

Company **PAMPAS PETROLEUM**

Address **TULSA OKLAHOMA**

Farm **J. A. BAILEY**

Tract _____ Acres **160** Lease No. _____

Well (Farm) No. **1** Serial No. _____

Elevation (Spirit Level) **675**

Quadrangle **Wayne NW**

County **Wayne** District **Union**

Engineer **G. C. Ewing**

Engineer's Registration No. **309**

File No. _____ Drawing No. _____

Date **1-2-62** Scale **1" = 400'**

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. **WAY-1395-Red D**

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 23

Quadrangle Wayne

Permit No. WAY-1395

WELL RECORD

Oil or Gas Well Dry Hole
(KIND)

Company Pompa Petroleum Co
Address 1020 Kennedy Bldg Tulsa 3, Oklahoma
Farm J. A. Bailey Acres 160
Location (waters) Tom's Creek
Well No. 1 Elev. 675
District Union County Wayne
The surface of tract is owned in fee by J. A. Bailey Est.
Address Wayne W. Va
Mineral rights are owned by J. A. Bailey Est.
Address Wayne W. Va
Drilling commenced 2-26-62
Drilling completed 3-24-62
Date Shot _____ From _____ To _____
With _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer <u>Lead</u>
16			<u>Rubber Bottom Hole</u>
13			Size of <u>6.5"</u>
10	<u>19'</u>		Depth set <u>1137'</u>
8 3/4	<u>202'</u>		
6 5/8	<u>1137'</u>		
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock Pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

WELL ACIDIZED _____

WELL FRACTURED _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT None FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

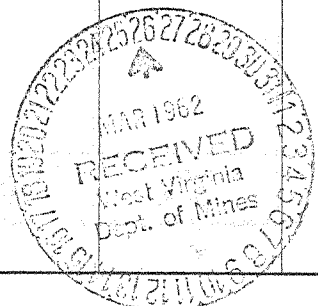
_____ FEET _____ INCHES _____ FEET _____ INCHES

RESULT AFTER TREATMENT _____

ROCK PRESSURE AFTER TREATMENT _____

Fresh Water _____ Feet _____ Salt Water _____ Feet _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	15			
Sand			15	20			
Slate			20	225	Water 40'		2 1/2 barrels per hr
Sand	Grey	Soft	225	230			
Slate	Dark	Soft	230	255			
Slate	White	Soft	255	278	Water	435'	1 1/2 barrels per hr
Slate & Shells			278	638			
Sand	White		638	648			
Slate & Shells			648	765			
Sand	Light		765	806			
Salt Sand			806	839	Water	839	2 barrels per hr
Settling Sand			839	895	Water	878	hole full of water
Salt Band			895	981			
Slate & Shells			981	994			
Salt Sand			994	1058			
Slate			1058	1062			
Sand			1062	1092			
Little Lime			1092	1130			
Big Lime			1130	1305			
Big Lime			1305	1317			



Formation	Color	Hard or Soft	Top 23	Bottom	Oil, Gas or Water	Depth Found	Remarks
Impure Sand Slate Slate & Shells Bottom Hole	White		1317 1411 1435 1452 <u>370</u>	1411 1435 1452			

Date....., 19.....

APPROVED....., Owner

By D. L. Hummer
(Title)



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Wayne

Permit No. WAY-1395 RED

WELL RECORD

Oil or Gas Well Dry

WELL ORIGINALLY DRILLED BY PAMPAS PETROLEUM CO. (KIND)

Company PIP PETROLEUM CORPORATION
 Address 1814 7th St., Parkersburg, W. Va.
 Farm J. A. Bailey Est. Acres 160
 Location (waters) Toms Creek
 Well No. 1 Elev. 675
 District Union County Wayne
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by _____
 Address _____
 Drilling commenced 6/14/66
 Drilling completed 7/1/66
 Date Shot _____ From _____ To _____
 With _____
 Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 WELL ACIDIZED _____
 WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	23	23	Size of
8 1/4	234		
6 5/8	1137		Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT Not Treated.

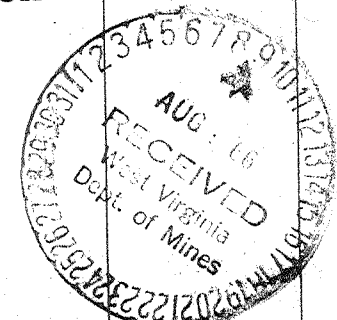
ROCK PRESSURE AFTER TREATMENT _____

Fresh Water _____ Feet _____ Salt Water _____ Feet _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
SURFACE TO 1452' --- SEE ORIGINAL RECORD.							
Slate-Shells			1452	1873			
Gritty Shell			1873	1885			
Slate			1885	1923			
Br. Shale			1923	1948			
Berea Sd.			1948	1961	SH. Oil	1948 - 54	
Slate-Shells			1961	2070			
Br. Shale			2070	2165			
Wh. Shale			2165	2297			
Br. Shale			2297	2450			
Wh. Shale			2450	2480			
Br. Shale			2480	2812			
Wh. Shale			2812	3006			
Br. Shale			3006	3044			
			3044	3053			
Corniferous (chert)			3053	3803	SH. Gas	3335 - 45	
Big Six			3803	3839	SH. Oil	3345	
Slate-Shells			3839	3852	Black Water	3252 - 3265	
Red Rock			3852	3855			
Slate-Shells			3855	3863			
Pink Shale			3863	3987			
Gray Slate			3987	4045			
Red Rock			4045	4107			
Lime-Shells			4107	4185			
Clinton Sd.			4185	4210			
Gritty Shells			4210	4226			

3053
675
2378

Tuscarora Ss.



T.D. (over) 4226

DRY HOLE.

515

Deep Well