



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Ruth Hatten Smith
COAL OPERATOR OR COAL OWNER

1712 POPLAR ST., KENOVA, W. VA.
ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

Same

OWNER OF MINERAL RIGHTS

ADDRESS

OWENS, LIBBEY-OWENS GAS DEPARTMENT
NAME OF WELL OPERATOR

P. O. BOX 4168, CHARLESTON 4, W. VA.
COMPLETE ADDRESS

January 22, 1962

PROPOSED LOCATION

Butler District

Wayne 38° 15' County

82° 30' E. 884.95'

Well No. 1 (Serial No. 1154)

Ruth Hatten Smith Farm

90 Acres

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated June 18, 1958, made by Ruth H. Smith et al, to Libbey-Owens-Ford Glass Co. & Owens-Illinois Glass Co., and recorded on the 30th day of August, 1958, in the office of the County Clerk for said County in Book 49, page 118.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address day before, ~~XXX~~ on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

OWENS, LIBBEY-OWENS GAS DEPARTMENT

WELL OPERATOR

P. O. Box 4168

STREET

Charleston 4,

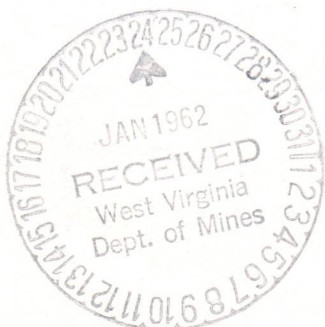
CITY OR TOWN

10/27/2023

West Virginia

STATE

Address
of
Well Operator }



*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

1396



DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOTICE OF FINAL BIDDING LOCATION OF OIL AND GAS WELLS

Final Bidding Location

UNITED STATES OF AMERICA

Final Bidding Location

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10/27/2023

A-10

OWENS, LIBBEY-OWENS GAS DEPARTMENT

5793 MACCORKLE AVENUE

P. O. BOX 4168

CHARLESTON 4, WEST VIRGINIA



January 22, 1962

W. Va. Department of Mines
Oil & Gas Division
Charleston, West Virginia

Gentlemen:

We are submitting an application for a permit to drill well No. 1 (Serial No. 1154) on our Ruth Hatten Smith tract situated in Butler District, Wayne County, West Virginia.

Attached to the application is a plat showing the proposed location of said well.

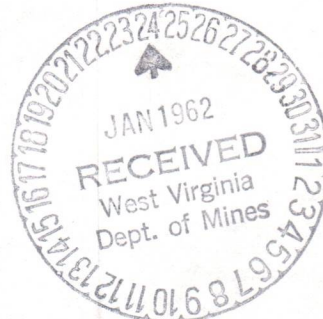
Very truly yours,

OWENS, LIBBEY-OWENS GAS DEPARTMENT

By J. E. Workman
J. E. Workman, Chief Engineer

JEW/ed
Enclosures

cc: Mrs. Ruth Hatten Smith
1712 Poplar Street
Kenova, West Virginia



10/27/2023

OWENS-LIBBY-OWENS GAS DEPARTMENT

525 S. MACCORKLE AVENUE
P. O. BOX 4188
CHARLESTON, WEST VIRGINIA



January 22, 1962

W. W. ...
O. S. ...
...

...

The ...
...

...

Very truly yours,

OWENS-LIBBY-OWENS GAS DEPARTMENT

BY _____
C. L. ...

...

...

A-119
February 3, 1962
"Centennial '63"

Owens, Libbey-Owens Gas Department
P. O. Box 4168
Charleston 4, West Virginia

Att: Mr. A. H. Smith

Gentlemen:

Enclosed is Permit WAY-1396 for drilling Well
No. 1 - S-1154 on Ruth Hatten Smith Lease, Butler Dis-
trict, Wayne County.

