

#### DEPARTMENT OF MINES OIL AND GAS DIVISION

#### NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,

Charleston, W. Va.	
J. A. Bailey, Heirs	Pampas Petroleum
J. A. Bailey, Heirs ####################################	ed NAME OF WELL OPERATOR
Wayne, W. Va.	Wayne, W. Va.
ADDRESS	COMPLETE ADDRESS
	January 2nd 19 62
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
	Union District
ADDRESS	District
J. A. Bailey, Heirs	Wayne County
OWNER OF MINERAL RIGHTS	[1982년 - 1982년 - 1982년 - 1982년 - 1982년
Wayne, W. Va.	Well No. #1 82° 25 6. 675
ADDRESS	J. A. Bailey, Heirs. Farm
GENTLEMEN:	160 acres
The undersigned well operator is entitled to dr	rill upon the above named farm or tract of land for
oil and gas, having fee title thereto, (or as the case n	
0 1 2011 2077	
Chartians Cil Ca	y
	, and recorded on the 10th day
of October, 1953 ,in	the office of the County Clerk for said County in
Book 44 , page 79 .	
and County above named, determined by survey and cland marks.  The undersigned well operator is informed and lof coal beneath said farm or tract of land on which sa aries of the same, who have mapped their workings a	believes there are no coal operators operating beds id well is located, or within 500 feet of the boundard filed their maps as required by law, excepting the
coal operators or coal owners (if any) above named as	f any) are notified that any objections they may are required to make by Section 3 of said Code, if see a dangerous condition in or about their respective ment of Mines within ten* days from the receipt of epartment. Said coal operators are further notified urnished to them by the Department of Mines promptly definitely as is reasonably possible the ground or
(The next paragraph is to be completed only i	n Department's copy.)
Copies of this notice and the enclosed plat were r	mailed by registered mail, or delivered to the above
named coal operators or coal owners at their above shor on the same day with the mailing or delivery of t West Virginia.	nown respective addressday before, this copy to the Department of Mines at Charleston,
	uly yours,
81900	Pampas Petroleum
(8) 062 0 2	WELL OPERATOR
Address )	O. L. Hemsworth, Sup
Address of	STREET
Well Operator	Wayne 10/27/202
Con Care Col	West Vincinia
68797	West Virginia
	SIAIR

\*Section 3.... If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

WAY-1395 PERMIT NUMBER

Notice of Propostor ocation of or and each view

J. A. Bailey, Heirs

Not operated .-

syne, ". Va. "syne, ". Va.

January 2nd 62

Union Union J. A. Bailey, Heira

J. A. Beiley, Heirs.

Oct.10th, 1983 to J. A. Bailey

Olartiers Oil Ob.

October, 1983

Campas Petrolenn

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10/27/2023





# 4-2000

# DEPARTMENT OF MINES OIL AND GAS DIVISION

#### NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines, Charleston, W. Va.	
None	PIP PETROLEUM CORPORATION
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
	1814 Seventh St., Parkersburg, W. Va.
None  COAL OPERATOR OR COAL OWNER  COAL OPERATOR OR COAL OWNER  ADDRESS  COMPLETE ADDRESS  April 25,  PROPOSED LOCATION Union  ADDRESS  Georgia Dixon et.al.  COWNER OF MINERAL RIGHTS  Kenova, West Virginia  ADDRESS  GENTLEMEN:  The undersigned well operator is entitled to drill upon the above named farm or tract of oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated  July 22, 1964  PIP Petroleum Corporation  of	COMPLETE ADDRESS
COAL OPERATOR OR COAL OWNER  PROPOSE  COAL OPERATOR OR COAL OWNER  COEW IN A COAL OWNER  COAL OPERATOR OR COAL OR	April 25, 1966
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
	District
	WayneCounty
OWNER OF MINERAL RIGHTS	
Kenova, West Virginia	Well No. 1
	J. A. Beilev Est.
GENTLEMEN:	rarm
	Die vation 11cles
July 22, 1964 , made	byto
PIP Petroleum Corporation	, and recorded on theday
Book 11 page 410-414	in the omce of the County Clerk for said County in
The undersigned well operator is informed and of coal beneath said farm or tract of land on which aries of the same, who have mapped their workings	believes there are no coal operators operating beds said well is located, or within 500 feet of the boundand filed their maps as required by law excepting the
The above named coal operators or coal owners desire to make to such proposed location, or which the the drilling of a well at said proposed location will car coal mines, must be received by, or filed with the Depart a copy of this notice and accompanying plat by said that forms for use in making such objections will be on request and that all such objections must set forth a	(if any) are notified that any objections they may be are required to make by Section 3 of said Code, if use a dangerous condition in or about their respective extment of Mines within ten* days from the receipt of Department. Said coal operators are further notified furnished to them by the Department of Mines promptly as definitely as is reasonably possible the ground or
(The next paragraph is to be completed only	in Department's copy.)
named coal operators or coal owners at their above sor on the same day with the mailing or delivery of	shown respective addressday before
	truly yours,
223742520	PIP PETROLEUM CORPORATION
2027	WELL OPERATOR
Arm To	1814 Seventh Street
Address	STREET
Address of Well Operator	Parkersburg, West Virginia
Mines Col	CITY OR TOWN 10/27/2023
6140168193	STATE
*Costion 2 If no such abination 1 Cl 1	

\*Section 3.... If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

Re-Drill PERMIT NUMBER



PIP PETROLEUM COPPOBATION

1814 Sevensi St., Parkersburg, W. Va.

April 25.

