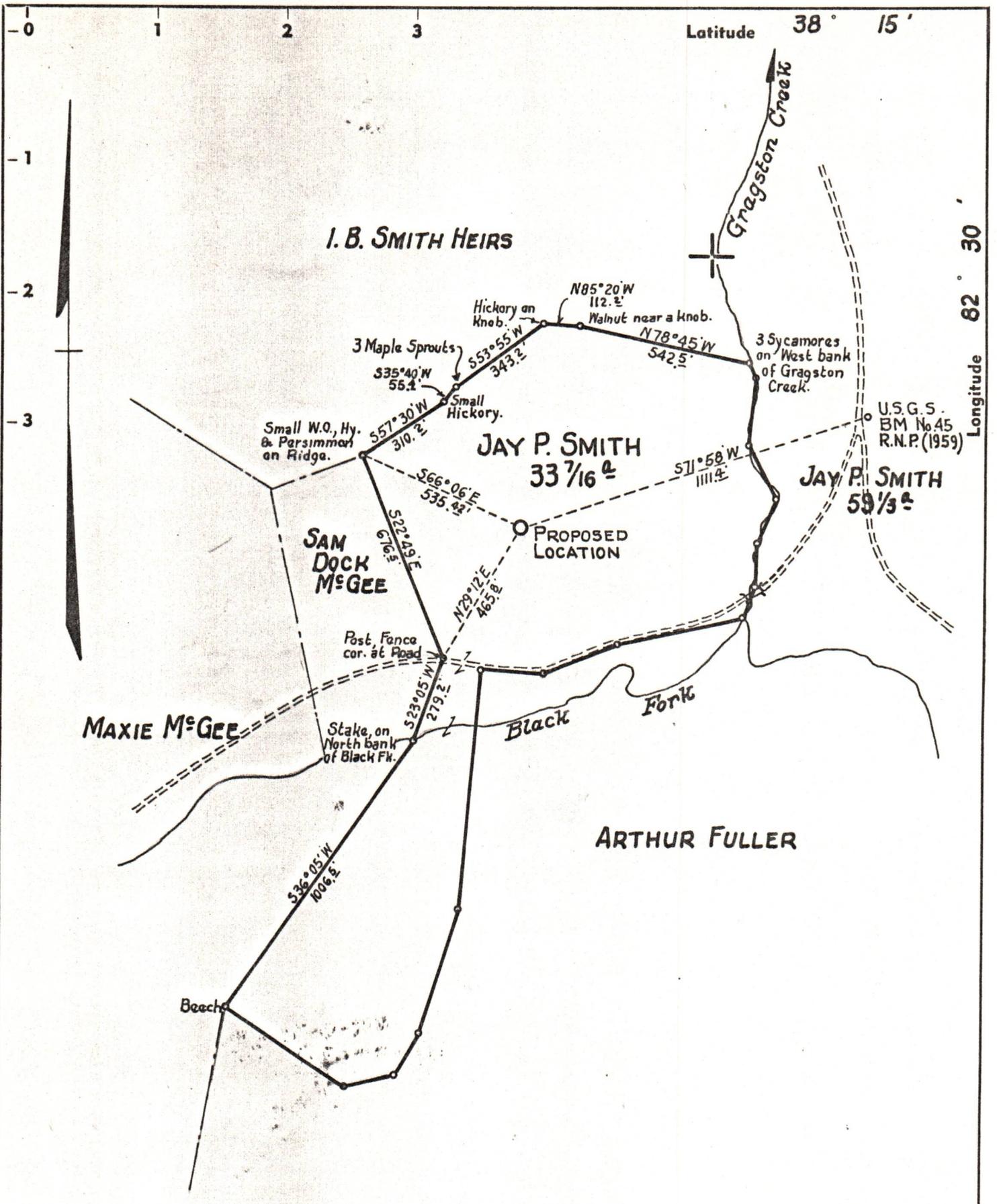
~~xxxxxx~~ Inasmuch as you have fully complied with the requirements of Chapter 22, Article 4, Section 9 we are hereby releasing the above captioned well from your Blanket Bond coverage.

Very truly yours,

Robert L. Dodd, Deputy Director
Oil and Gas Division

RLD/ cc

10/27/2023



- New Location
- Drill Deeper
- Redrill
- Abandonment

DEVON CORPORATION

SURVEY · W.S. GRAVELY · DEC. 22, 1961 · NOTE BOOK No. 88 PAGE 40

Company ~~COMMONWEALTH GAS CORPORATION~~

Address **P.O. Box 1433 CHARLESTON, W. VA.**

Farm **JAY P. SMITH**

Tract _____ Acres **40** Lease No. **1983**

Well (Farm) No. **1** Serial No. **688**

Elevation (Spirit Level) **692.74'**

Quadrangle **LOUISA N.E.**

County **WAYNE** District **BUTLER**

Engineer *G.H. Hall*

Engineer's Registration No. **2602**

File No. _____ Drawing No. _____

Date **DEC. 22, 1961** Scale **1" = 400'**

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. **WAY-1393-P**

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.