Very truly yours,

Assistant Director
OIL AND GAS DIVISION

MG/jb
enclosure

cc: Mr. Kenneth E. Butcher, Inspector

Mr. R. C. Tucker, Assistant State
Geologist

10/27/2023

B-2

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate	Dark	Soft	775	823			
Sl & Shls	Dark	Soft	823	854			
Sand	Light	Hard	854	884			
Slate	Dark	Soft	884	944			
Sand	Light	Med.	944	964			
Sl & Shls	Blue	Soft	964	1024			
Salt Sand	White	Med.	1024	1060	Water 1030-1050'	Hole Full	
Water Sand	White	Med.	1060	1091			
Salt Sand	White	Hard	1091	1140			
Sand	White	Hard	1140	1165			
Sand	Light	Hard	1165	1170			
Slate	White	Soft	1170	1175			
Sand	Light	Hard	1175	1193	SIM 1188 = Sand IM 1185'		Installed 8-5/8" casing at 1188' on a casing shoe with two centralizers Pipe leaked while making run Pulled 1185' 7" of 8-5/8" casing Reamed hole from 1188 to 1198' Bailed dry. Re-installed 8-5/8" casing at 1200' on a csg. shoe with two centralizers SIM 1200 = Sand IM 1199
Slate	Dark	Soft	1193	1220			
Broken Sand	Light	Soft	1220	1240			
Slate	Blue	Soft	1240	1278			
Sand	Light	Med.	1278	1306			
Broken Sand	Light	Med.	1306	1323			
Sand	White	Hard	1323	1366	Water 1325-1340'	Hole Full	
Big Lime	Light	Hard	1366	1371			
Big Lime	Grey	Hard	1371	1447	SIM 1386 = Sand IM 1381		Installed 7" casing at 1386' set on a casing shoe with two centralizers
Big Injun	Grey	Hard	1447	1542			
Broken Sand	Grey	Med.	1542	1585			
Sand	--	--	1585	1613			
Sl & Shls	Dark	Med.	1613	2024	Test 1613' (28 hrs.)	96 gals. water	
Shell	Dark	Hard	2024	2034			
Slate	Light	Soft	2034	2047			
Coffee Shale	Blue	Soft	2047	2066			
Berea Sand	Grey	Hard	2066	2085			
Slate	Light	Soft	2085	2086			
Berea Shells	Grey	Hard	2086	2102	SIM 2102 = Sand IM 2102		
			Total Depth	2102	4-24-62		Decided to plug.

10/27/2023

Date April 24, 1962

APPROVED OWENS, LIBERTY-OWENS GAS DEPARTMENT, Owner

By *A. H. Smith*
A. H. Smith, Mgr. (Title Land, Engrg. & Geol.)

B-1

5-18-62

Completed

5-18-62



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Louisa

Permit No. Way-1396

WELL RECORD

Oil or Gas Well DRY
(KIND)

Company OWENS, LIBBEY-OWENS GAS DEPARTMENT
Address P. O. Box 4168, Charleston 4, W. Va.
Farm Ruth Smith Acres 90

Location (waters) _____
Well No. 1 (Serial No. 1154) Elev. 884.95'
District Butler County Wayne

The surface of tract is owned in fee by _____
Address _____

Mineral rights are owned by Ruth Smith
1712 Poplar Street Address Kenova, W. Va.

Drilling commenced March 12, 1962
Drilling completed April 21, 1962

Date Shot _____ From _____ To _____
With _____

Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch

Volume DRY HOLE Cu. Ft.

Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.