Coorda Dixon st.sl.

Menova, West Virginia

J. A. Bailey Tat.

Howard Alexander

July 22, 1951

PIP Petroleum Corporation

By:

1814 Seventh Street

10/27/2023

A-10

January 29, 1962 "Centennial '63"

Pampas Petroleum Wayne West Virginia

Att: Mr. O. L. Hemsworth Superintendent

Gentlemen:

Enclosed is Permit WAY-1395 for drilling Well No. 1 on J. A. Bailey Heirs Lease, Union District, Wayne County.

Please post one copy of permit at the well site and send us two copies of the well record when drilling is completed.

Very truly yours,

Assistant Director OIL AND GAS DIVISION

MG/jb enclosure

cc: Mr. Kenneth E. Butcher, Inspector

Mr. R. C. Tucker, Assistant State Geologist

bc: Mr. C. E.Roberts, Deputy Securities
Commissioner

A-11



# State of Mest Virginia

Pepartment of Mines Oil and Gas Division Charleston 5

April 27, 1966

26102

Pip Petroleum Corporation 1814 Seventh Street Parkersburg, West Virginia

ATT: Raymond Loper

In Re: PERMIT NO. MAY-1395-RED FARM WELL NO. DISTRICT COUNTY

Gentlemen:

Enclosed is Permit for drilling the above described well.

Please post one copy of permit at the well site and send us two copies of the well record when drilling has been completed.

Very truly yours,

GURMER WAMOCK Deputy Director Oil and Gas Division

GW/

Enclosure

cc: Mr. Kenneth Butcher, Inspector

West Virginia Geological and Economic Survey

Formation	Color	Hard or Soft	Top 23	Bottom	Oil, Gas or Water	Depth Found	Remarks
Injundand Slate Slate TShells Bottom Hole	White		13/1 1411 1435 1452	1411 1435 1452			
particles Sistellaka Upitzaliak			260 2007	1377 1357			
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	Sacre .			X 20 C	Land in	1830	and the second
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He.	54.5~	102 12 11 2	yer son		3.5		
		talenia teks lesia mis lisea	E 1. 61				
NA ST	1400					10/	27/2023

	Date		, 19
APPROV			, Own
	By D. L. F.	KemsWorth (Title)	1
		(Title)	

MATHEWS PRINTING AND LITHOGRA



#### STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION 23

Quadrangle

Wayne

Oil	or	Gas	Well Dry Ho	le
	~ ~	0,000		-

Permit No. WA	V-1395		WELL	RECORD		Oil or	Gas Well Dry Hole
Company Pass Address 1020 K	Ennedyk	troleum Eldg Tulsa	1/ 4	Casing and Tubing	Used in Drilling	Left in Well	Packers
Location (waters Well No	ion	mis Creek	Acres 160 B. Elev. 6 25 Bailey Est.	Size 16	19'		Kind of Packertead
	re owned by	Address Way A. Bada Address Way	est un	8¼	202		Size of 6.5g
Drilling commen Drilling complete Date Shot	ed 3-24	-62	0	3 2 Liners Used			Perf. top Perf. bottom Perf. top
Open Flow	/10ths Water _/10ths Merc.	in	Inch Inch Cu. Ft.	CASING CEM	(ENTED	SIZE	Perf. bottom
Rock PressureOilWELL ACIDIZE	ED	lbs.	hrs. _bbls., 1st 24 hrs.	FEE	TINCH	IES	FEET INCHES FEET INCHES FEET INCHES
RESULT AFTE ROCK PRESSUL Fresh Water	RE AFTER TH	REATMENT				Fe	et
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
ente Late Sand Clate	Grey Dack White	Soft Soft	0 15 225 225 255 255 278	15 205 25 25 25 25 25 25 25 25 25 25 25 25 25	water 40'	433	25 bailes perha

Surface Saud Grey Slate Dack Slate Shells State Shells Vand White Slate Shells Vand Light 648 638 765 648 2 hailes per hr hole full goots 806 765-806 839 Water 878 Water 895-839 981 994 526272820 1062 10/27/2023

(over)

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West Virginia Dept. of Mines

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
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soli shah		74-1	36.02				
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APPROVED PIP PETROLEUM CORPORATION, Own

By (Title)

MATHEWS PRINTING AN



# STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No. W	A1-1333 K	ED	WELL DRIGINALLY F	RECOR	<b>D</b>	Oil or	Gas Well Dry
Company PI	IP PETROLE	UM CORPO	RATION			ROLEUM	CO. (KIND)
Address18	814 7th St.	, Parkersbu	rg, W. Va.	Casing and Tubing	Used in Drilling	Left in Well	Packers
			Acres 160				
Location (waters)							
Well No	1		Elev. 675	16			Kind of Packer
DistrictU						The state of the s	Itilia of Tacker
The surface of tra					23	23	Size of
					234		2.20 01
Mineral rights are					1137		Depth set
		Address		5 3/16			2 optil see
Drilling commence				3			Perf. top
Drilling completed				2			Perf. bottom
Date Shot				Liners Used_			Perf. top
With							Perf. bottom
Open Flow /							T CIT. BOLLOIN
/	10ths Merc. in	n(	Inch	CASING CEA	MENTED	CIZE	
Volume				CASING CEA	IENIED	SIZE	No. FtDa
Rock Pressure		lbs	hrs.				
Oil							FEETINCHE
WELL ACIDIZED							FEETINCHE
WELL FRACTUR	RED			FEE	ETINCH	IES	FEETINCHE
ROCK PRESSURE Fresh Water	E AFTER TRE	EATMENTFeet					t
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
	ACE TO 14	152' SE	EE ORIGINAL	RECORD.			
Slate-Shells			1452	1873			
Gritty Shell			1873	1885			
Slate			1885	1923			
Br. Shale			1923	1=948			
Berea Sd.			1948	1961	SH. Oil	1948 - 5	4
Slate-Shells			1961	0070			-
Br. Shale				2070		245676	Market Control of the
			2070	2165	6	345678	0
			2070 2165			1	A STATE OF THE STA
Wh. Shale Br. Shale				2165		345678	
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Br. Shale Wh. Shale Br. Shale Wh. Shale Br. Shale Corniferous Big Six			2165 2297 2450 2480 2812 3006 3044 3053 3803	2165 2297 2450 2480 2812 3006 3044 3053 3803 3839	SH. Oil	3335 - 4	5 0 1 1 2 1 3 1 4 6 5 5 5 5 5
Br. Shale Wh. Shale Br. Shale Wh. Shale Br. Shale Corniferous Big Six Slate-Shells			2165 2297 2450 2480 2812 3006 3044 3053 3803 3839	2165 2297 2450 2480 2812 3006 3044 3053 3803 3839 3852		3335 - 4	5 0 1 1 2 1 3 1 4 6 5 5 5 5 5
Br. Shale Wh. Shale Br. Shale Wh. Shale Br. Shale Corniferous Big Six Slate-Shells Red Rock			2165 2297 2450 2480 2812 3006 3044 3053 3803 3839 3852	2165 2297 2450 2480 2812 3006 3044 3053 3803 3839 3852 3855	SH. Oil	3335 - 4	5 0 1 1 2 1 3 1 4 5 5 5 5 5
Br. Shale Wh. Shale Br. Shale Wh. Shale Corniferous Big Six Slate-Shells Red Rock Slate-Shells			2165 2297 2450 2480 2812 3006 3044 3053 3803 3839 3852 3855	2165 2297 2450 2480 2812 3006 3044 3053 3803 3839 3852 3855 3863	SH. Oil	3335 - 4 3345 3252 - 32	5 265
Br. Shale Wh. Shale Br. Shale Wh. Shale Wh. Shale Corniferous Big Six Slate-Shells Red Rock Slate-Shells Pink Shale			2165 2297 2450 2480 2812 3006 3044 3053 3803 3839 3852 3855 3863	2165 2297 2450 2480 2812 3006 3044 3053 3803 3839 3852 3855 3863 3987	SH. Oil	3335 - 4 3345 3252 - 32	5 0 1 1 2 1 3 1 4 6 5 5 5 5 5
Br. Shale Wh. Shale Br. Shale Wh. Shale Br. Shale Corniferous Big Six Slate-Shells Red Rock Slate-Shells Pink Shale Gray Slate			2165 2297 2450 2480 2812 3006 3044 3053 3803 3839 3852 3855 3863 3987	2165 2297 2450 2480 2812 3006 3044 3053 3803 3839 3852 3855 3863 3987 4045	SH. Oil	3335 - 4 3345 3252 - 32	5 265
Br. Shale Wh. Shale Br. Shale Wh. Shale Br. Shale Corniferous Big Six Slate-Shells Red Rock Slate-Shells Pink Shale Gray Slate Red Rock			2165 2297 2450 2480 2812 3006 3044 3053 3803 3839 3852 3855 3863 3987 4045	2165 2297 2450 2480 2812 3006 3044 3053 3803 3839 3852 3855 3863 3987 4045 4107	SH. Oil	3335 - 4 3345 3252 - 32	5 265
Br. Shale Wh. Shale Br. Shale Wh. Shale Br. Shale Corniferous Big Six Slate-Shells Red Rock Slate-Shells Pink Shale Gray Slate Red Rock Lime-Shells			2165 2297 2450 2480 2812 3006 3044 3053 3803 3839 3852 3855 3863 3987 4045 4107	2165 2297 2450 2480 2812 3006 3044 3053 3803 3839 3852 3855 3863 3987 4045 4107 4185	SH. Oil	3335 - 4 3345 3252 - 32	5 265
Br. Shale Wh. Shale Br. Shale Wh. Shale Br. Shale Corniferous Big Six Slate-Shells Red Rock Slate-Shells Pink Shale Gray Slate Red Rock			2165 2297 2450 2480 2812 3006 3044 3053 3803 3839 3852 3855 3863 3987 4045	2165 2297 2450 2480 2812 3006 3044 3053 3803 3839 3852 3855 3863 3987 4045 4107	SH. Oil	3335 - 4 3345 3252 - 32	5 265