WELL ACIDIZED _____

WELL FRACTURED _____

RESULT AFTER TREATMENT _____

ROCK PRESSURE AFTER TREATMENT _____

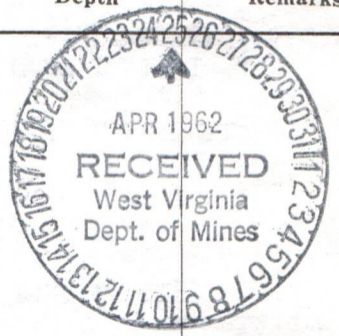
Fresh Water 174-177, 220 Feet 238, 326, 543-553 Salt Water 1030-1050 Feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10 -3/4"	450'3"	450'3"	Size of
8 5/8"	1185'7"	Pulled	
8 5/8"	1198'	1198'	Depth set
8 7/8"	1384'6"	1384'6"	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT 136 FEET 24 INCHES
174 FEET 36 INCHES 418 FEET 24 INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface	Yellow	Soft	0	10			
Clay	Red	Soft	10	15			
Slate	Blue	Soft	15	88			
Clay	Red	Soft	88	98			
Clate	Blue	Soft	98	136			
Coal	Black	Soft	136	138			
Slate	Dark	Soft	138	143			
Sand	Yellow	Soft	143	158			
Slate	White	Soft	158	174			
Coal	Black	Soft	174	177	Water 174-177'	4 BPH	
Slate	Light	Soft	177	201			
Broken Sand	Dark	Soft	201	238	Water 220'	8 BPH	
Slate	Dark	Soft	238	271	Water 238'	Hole full	
Red Rock	Red	Soft	271	278			
Slate	Dark	Soft	278	326	Water 326'	Hole full	
Slate	Dark	Soft	326	356			
Sand	Light	Soft	356	371			
Slate	Light	Soft	371	400			
Sand	White	Soft	400	418			
Coal	Black	Soft	418	420			
Slate	Dark	Soft	420	450	SIM 450 = Sand IM 450 Installed 10-3/4" casing at 450' on a shoe set in clay		
Lime Shell	Dark	Hard	450	454			
Sand	Dark	Med.	454	590			
Slate	Light	Soft	590	602	Water 545-553'	1 BPH	
Sl & Shls	Light	Med.	602	727			
Slate	Dark	Soft	727	765	Water 730'	2 BPH	
Sand	Dark	Med.	765	775			



10/27/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way-1396P Well No. 1

COMPANY Queens Libly - Queens ADDRESS Charleston, W Va.

FARM Ruth Smith DISTRICT Butler COUNTY Wayne

Filling Material Used Cement Clay Stone

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
<u>2025-2035</u>			<u>Clay 2046-2102</u>			
			<u>Stone 2035-2046</u>			
			<u>Stone 1670-1650</u>			

Drillers' Names Clyde Osborne
Center, Allied Drilling Co.

Remarks: Part of this work was performed on 5-5-62

5-7-62 I hereby certify I visited the above well on this date.
DATE



K.E. Butcher
DISTRICT WELL INSPECTOR

10/27/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____ Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size 16 13 10 8 1/4 6 5/8 5 3/16 3 2 Liners Used			

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

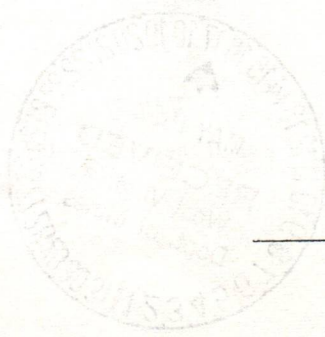
_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks:

DATE



DISTRICT WELL INSPECTOR
10/27/2023

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way-1396P Well No. 1

COMPANY Omens-Lilly-Omens ADDRESS Charleston, W.Va.

FARM Ruth Smith DISTRICT Butler COUNTY Wayne

Filling Material Used Clay Stone Cement

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
				1386	7"	

Drillers' Names Clyde Osborne

Contract Allied Drilling Co.

Remarks: Pulling 7" pipe



5-9-62
DATE

I hereby certify I visited the above well on this date.

K. E. Butcher
DISTRICT WELL INSPECTOR

10/27/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			Size of _____
	10			Depth set _____
	8 1/4			
	6 5/8			Perf. top _____
	5 3/16			Perf. bottom _____
	3			Perf. top _____
	2			Perf. bottom _____
	Liners Used			Perf. top _____
				Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

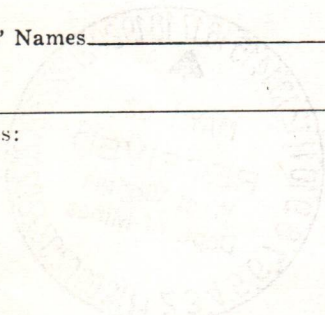
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: _____



DATE _____

DISTRICT WELL INSPECTOR

10/27/2023

B-5

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way-1396 P Well No. 1

COMPANY Quens - Lilly - Quens ADDRESS Charleston W. Va.

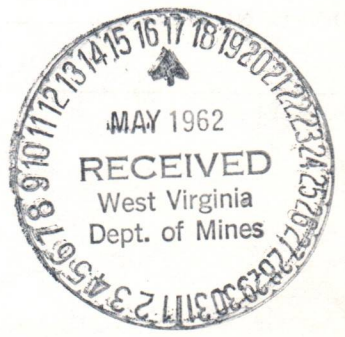
FARM Peeth Smith DISTRICT Butler COUNTY Wayne

Filling Material Used Stone Clay Cement

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
				1200'	8 5/8"	

Drillers' Names Plyde Osborne
Centr. Allied Drilling Co.

Remarks: Pulling 8 5/8" pipe



5-11-62 I hereby certify I visited the above well on this date.
DATE

K.C. Butcher
DISTRICT WELL INSPECTOR
10/27/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR

10/27/2023

B-6

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way-1396P Well No. 1

COMPANY Owens-Liby-Owens ADDRESS Charleston, W.Va

FARM Ruth Smith DISTRICT Butler COUNTY Wayne

Filling Material Used Clay Cement Stone

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
690-700-			760- Stone			
			800- Clay			
			710- 760-			
			700- Stone			
			710-			

Drillers' Names Elyde Osborne
Co. Allied Drilling Co.
Remarks:



5-15-62 I hereby certify I visited the above well on this date.
DATE

H. E. Butcher
DISTRICT WELL INSPECTOR

10/27/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

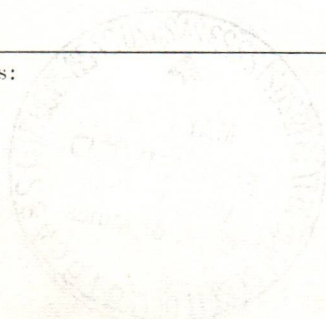
Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____



DATE

DISTRICT WELL INSPECTOR

10/27/2023



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 CHARLESTON

January 30, 1963
 "Centennial Year"

Owens, Libbey-Owens Gas Department
 P. O. Box 4168
 Charleston 4, West Virginia

Att: Mr. A. H. Smith, Mgr.
 Land, Engrg. & Geology

RE: PERMIT NO. WAY-1396-P
 WELL NO. 1-SERIAL-1154
 FARM RUTH H. SMITH
 DISTRICT BUTLER
 COUNTY WAYNE

Gentlemen:

Please send us the affidavit of filling and plugging for the above described well. If plugging has not been completed, please advise.

Forms OG-8 are enclosed for your convenience. We will appreciate the information within the next ten days.

Thank you for your cooperation.

Very truly yours,

Assistant Director
 OIL AND GAS DIVISION

MG/jb
 enclosure

cc:

B-9

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

10-3/4" casing set at 450 feet
8-5/8" " " " 1200 "
7" " " " 1386 "

Total Depth 2,102 feet

Clay 2,102 to 2,046
Rock 2,046 to 2,035
Cement 2,035 to 2,025 2-1/2 bags

Rock 525 to 515 ft.
Cement 515 to 505 5 bags

Open hole to 1650 ft.

Rock bridge 1,650 to 1,610
Clay 1,610 to 1,520
Rock 1,520 to 1,510
Cement 1,510 to 1,500 2-1/2 bags

Pull 10-3/4" casing at 450 ft.

Rock bridge 490 to 450
Cement 450 to 398 41 bags
Clay 398 to 245

Pull 7" casing at 1,386 ft.

Rock bridge 1,400 to 1,365
Clay 1,365 to 1,305
Rock 1,305 to 1,295
Cement 1,295 to 1,285 3-1/2 bags

Rock bridge 245 to 207
Cement 207 to 116 73 bags

Clay 116 - Surface

Pull 8-5/8" casing at 1,200 ft.

Rock bridge 1,100 to 1,060
Clay 1,060 to 1,010
Rock 1,010 to 1,000
Cement 1,000 to 990 5 bags

Rock bridge 800 to 760
Clay 760 to 710
Rock 710 to 700
Cement 700 to 690 5 bags

Rock bridge 615 to 575
Clay 575 to 525

Erect 2' x 2' x 3' Concrete Monument

Mark monument "O.L.O. #1154"

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

OWENS, LIBBEY-OWENS GAS DEPARTMENT

Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

25th day of APRIL, 19 62.