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

#### INSPECTOR'S PLUGGING REPORT

Permit No. Way-13	395 P			We	II No	<u> </u>
COMPANY Pampa	as petral	. Ca	ADDRESS Tula	a Of	Cla	a althumos a
FARM & a, k	3 ailey	DISTRIC	111	OUNTY	vag	ine
Filling Material Used	Stan	e (	Clay Con	rent		
Liner Loc	ation	Amount	Packer	Location		
	ND DEPTH PLACED	Statement and the section	BRIDGES		G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
			0-6-200-			
				-		Herr Butter
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			a gate to a		2 == 3 1	
	6837	7,7036 40,23				
AU	al les	70	Plano			
Orillers' Names	ux (V)	17 00		The second secon	90 to 20	
Remarks: $4 - 5 - 62$ DATE	I hereby certify I v	risited the ab	ove well on this date.	RECTOR Dept. of	9101773 R 1962 EIVED Virginia Mines PEZZZZZZZZZZZZZZZZZZZZZZZZZZZZZZZZZZZZ	INSPECTOR 2023

DATE

#### STATE OF WEST VIRGINIA

# DEPARTMENT OF MINES

#### OIL AND GAS DIVISION

# INSPECTOR'S WELL REPORT

Permit No.	e Tullen	55.	dul. E	Oil or Gas Well			
Company	3.122	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS	· Volume	
		Size		1/	Kind of Packer		
Farm	eye is	13			Kind of Facker.	4	
Well No	5.00	10	(A)	-	Size of	1178	
District	County	81/4					
Drilling commenced		6 % 5 3/16			Depth set		
Drilling completed	Total depth	3			Perf. top		
Date shot	Depth of shot	2			Perf. bottom_		
Initial open flow	/10ths Water inInch	Liners Used			Perf. top Perf. bottom		
Open flow after tubing	/10ths Merc. inInch						
Volume	Cu. Ft.	CASING CEMI	ENTED	SIZE	No. FT	Date	
Rock pressure	lbshrs.						
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERED		FEET	INCHES	
Fresh water	feetfeet	FEE	rinch	IES	FEET	INCHES	
Salt water	feetfeet	FEE'	rINCH	HES	FEET	INCHES	
Drillers' Names						adragista	
Remarks:							

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

Rotary	
Spudder	
Cable Tools	
Storage	

Oil or Gas Well\_

#### INSPECTOR'S WELL REPORT

(KIND) CASING AND TUBING USED IN LEFT IN PACKERS Size 16\_ Kind of Packer\_\_\_ Well No Size of\_\_\_ Depth set\_\_\_ Drilling commenced\_ 5 3/16\_ Drilling completed\_\_\_\_ \_Total depth Perf. top\_\_\_\_\_ Date shot\_\_\_ \_\_\_\_\_Depth of shot Perf. bottom\_\_\_\_ Liners Used Perf. top\_ Initial open flow\_\_\_\_\_/10ths Water in\_\_\_\_ Perf. bottom\_\_\_ Open flow after tubing\_\_\_\_\_/10ths Merc. in\_\_\_\_Inch Volume\_ \_Cu. Ft. CASING CEMENTED\_\_\_\_SIZE\_\_ \_\_No. FT.\_\_\_\_Date NAME OF SERVICE COMPANY Rock pressure\_\_\_\_ \_lbs.\_ \_bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT\_\_\_\_\_FEET\_\_\_INCHES feet FEET\_\_\_INCHES\_ \_FEET\_\_\_\_INCHES Salt water\_ feet\_ feet FEET\_ INCHES FEET\_ \_INCHES Drillers' Names. Remarks:

1-23-68

DISTRICT (NED 7145 PT)



#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

# INSPECTOR'S PLUGGING REPORT

Permit No.			Well No						
COMPANY			ADDRESS						
				OUNTY	1. 01				
FARM				1 77 7	177				
Filling Material Used	d		31/11/17	(					
		and the hand a section							
Liner Location		Amount	Packer	Location		<u> </u>			
PLUGS U	JSED AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING			
CEMENT-THICKNES	SS WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST			
			)///3/JA	3.	a By , S	• )			
			1445						
· · · · · · · · · · · · · · · · · · ·									
				8					
Drillers' Names									
Remarks:									
DATE	I hereby certify I	visited the abov	ve well on this date.						