DEPARTMENT OF MINES
Oil and Gas Division

By: _____

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

B-8 FORM 009



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Ruth H. Smith

COAL OPERATOR OR COAL OWNER
Mineral

1712 Poplar St., Kenova, W. Va.

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

Same

LEASE OR PROPERTY OWNER

ADDRESS

OWENS, LIBBEY-OWENS GAS DEPARTMENT

NAME OF WELL OPERATOR

P. O. Box 4168, Charleston 4, W. Va.

COMPLETE ADDRESS

April 24, 19 62

WELL TO BE ABANDONED

Butler

District

Wayne

County

Well No. 1 (Serial No. 1154)

Ruth H. Smith

Farm

Inspector to be notified KENNETH E. BUTCHER,

Telephone Number REgent 6-1933

BARBOURSVILLE, WEST VIRGINIA

Gentlemen:—

24 HOURS IN ADVANCE OF PLUGGING

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the 4th day of May, 19 62,
(which date shall not be less than five days after the day on which this notice so mailed is received,
or in due course should be received by the Department of Mines.)

This notice is given you in order that your respective representatives may be present at the
plugging and filling of said well. You are further notified that whether you are represented or not
represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said
well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the
reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the
above date.

Very truly yours,

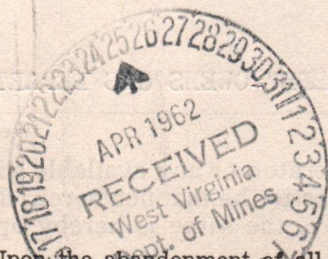
OWENS, LIBBEY-OWENS GAS DEPARTMENT

A. H. Smith, Mgr.

Well Operator.

Land, Engrg. & Geology

10/27/2023



NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent
engineer, showing the district and county in which the tract of land is located, the name and acreage of same,
the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined
by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall
be submitted with this notice.

(Over)

Way-1396 -P PERMIT NUMBER

C-6

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way-1396P Well No. 1

COMPANY Quens-Liby-Quens ADDRESS Charleston, W.Va.

FARM Ruth Smith DISTRICT Battle COUNTY Wayne

Filling Material Used Stone Clay Cement

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
			575' - 615' Stone			
			525' - 575' Clay			
			515' - 525' Stone			

Drillers' Names Colyde Asherme
Co. Allied Drilling Co.

Remarks: Started pulling 10" pipe



5-16-62 I hereby certify I visited the above well on this date.
DATE

K.E. Butler
DISTRICT WELL INSPECTOR

10/27/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

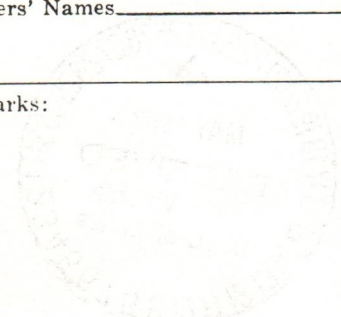
Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____				
Address _____	Size			
Farm _____	16 _____			Kind of Packer _____
Well No. _____	13 _____			
District _____ County _____	10 _____			Size of _____
Drilling commenced _____	8 1/4 _____			
Drilling completed _____ Total depth _____	6 5/8 _____			Depth set _____
Date shot _____ Depth of shot _____	5 3/16 _____			
Initial open flow _____ /10ths Water in _____ Inch	3 _____			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2 _____			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:



DATE

DISTRICT WELL INSPECTOR

10/27/2023

C-7.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way-1396P Well No. 1

COMPANY Queens-Tilby-Queens ADDRESS Co-Charleston, W. Va.

FARM Ruth Smith DISTRICT Butler COUNTY Wayne

Filling Material Used Stone Clay Cement

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
3 98" - 450"			Stone 450" - 490"	450"	10"	

Drillers' Names Lyde Osborne
Co. Allied Drilling Co.

Remarks: pull 10' pipe



5-17-62 I hereby certify I visited the above well on this date.
DATE

K.E. Butcher
DISTRICT WELL INSPECTOR

10/27/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			Kind of Packer _____
Address _____	16			
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