#### DEPARTMENT OF MINES





OIL & GAS DIVISION EFT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. May-1	395 Redrill &		A 1	sseez	kas Well	
Company Pul	Petral Inc.	CASING AND	PRILLING	1	Petr	
Address Jane	rs fung, W Va	Size				
Farm J. R.	Bailey	13			Kind of Pack	er
Well No.	County Waym	10			Size of	
	County County	65%			Depth set	<u> </u>
	Total depth	5 3/16			Perf. top	
Date shot	Depth of shot	2			Perf. bottom_	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top Perf. bottom_	
		GA GING GENE	I I	CLET	N. D.	Data
	lbshrs.	NAME OF SE			No. FT	Date
0il	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE	D AT	_FEET	_INCHES
Fresh water	feetfeet	FEET	INC	HES	FEET	_INCHES
Salt water					FEET	
Drillers' Names	tral Co. O this well but plugged.	as p	lugger	I lay	the	
ampas Pe Remarks:	tral, Co. 1	1 per	wit	Wa	sessi	red
redrill 1	this well du	t wa	Mel	ver u	sedy 1	10
ll is still	flug ged.					

6-9-75

1. E. Butches

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

#### INSPECTOR'S PLUGGING REPORT

Permit No				We	II No	
COMPANY			ADDRESS		300	Lusi ton
ARM		DISTRIC	T	COUNTY		
illing Material Used					100	
iner Loc	ation	Amount	Packer	Location	i	
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	IG AND TU	JBING
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emarks:	3/2 111111111111111111111111111111111111		1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	( 1 x x x x		
1	I hereby certify I v	isited the abo	ve well on this date.			
DATE						



# State of West Birginia

Bepartment of Mines Gil and Gas Division Charleston 25305

July 2, 1975

JOHN ASHCRAFT Director

ROBERT L. DODD Deputy Director

Kenneth Butcher
RFD # 1
Barboursville, w.Va.

PERMIT	WAY-1395-P	
COMPANY	Pip Petroleum Corp.	-
FARM	J. A. Bailey, Est.	
WELL NO	1	
DISTRICT _	Union	-
COUNTY	Wayne	

Dear Sir:

Please make a final inspection of the well described above.

Very truly yours,

Debut hetoda

Robert L. Dodd

RLD/

#### PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

### WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

#### WORK ORDER

Well to be plugged and filled as follows:

Work Order prepared by the Department of Mines

Total depth 1452'

Fill with Clay from total depth 1452' to 1167' - 30' below 6 5/8" casing

Neat cement 1167' - 1157'

5' crushed stone on cement sealing hole in Big Lime

Pull 6 5/8" casing

Set a permanent Bridge at 800'

2 sacks neat cement and 5' crushed stone on bridge

Fill with Clay to 700'

Neat cement 700' - 690'

Set a permanent Bridge at 500' - below all fresh water

2 sacks neat cement and 5' crushed stone on bridge

Pull 8-inch casing and

Fill with Clay to surface

Erect Marker in compliance with Rule 18, 1931 Regulations

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

#### Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

Well	Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby apported.

27th day of MARCH , 19 62

DEPARTMENT OF MINES
Oil and Gas Division

By:				
DJ .				A Dept.

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



# STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

### NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES, Charleston, W. Va.	
Marie	Panisas Petrolum Co
Coal Operator	Name of Well Operator
	1030 Kinnedy Bldg Julsa 3. Oklahour
Address	Complete Address
Spirate	Much 26, 1962
Coal Owner	Date
	WELL TO BE ABANDONED  District
Address	Oragne County
Lease or Property Owner	Well No.
	0000
Address	J. W. Bailey Est. Farm
KENNETH BUTCHER	
Inspector to be notified RFD #1, BARBOURSVI	Telephone Number Regent 6-1933
Gentlemen: WANTS TO BEGIN AT ON	ICE.
the work of plugging and abandoning said well not be less than five days after the day on which should be received by the Department of Mines)	on the date inspector is notified (which date shall ch this notice so mailed is received, or in due course
plugging and filling of said well. You are further represented the undersigned will proceed on the	respective representatives may be present at the er notified that whether you are represented or not at date, or shortly thereafter, to plug and fill said cle 4, Chapter 22 of the Code and given in detail on "
This notice is being mailed by registered nabove date.	mail to each of you at the above addresses on the
533142526272820	Very truly yours,
The same of the sa	0024-11110
MAR 1962	Bal 32 h Well Operator
West Virginia	Well Operator Well Operator
NOTE: Upon the abandonment of any well dril registered engineer, shall be filed with THREE ( "WORK ORDER" AND TWO COPIES OF TH show the district and county in which the tract the name or names of the owners and names of	lled prior to June 1, 1929, a plat prepared by a COPIES OF APPLICATION, (OG-9) AND
NOTE: In case plugging is not commenced with shall expire and be of no further force or effect.	within four months from the date of permit, same
NOTE: PERMIT IS NOT TRANSFERABLE	2.

WAY-1395-P

Permit Number

# DEPARTMENT OF MINES OIL AND GAS DIVISION

#### AFFIDAVIT OF PLUGGING AND FILLING WELL

	1 dul	as Petroleum	
COAL OP			g. Tulsa 3,0klah
		Bailey #1 To	oms Creek 62
COAL OP	ERATOR OR OWNER	Union Lo	District
	ADDRESS	Wayhe	County
LEASE OF	R PROPERTY OWNER	1	
		.Bailey Est.	
	Kenneth Bu	tcher R.F.D.	Farm 1,Barboursville
STATE INSPECTOR S	UPERVISING PLUGGING		, , , , , , , , , , , , , , , , , , , ,
	AFFIDAVIT		
STATE OF WEST			
County of Wayn	le Ss.		
Walt	er Lowe and I.lo	A LOWE	
being first duly swo	and Llc orn according to law depose and say t	hat they are experi	enced in the work of
	oil and gas wells and were employed by		
well operator, and p	articipated in the work of plugging and	filling the above	well, that said work
was commenced on	the 29th day of March	. 19 62 , and that	the well was plugged
and filled in the foll	owing manner:	, 20	the west was pragged
AND OR ZONE RECORD	FILLING MATERIAL	PLUGS USED	CASING
FORMATION		SIZE & KIND	CSG CSG PULLED LEFT IN
ate & Shells	Lime near and a sure		
jum Sand & Bi			
	to 1167, neat cement 1167		
	and 1157',5' crushed ston	€,	
	set permanent bridge 8001		
	2 seks of cement and 5' o:		
		<del> </del>	
	crushed stone on bridge,		
	fill with clay to 700', no	eat	
		at	
	fill with clay to 700', no cement 700' to 690 set permanent bridge 500', 2	eat	
	fill with clay to 700', no cement 700' to 690 set permanent bridge 500', 2 sacks Keat Cement 5'of	eat	
	fill with clay to 700', no cement 700' to 690 set permanent bridge 500', 2	eat	
	fill with clay to 700', no cement 700' to 690 set permanent bridge 500', 2 sacks Keat Cement 5'of crushed stone on bridge.  Pull 8'' Csg.	at	
	fill with clay to 700', no cement 700' to 690 set permanent bridge 500', 2 sacks Keat Cement 5'of crushed stone on bridge.	at	
	fill with clay to 700', no cement 700' to 690 set permanent bridge 500', 2 sacks Keat Cement 5'of crushed stone on bridge.  Pull 8'' Csg.	at	
COAL SEAMS	fill with clay to 700', no cement 700' to 690 set permanent bridge 500', 2 sacks Keat Cement 5'of crushed stone on bridge.  Pull 8'' Csg.	DESCRIPTI	ION OF MONUMENT
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	set permanent bridge 800° 2 seks of cement and 5° o:		
	fill with clay to 700', no cement 700' to 690 set permanent bridge 500', 2 sacks Keat Cement 5'of	eat	
	fill with clay to 700', no cement 700' to 690 set permanent bridge 500', 2 sacks Keat Cement 5'of crushed stone on bridge.	eat	
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None None None None None None April	fill with clay to 700', no cement 700' to 690 set permanent bridge 500', 2 sacks Keat Cement 5'of crushed stone on bridge.  Pull 8'' Csg. Fill with clay to surface of plugging and filling said well was	DESCRIPTION 2 Prippe set  completed on the set of the s	in cement  5 day of
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None None None None None April And further dep	fill with clay to 700', no cement 700' to 690 set permanent bridge 500', 2 sacks Keat Cement 5'of crushed stone on bridge.  Pull 8'' Csg. Fill with clay to surface  of plugging and filling said well was	DESCRIPTION 2 Pripe set  completed on the price of the pr	in cement  5 day of  10/27/2023
None None None None None April And further dep	fill with clay to 700', no cement 700' to 690 set permanent bridge 500', 2 sacks Keat Cement 5'of crushed stone on bridge.  Pull 8'' Csg.  Fill with clay to surface of plugging and filling said well was	completed on the face of April	in cement  5 day of  10/27/2023

West Virginia
Dept. of Mines

10/27/2023

4-568Te

#### DEPARTMENT OF MINES





OIL & GAS DIVISION DEPT. OF MINES

#### INSPECTOR'S WELL REPORT

Oil or Gas Well. CASING AND USED IN LEFT IN PACKERS Company. Size Address. Kind of Packer\_\_\_ Farm 13\_ Well No. Size of\_\_\_ 10 81/4-65/8-Depth set\_\_ Drilling commenced\_ 5 3/16\_ Drilling completed\_\_\_\_\_ \_Total depth\_ Perf. top\_\_\_\_ Date shot\_\_\_ \_Depth of shot\_ Perf. bottom\_\_ Liners Used Perf. top\_\_\_ Initial open flow\_\_\_ \_\_/10ths Water in\_\_ Perf. bottom\_ Open flow after tubing\_\_\_\_\_/10ths Merc. in\_\_\_\_Inch No. FT.\_\_\_\_Date Volume\_ Cu. Ft. CASING CEMENTED\_\_\_\_ SIZE NAME OF SERVICE COMPANY Rock pressure\_ \_bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT\_\_\_\_\_FEET\_\_ Fresh water\_\_\_ feet feet FEET\_ INCHES\_ FEET INCHES Salt water\_ \_feet\_ feet FEET INCHES\_ FEET\_ INCHES Drillers' Names.