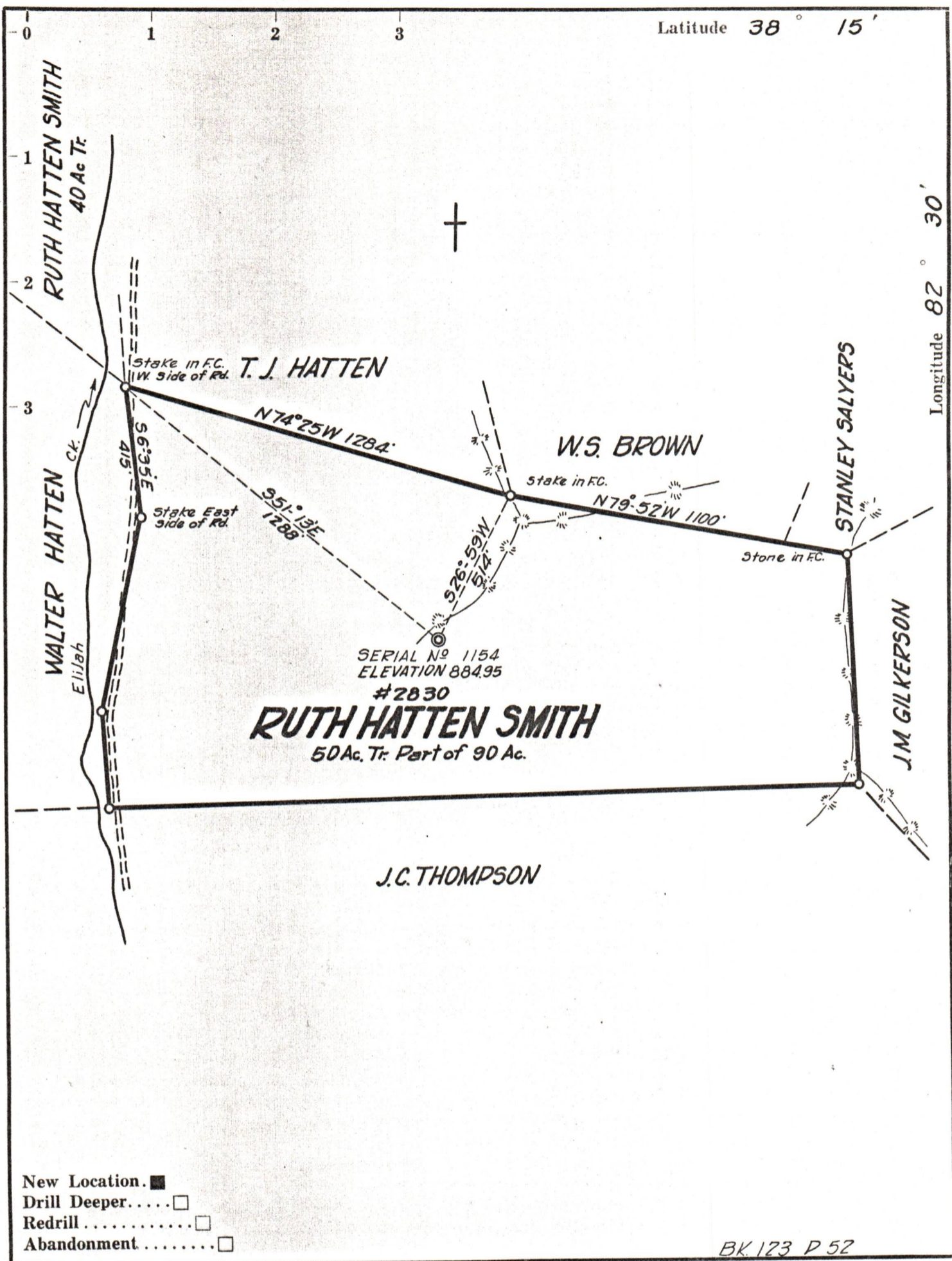
DATE

DISTRICT WELL INSPECTOR

10/27/2023

Latitude 38° 15'

Longitude 82° 30'



SERIAL No 1154
 ELEVATION 884.95
 #2830
RUTH HATTEN SMITH
 50 Ac. Tr. Part of 90 Ac.

- New Location.
- Drill Deeper.
- Redrill
- Abandonment

BK 123 P 52

Company OWENS, LIBBEY-OWENS GAS DEPT.
 Address BOX 4168 CHARLESTON, W. VA.
 Farm **RUTH HATTEN SMITH**
50 Ac. Tr.
 Tract Part of 90 Acres 90 Lease No. 2830
 Well (Farm) No. 1 Serial No. 1154
 Elevation (Spirit Level) 884.95
 Quadrangle LOUISA
 County WAYNE District BUTLER
 Engineer Fred Ramsey
 Engineer's Registration No. 1540
 File No. _____ Drawing No. _____
 Date JAN. 22, 1962 Scale 1"=400 FT.

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WAY-1396 10/27/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.