Final enspection Made on this Well

8-27-75

18 E. Butches
DISTIPLY 2012 BOTOR

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

#### INSPECTOR'S PLUGGING REPORT

Permit No			CI-	We	II No	
COMPANY	1.0		ADDRESS			68 ( - \$1699765) -
FARM		DISTRIC	TC	OUNTY		
Filling Material Used						
Liner Loc	eation	Amount	Packer	Location	1	
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	IG AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
			SAM HARLES	11/2	2017	
La Agrician L						
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						man di ki
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TN 18						LL. ona lo
		3000-13	21 S J A-A 2-A 2-A 2-A 2-A 2-A 2-A 2-A 2-A 2-A			i Yar saw
				A AND AND ADD TO A PART OF A PROPERTY AND ADDRESS AND		
Orillers' Names						
Remarks:	V Sternager Hit expenses	and in the lines		er (earlier to the growth and and	ALTERNATION OF THE PROPERTY OF	
DATE	I hereby certify I v	visited the abo	ove well on this date.			



## State of Mest Mirginia

Department of Mines Gil and Gas Division Charleston 25305

September 3, 1975

Pip Petroleum Corporation P.O. Box 505 Wayne, W.Va. 25570

In Re:	Permit No	WAY-1395-P
	Farm TA	Bailey, Est.
	Well No.	1
	District	Union
	County	Wayne

Gentlemen:

The final inspection report for the well which is described above has been received in this office. Only the column checked below applies.

XXXXXX The bond covering the well designated by the above permit number has been released under your Blanket Bond.

Please return the enclosed cancelled bond which covered the well designated by the above permit number to the Surety Company who executed said bond in your behalf, in order that they may give you credit on their records.

Very truly yours,

Deputy Director Oil and Gas Division

RLD/cc Enclosure:

#### PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

#### WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

#### WORK ORDER

Well to be plugged and filled as follows:

TOTAL DEPTH - 4226'

Fill with non-porous material to 4165' 4165' Bridge at 4150 to 4165 Cement plug at 3033 Bridge at 3018 to 3033 Cement Plug at 1928 Bridge at Cement Plug at 1913 to 1928 1297 Bridge at 1282 to 1297 Cement Plug at 1122 Bridge at 1007 to 1122 Cement Plug at Fill with non-porous material to 786 771 to 786 Cement Plug at 465 Bridge at 450 to 465 Cement Plug at 300 Bridge at 285 to 300 Cement Plug at

Fill to surface with non porous material.

Will pull casing as well is plugged back to each string.

Marker to be erected in accordance with Regulations dated July 1, 1963, Rule 12.

To the Department of Mines Coal Owner or Operator. Lease or Property Owner.

#### Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

PIP PETROLEUM GORPORATWONOperator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby appropriately 23

DEPARTMENT OF MINES Oil and Gas Division

womer Wannell By:\_

NOTE: This "work order" shall be filed in triplicate, one opy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

TO THE DEPARTMENT OF MINES, Charleston, W. Va.



#### STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

#### NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

NONE	PIP PETROLEUM CORPORATION
Coal Operator	Name of Well Operator
	1814 Seventh St., Parkersburg, W. Va.
Address	Complete Address
	Compatible et (1218 to 1820
Coal Owner	August 8, 1966  Date
	WELL TO BE ABANDONED
Address	UnionDistrict
Address	Wayne
Georgia Layon et al	WayneCounty
Lease or Property Owner	Well No. 1
Lenova W. Va.	bridge et 200 et 200 et 200 et
Address	J.A.Bailey Est. Farm
k	Libad bennula at Houses secretarity
Inspector to be notified KEN BUTCHE	Telephone Number 7301933
To Begin Immed	iately. 24HRS IN ADVANCE
Gentlemen:	Market to be enocide in a poordance with F
The undersigned well operator is about to ab	andon the above described well and will commence
	on the date inspector is notified (which date shall the this notice so mailed is received, or in due course
plugging and filling of said well. You are further epresented the undersigned will proceed on that	respective representatives may be present at the er notified that whether you are represented or not at date, or shortly thereafter, to plug and fill said ale 4, Chapter 22 of the Code and given in detail on
This notice is being mailed by registered m	ail to each of you at the above addresses on the
above date. 2456780	
	Very truly yours,
RECGIES 3	God Long
Oper LIVE	PIP PETROLEUM CORPORATION Operator
Co or Minio 3	operator
NOTE: Upon the abandonment of any well drill	led prior to June 1, 1929, a plat prepared by a
registered engineer, shall be filed with THREE C "WORK ORDER" AND TWO COPIES OF TH show the district and county in which the tract of the name or names of the owners and names of a	OPIES OF APPLICATION, (OG-9) AND
NOTE: In case plugging is not commenced we shall expire and be of no further force or effect.	rithin four months from the date of permit, same
NOTE: PERMIT IS NOT TRANSFERABLE.	
and the design that the temperature of the same of the	Designed to sent of plants of States 1995 B
BlankET BOND.	WAY-1395-P Permit Number

Permit Number

#### STATE OF WEST VIRGINIA DEPARTMENT OF MINES

Permit No. Wayne-1395-P

OIL AND GAS WELLS DIVISION

DEFT. OF MINES

JUL 02 1975

# AFFIDAVIT OF PLUGGING AND FILLING WELL

COA	AL OPERATOR OR OWNER  ADDRESS  AL OPERATOR OR OWNER		NAME OF WEL	West Vir	
			COMPLETE		STIME &
	AL OPERATOR OR OWNER	IIIndi	WELL AND		
	AL OPERATOR OR OWNER	TTradi	WELL AND		19
LEAS		II I/VATE A			
LKAS	ADDRESS	- OTHE	on		District
LEAS		Wayı	ne		County
	SE OR PROPERTY OWNER				
	ADDRESS			***************************************	***********
		J. A.	Bailey,	Est.	Farm
STATE INSPECTO	R SUPERVISING PLUGGING	Kennet	th Butche	27	
	Dog Envising 1 Hodging	,		·····	••••••
being first duly a	,	nd	ney are expe	rienced in the	work of
was commenced of	on theday of	ging and fillir	ng the above	e well, that sa t the well was	id work plugged
was commenced of	on theday offollowing manner:	ging and fillir	and that	t the well was	plugged
and filled in the f	on theday of following manner:	, 19	and that	t the well was	plugged
was commenced of and filled in the i	on the day of following manner:	y Hole	PLUGS USED	t the well was	plugged
was commenced of and filled in the financial state of the filled in the	on the day of following manner:  FILLING MATERIAL  Total Depth 4226 Dr.	y Hole	PLUGS USED	csg	plugged sing csc
was commenced of and filled in the financial state of the filled in the	on the day of following manner:  FILLING MATERIAL  Total Depth 4226 Dr.  Clay 4165- Bridge 4165 Cement 4150-	y Hole 4226	PLUGS USED	t the well was	plugged
was commenced of and filled in the filled in	on the day of following manner:  Total Depth 4226 Dr.  Clay 4165- Bridge 4165 Cement 4150- Bridge 3033	y Hole 4226 4165 Cem	PLUGS USED SIZE & KIND	car csg PULLED	plugged  sing  csc LEFT IN  23
was commenced of and filled in the shell into Shell hite Shale	on the day of following manner:  FILLING MATERIAL  Total Depth 4226 Dr.  Clay 4165- Bridge 4165 Cement 4150- Bridge 3033 Cement 3018-	y Hole 4226 4165 Cem	PLUGS USED SIZE & KIND	csc PULLED	plugged  sing  csc LEFT IN  23
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was commenced of and filled in the in the in the in the in the in the interpolation of the in	on the day of following manner:    FILLING MATERIAL   Total Depth 4226   Dr.	y Hole 4226 4165 Cem 3033 Cem	PLUGS USED SIZE & KIND ent ent	car csg PULLED	plugged  sing  csc LEFT IN  23
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was commenced of and filled in the in the in the in the in the in the interpolation of the in	on the day of following manner:    Total Depth 4226   Dr.     Clay	y Hole 4226 4165 Cem 3033 Cem 1928 Cem 1297 Cem 1122 Cem to 786	PLUGS USED SIZE & KIND  ent ent ent	car csg PULLED	plugged  sing  csc LEFT IN  23
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was commenced of and filled in the Shell in the fill i	following manner:  FILLING MATERIAL  Total Depth 4226 Dr.  Clay 4165- Bridge 4165 Cement 4150- Bridge 3033 Cement 3018- Bridge 1928 Cement 1913- Bridge 1297 Cement 1282-1 Bridge 1122 Cement 1007-1 Hill hole with clay to Cement 771- Bridge 465 Cement 450- Bridge 300	y Hole 4226 4165 Cem 3033 Cem 1928 Cem 1297 Cem 1297 Cem 1786 Cem 465 Cem 465 Cem	PLUGS USED SIZE & KIND  ent ent ent ent ent ent	CASC PULLED  1011 23  811-234  (6 5/8-1	plugged  sing  csg LEFT in  23 0  137) 0
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Páy Potrollowa Corporation Box 505, Jurao, Jose Mandade 65570

::0 i::U

Motor Tag 1984 Attach Lared Line Unerl (7:11-3/6 3)

Att time 20, 1905

30 14

August 10/27/2023